

Gulf of Mexico DMWG

Relationship between vendors and MMS

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Relationship Between IHS & MMS

- Maintaining an active relationship
 - Frequent visits to MMS
 - Communicate openly challenges and successes
 - Production associated with bypasses ('70 series wellbores)
 - Work with MMS to have new data elements added to public files
 - Surface Lease on Borehole File
 - Declination Correction and Grid Convergence to Directional Survey file





Both MMS and IHS have dedicated email address

MMS = <u>tdms@mms.gov</u>

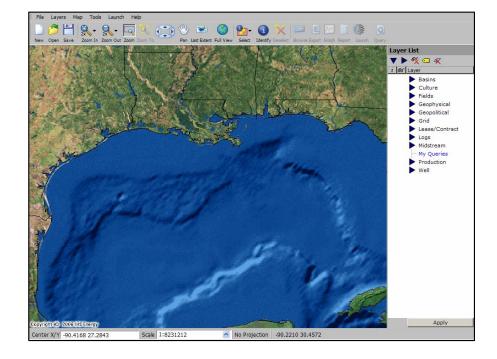
Well = <u>well.data@ihs.com</u> Production = <u>prod.data@ihs.com</u> Logs = <u>log.data@ihs.com</u>



'Blue Cards' to the MMS

IHS Customer Derived

- Operator requested help resolving surface location discrepancies
- Operator requested help resolving missing historical wells
- Internal Audits on new data
 - Discrepancies between ST & BP
- Internal Audits on historical data
 - Wells on the boundary between Fed & State waters
 - Well Number
 - Lease Number
 - Surface Locations
 - Bottom Location







Categories of Tickets

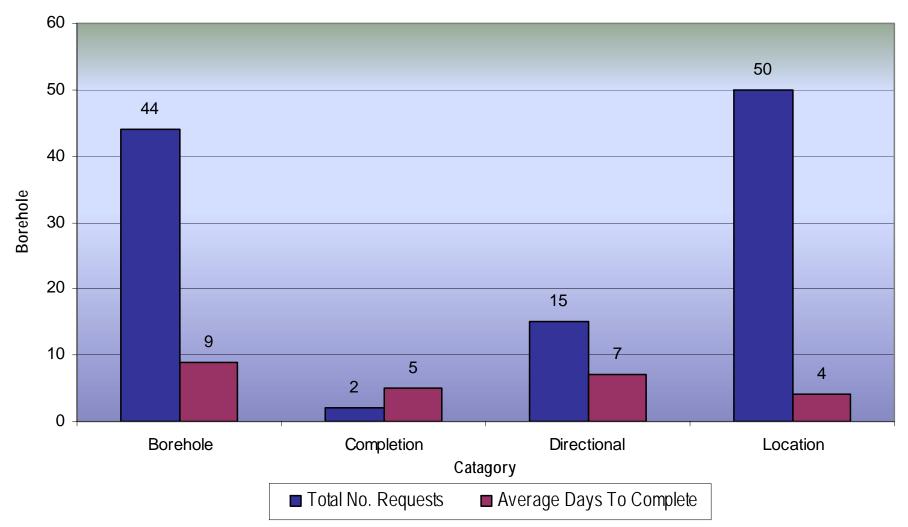
- Borehole
 - MMS is missing original hole of well
 - Wellbores out of sequence
- Location
 - Footage info on borehole file doesn't match plats
 - Different surface locs for original and sidetrack
- Directional Survey
 - Two directional surveys are loaded into a single wellbore
 - Corrupted data from the source file
- Completion
 - Completion date does not match the borehole file





Categories of Tickets & Average Turn Around

MMS Requests



In Conclusion

- Improved response time from the MMS on inquiries
- Stronger lines of communication with the MMS
- Better overall relationship with the MMS
 - Provides better quality data in a more timely fashion to our customers

