Lugenbuhl

LUGENBUHL, WHEATON, PECK, RANKIN & HUBBARD

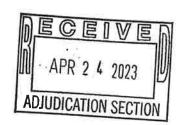
A LAW CORPORATION

601 POYDRAS STREET | SUITE 2275 | NEW ORLEANS, LA 70130

TEL: 504.568.1990 | FAX: 504.310.9195

Armand E. Samuels asamuels@lawla.com

April 18, 2023



VIA FEDERAL EXPRESS:

United States Department of the Interior, Bureau of Ocean Energy Management Attention: Adjudication Unit 1201 Elmwood Park Boulevard New Orleans, Louisiana 70123 800.200.4853

> Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

> > Statement of Privilege

Claimant:

Quality Energy Services, Inc. Terrebonne/St. Mary/Iberia

Parish: Lease:

OCS-G-001 96

Field:

Eugene Island, Block 32

Operator:

Cox Operating, L.L.C. and Union Oil Company of

California

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$35,933.00 together with accruing contractual interest of 10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Claimant:

Quality Energy Services, Inc.

Parish:

Iberia; Vermilion

Lease:

OCS-G-00310

Field:

South Marsh Island, Block 217

Operator:

Cox Operating, L.L.C.; Energy XXI GOM LLC; McMoran

Oil & Gas LLC

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$17,177.00 together with accruing contractual interest of 10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Claimant: Quality Energy Services, Inc.

Parish: Plaquemines; Jefferson; Lafourche

Lease: OCS-G-00133

Field: Grand Isle, Block 47 O and 47 A/AP

Operator: Cox Operating, L.L.C.; BP Exploration and Production Inc.

Category: Liens and Lien Affidavit (Category No. 6)

Amount: \$58,171.00 together with accruing contractual interest of

10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Claimant: Quality Energy Services, Inc.

Parish: Plaquemines: Jefferson: Lafourche

Lease: OCS-G-00134

Field: Grand Isle, Block 48

Operator: Cox Operating, L.L.C.; BP Exploration and Production Inc.

Category: Liens and Lien Affidavit (Category No. 6)

Amount: \$5,239.00 together with accruing contractual interest of 10%

per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Claimant: Quality Energy Services, Inc.

Parish: Terrebonne; Lafourche

Lease: OCS-G-01019

Field: Ship Shoal, Block 182 Operator: Cox Operating, L.L.C.

Category: Liens and Lien Affidavit (Category No. 6)

Amount: \$2,750.00 together with accruing contractual interest of 10%

per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Claimant: Quality Energy Services, Inc.

Parish: Terrebonne; Lafourche

Lease: OCS-G-00814

Field: Ship Shoal, Block 108

Operator: Cox Operating, L.L.C.

Category: Liens and Lien Affidavit (Category No. 6)

Amount: \$34,490.00 together with accruing contractual interest of

10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Claimant: Quality Energy Services, Inc.

Parish: Plaquemines; Jefferson; Lafourche

Lease: OCS-G-00182

Field: West Delta, Block 70

Category: Liens and Lien Affidavit (Category No. 6)

Operator: Cox Operating, L.L.C.; BP Exploration and Production Inc. **Amount:** \$49,041.00 together with accruing contractual interest of

10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

Dear Sir/Madam:

Please find enclosed recorded copies of the above-referenced Oil Well Lien Affidavits. Please record the original in the records of the Bureau of Ocean Energy Management (the "BOEM") and return a stamped copy reflecting the recordation information in the enclosure prepared, self-addressed envelope. Also enclosed is proof of payment via the Pay.gov website for the requested filing.

Thank you for your kind assistance.

Very truly yours,

Armand E. Samuels

AES/msg

Enclosures

FILED: Terrebonne Parish,

Bureau of Ocean Energy Management

LEASE NO.: OCS-G-00196

AREA/BLOCK:EI 32

OPERATOR: Cox Operating, L.L.C.; Union Oil

Company of California

LESSEE: EPL Oil & Gas, LLC

AMOUNT: \$35,933.00

OIL WELL LIEN AFFIDAVIT, NOTICE OF CLAIM OF LIEN AND STATEMENT OF PRIVILEGE

STATE OF LOUISIANA

ORLEANS PARISH

BEFORE ME, the undersigned authority, personally came and appeared:

GREGORY ROSENSTEIN

who, after being duly sworn, did depose and say:

- He is Chief Financial Officer for Quality Energy Services, Inc. ("Quality"), 5342
 Highway 311, Houma, Louisiana 70360, and he is duly authorized to make and is making this affidavit for and on behalf of Quality.
- Quality is in the business of furnishing labor, equipment, machinery, and materials, and related services in support of the development, exploration, maintenance, operation, and abandonment of oil and gas well(s).
- 3. In connection with its business, Quality contracted to supply services, labor, equipment, goods, materials and supplies and related services used in well operation, production, and drilling to Cox Operating, L.L.C., 1615 Poydras Street, Suite 830, New Orleans, LA 70130 ("Cox").
- 4. On or about October 23, 2022 (the "Applicable Period"), Quality supplied goods, equipment, supplies, services, materials and related services to Cox in connection with the operation, including drilling, completing, testing, or production of certain wells located in Lease No. OCS-G-00196, Eugene Island 32, off the coast of Terrebonne Parish, State of Louisiana (the "Lease").
- 5. As of the present date, a remaining principal amount of \$35,933.00 is due and owing on Invoice No. 95692 (the "Invoice") for those certain goods, equipment, supplies, and services provided by Quality to the Lease during the Applicable Period, together with accruing

contractual interest of 10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege. A true and correct copy of the Invoice is attached hereto and incorporated herein, *in globo*, as Exhibit A.

- 6. At all relevant times hereto, the labor, equipment, supplies and services provided by Quality were used for or in connection with the drilling, exploration, development, operation, and/or abandonment of the Lease.
- 7. As evidenced by the records of the United States Department of Interior, Bureau of Ocean Energy Management (the "BOEM"), Cox, BOEM Company Number 03151, and Union Oil Company of California ("Union"), BOEM Company Number 00003, were at all relevant times and remain the operators of the above-referenced Lease.
- This Oil Well Lien Affidavit is made for the purpose of securing payment of the debt owed by Cox to Quality as described herein and is made in accordance with La. R.S. 9:4861, et sea., and all other applicable laws for the purposes of preserving the liens and privileges granted by law to Quality on the following: (1) the Lease described above, and any wells located on the Lease; (2) the operating interest of the operators of the Lease, Cox and Union, and the operating interest of any participating lessee(s) therein, together with such parties' interest in any (a) well(s), building, tank, leasehold pipeline, platforms, machinery, flowlines, gathering lines, and other related equipment and other construction or facility located thereon, (b) all movables used in the operation of the well attached thereto or located on the Lease and/or well site, including, but not limited to, monitoring, measuring, metering and control equipment, appurtenances, appliances, equipment and other structures, and (c) tract of land, servitude or other lease described in La. R.S. 9:4861(12)(c) covering the Lease; (3) a drilling or other rig located at the Lease, if the rig is owned by the operators of the Lease, Cox and Union; (4) all hydrocarbons produced from the operating interest of the operators of the Lease, Cox and Union, and the operating interest of any participating lessee(s) therein without limitation, EPL Oil & Gas, LLC; and (5) the proceeds received by, and the obligations owed to, any lessee or operating interest from the disposition of hydrocarbons subject to the privilege for the amount due for the labor, supplies, and services, in principal and interest, and for the cost of preparing and recording the privilege, or any notice of lis pendens and contractual or statutory attorneys' fees.
- 9. That this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement of Privilege is being filed in the Mortgage Records of Terrebonne Parish, State of Louisiana and with the BOEM.

10. That a copy of this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement of Privilege is being delivered to the lessee(s) and Operator(s) of the Lease at the following: (a) Cox Operating, L.L.C., 1615 Poydras Street, Suite 830, New Orleans, LA 70130; (b) Cox Operating, L.L.C., through its registered agent, CT Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816; (c) Union Oil Company of California, 1500 Louisiana St., Houston, TX 77002; (d) Union Oil Company of California, through its registered agent, Corporate Service Company, 501 Louisiana Ave., Baton Rouge, LA 70802; (e) EPL Oil & Gas, LLC, 1021 Main Street, Suite 2626, Houston, TX 77002; and (f) EPL Oil & Gas, LLC, through its registered agent, CT Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816.

Thus done and signed in New Orleans, Louisiana on this/47 day of April, 2023.

Quality Energy Services, Inc.

Name: Gregory Rosenstein

Chief Financial Officer Title:

SWORN TO AND SUBSCRIBED BEFORE ME THIS 17 DAY OF APRIL 2023.

NOTARY PUBLIC

ARRIAND E. SAMUELS Motery Fublic Statu of Louisians Biy Commission issued for Life

LA Sar N.s. 93351/ ID No. 9120/



Quality Energy Service, Inc. P.O. BOX 3190 HOUMA, LA 70361 (985) 850-0025

Sold To: COX OPERATING 1615 POYDRAS AVENUE SUITE \$30 NEW ORLEANS, LA 70112

Involce Number: 0095692-IN Involce Date: 10/27/2022

Order Number: 0072998 Order Date 10/27/2022 Selesperson: CRB
Customer Number: 00-COXOPE

Ship To: COX OPERATING 1615 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Customer P.O. AFE# NRE22135	Ship VIA	F.O.B.	Terms 80 DAY TERM	
Item Code	Unit	Quantity	Price	Amount
WO #: LW10625 Ticket: J80549-J80552			1.1.00.00	
EL-32 WELL A-3 OCS:G15239 TKT# JB0549 TO JB0552				
10/20/2022 TO 10/23/2022 CREW & EQUIPMENT				
SURFACE EQUIPMENT	EACH	56.0000	85.0000	4.816.00
SUPERVISOR CHARGES	EACH	4.0000	1,500.0000	6,000.00
HYDRO TEST PUMP	EACH	4.0000	1,350.0000	5,400.00
NR COMPRESSOR	EACH	4.0000	410.4000	1,641.60
MILEAGE	EACH	4.0000	164.8000	859.20
108 ALLOY WIRE	EACH	50.0000	2.7500	137.50
GATE VALVE	EACH	2.0000	1,146.4000	2,292.80
TEST FLUIDS	EACH	3.0000	142.6000	427.80
ENVIRO SEAL	EACH	220.0000	16,0000	3,520.00
arring obse	EACH	2.0000	1,440,8000	2,881.60

Continued

Invoice

Page:

2



Quality Energy Service, Inc. P.O. BOX 3190 HOUMA, LA 70361 (985) 850-0025

> Sold To: COX OPERATING 1615 PCYDRAS AVENUE SUITE 630 NEW ORLEANS, LA 70112

Invoice Number: 0095692-IN Invoice Date: 10/27/2022

Order Number: 0072998
Order Date 10/27/2022
Selesperson: CRB
Customer Number: 00-COXOPE

Ship To: COX OPERATING 1615 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Customer P.O. NFEN NRE22136	Ship	VIA F.O.B.	Yerms 60 DAY TE	RM
tum Code	Unit	Quantity	Price	Amount
/PULLING TOOL		30.4100		Anoun
/TOOL STRING	EACH	1.0000	283.2000	263.20
/LIGHT PLANT	EACH	16.0000	325.0000	5,200.00
GREASE SEAL	EACH	3.0000	395.0000	1,188.00
O RINGS	EACH	20.0000	25,5000	510.00
PACKING	EACH	5.0000	25,3500	131.75
ENVIROMENTAL CHG	EACH	6.0000	18.7000	112.20
	EACH	1.0000	174,0000	174.00
PACKING	EACH	8.0000	27.2000	217.60
CHECK SET TOOL	EACH	1.0000	164.8000	164.80
RUNNING TOOL	EACH	1.0000	255.2000	255.20

REMIT TO: Third Coast Commercial Capital, Inc. FBO:Quality Energy Services, Inc. Dept: 132 P.O. Box 14910 Humble,TX 77347-4910 | Net Invoice: 35,993.25 | Less Discount: 0.00 | Freight: 0.00 | Sales Tac: 0.00 | Invoice Total: 35,993.25

4,938.70 137.80 00.00. Travel from Brosseand office to Brosseand Brothers dock (CV), 04:30- Arrived at dock it, checked in with Cox dispetable. 06:00- Travel by boat to El 36, 13:00- Arrived (B) fit boat Special Travel of the El-36, 15:30- Jack to fit boat 8 pre-load, 16:30- Jack to to working level of pletom. 17:00- Boot equipment 8 ground, 16:00- RVU lubricator, Unit, power pack, purry, 18:30- Shut down for day, 20:00- Fresh delly propervork. 2.75 18.70 \$ 28.60 Charge Code 51000,855 Approval Wardell Johnson Jra CUSTOMER STAMP Cox Operating El32 NRE22135 10/21/22 8 19 8 86.00 81,578.00 GES.81716 Lubricator O-drog 1 8 1,500.00 81,500.00 GES.81716 Lubricator O-drog 1 9 1,500.00 81,500.00 1 8 140.40 8 164.60 GES.81736 Produce High Preseure Builting 61 1 1,146.40 8 164.60 GES.81736 Produce High Temperature -2.78 8 1,146.40 8 -1 PLT/Well Darte Tech IICY And harby agree that the work shall be performed to terms and conditions on revenue adds.

Lock type layer that is sear, each other than the team of the team of the total than the team of the total than the team of the total than t Ph # 985-850-0025 Fex - 966-850-0032 terner Number Fuld Level Hatel & ş 3 .B.0649 5 Daily Operations Report
Ticket No: > Bo Tool Box 8 2022 \$ 8 Franc > Str.d. in Tubing PSI | Powing Top. PSI Power Pack # CCB-Q 16239 Perfeh/County Ē ≨ Prong - Equatoring (Pulling or R Pulling Tools (Special) - 3" Running Tools (Special) - 3" Tool String - 1-8/16" to 1-11/16 Air Compressor

0, 106 Alby Line-Senioro and C
Gate Vaive - Standard Service
Pressure Equipment Test Fluid
Enviro Sest States Unit and Crew (SM) (OM Surface Equipment Rente Details Test Purp w' Tent Check Set Tool - Thry 2.562" Thuck None > DD-85 7060 PS HOUSIA, LA. TODES TO Instity regard Coulty Story Stretco in Commonwer Marco Cax Operatin Quality Energy Services Cross Round Trip ha 279 RR-1036 Sing Address A. BOX 1180 sean Beefor B

RECEIVED

IN ORIGINAL

Bertrand

MONTH OSPICIO

3

MOMATLIFE:

.

í

Desity Boorgy Service V.C. BOX 3150		3		Ticket No: > 3	Ticket No: >					
FOURIST, LA. 78361	į		MI	45	Mrioece Wrioece		AFEB WREZZ136	2 20		
Cox Operating	and a		Leans OCS-0 1525	_		E 82		Design	Cox Operating	
Mag Address			PerfettCount	N. Control	8	1 5	- T		Pletd E132	
and herby agree that	to that the work of	mil be perf	of bear	Date of the	be certemed to terms and conditions on reserve ald	series adde.			AFE NREZZ135	
COCK PAPE INSPIRE DEC	Suffer Organi		Been	Speciers	Squares 346	Device	Device Parge Type Tree Corr	Tree Com.	Charge Code 51000,506	
X 2.75	M.W.STE	Æ	\$	S	×		3 UNE 10k 3 1/2 8m	3 1/2 8m	Approval Wardell Johnson II	
Bevellon	Shut to Tubing PSI	thing PBI	Rowing	Howing Top. PGI	Casing Pressure	DESCATO	Fluid Lovel	Lowel		
è	7969 PBI	100	2	¥	•		2	*		
TOWNER	Unit Municipal	Machine	Power Pack	PECK	Tool Box 8	S XX	Reser			80
FET-1038	25.00	83	t	Į.	3				7 8 7 W	\$4,085.15

	747	MONATURE: 7/40		KEL ORHGINAL		Ħ	2
1	- Anna	WANTE KARALT (STADULAN		MINERAL	1	1	22
		8	28				
	2.75 \$		Te> MCY	Broussard	From >		Thuck Horse >
•	8	8		300,00	366.00 9 36	2	
•	8	8		300.00	3	4	ool (larkeg - 1-4716" to 1-11/16
				-	8	Ĩ	Curreing Toole (Special) - 3*
•	. 18	9		200,20		1	Pulling Tools (Special) - 5"
	8 .	20				-	
	. 8	8		•	8 05741 1	Ī	Check Set Tool - Thru 2,562"
	8	8		08.084	14 1 08 0 8 1 A	111	Enviro Sesi
1,300.00	\$25.00 \$	418	\$2,880,00 (OEB,604607 Tool Being - 1-8146" to 1-11,716" (Ti	0.00 (OEB 504607)	16.00	180 \$	Pressure Egyptrent Test Puld
		8	Change from 10-20-21	142.80 K	N \$ 082N 1	111	Valve - Standard Service
174.00	174.00 \$	1 8	Environmental Protection Charge	OF 8 80001		111	0.108 Alloy Line- Baniono and G
	27.20 8	8	Packing - High Temperature - 2.75)			111	Alt Compressor
11220	18.70 8	618	Packing - High Preseure Stuleng St		410.40 6 41	-	Hydrodedo Teek Pany we Tard
	- 8	89		81718		1	
151.73	24.36 8	818	Lubricator O-ring	1718	06.18 QL.000.1 1	111	Latitico Equipment Pentol
200,000	28.50	10.8	Greece Book-Expondables - Blo de	A COD LOCK BOOK 77	11/18 000 31/11	13	And Grown (GM)

6,513.40 06:00- Held beliefy modify. 08:30- Standby for PS valve from Westharford. Asolet production with installing blind flanges. Radvass & reph 2.615" X-tock on numing tool, 13:00- Informed Shet PB valves will not be sent out until moming, 16:00- Clean work and & secure for day, 17:00- Frieh daily paperwork. 1/1/5 277 S PRINT LONGET CHANNER 51000,506 Wardel Johnson Jr Cox Operating El32 NRE22135 10/24/22 CUSTOMER STAMP ROMATURE: Charge Code Approval 12 3 60.00 8 1,002.00 CASS 81716 Labriates - Bio de 1 8 1,000.00 8 1,000.00 CASS 81716 Labriates - Chiga 1 1,000.00 8 1,000.00 CASS 81716 Labriates - Chiga 1 1 1,000.00 8 1,000.00 CASS 81700 Peofdry - Hgh Pressure Builtog B 1 1,400.00 8 1,000.00 CASS 81700 Peofdry - Hgh Temperaters - 2.70 8 1,400.00 8 1,000.00 CASS 81700 Peofdry - Hgh Temperaters - 2.70 8 1,400.00 8 1,000 PLT/Well Plet ¥ RECONTRONS And help agree that he work shall be performed to lerner and conditions on reverse acts.

Lock type layer that have care. When then the bear the bear than the back to be the bear than the bear the bear the bear than the bear than the bear than the bear than the bear the Fax - 866-860-0022 floring Remarker Ph # 985-860-0025 Paid Level ≨ AFES INVEZORS Wed Hand 3 JB-0651 ≤ Tool Box 9 Delly Operations Report Tichet No: > Lie Nember LW10026 0 8 Power Pack 8 Shut in Tubing PSI Flowing Top, PSI OCS-0 16239 Parhab/Comby ş Air Compressor
C. 105 Alboy Libes Sentoro and C.
Cate Alboy Libes Sentoro and C.
Cate Alboy Libes Sentoro Service
Pressore Eculoment Test Fuld
Endro Seal Check Set Tool - Thry 2 1607
Prong - Equations (Pulling or R. Pulling Tools (Special) - 3*
Pulling Tools (Special) - 3*
Pulling Setting - 1-27/6" to 1-15/16
Light Pleas ervisor Promises Tree Pump w/ Tens (Stokense Usek and Orose (SM) (OM Surface Equipment Fental Treate Manu: > Unit Member 2002 COURT, LA. 7031 CES (1500)

CES (1 275 Total Pump PDR-1036 Charles Brand 8

OCT 24 707

	W.C.	-	1		Deally Operational Rapid	Tool I	See E	The Bed-850-0025	CUSTOMER STAMP
O. BOX 3199		4	ê.	TC#	Ticket No: >	38-0662	Fax - 985-850-0032	850-0032	
IOUREA, LA. 76061 Semeny report County fo	A. 70061 of Docty Sampy Booken to		M	85	WICES		Questomer Number	1 10	
Applement Manne Cost Open	gagga		Lates OCS-G 1828	8029		E1 37		Desks 1073572022	Cox Operation
Many Address			Particulations	Ì	8	_ ≤	Wed Hambs		Flad El32
nd harby agree the	this work of	ad be park	or bear	bries and c	a partomed to ferms and conditions on reverse aids	Wester aich			AFE NRE22135
DOX 1909 Mark Bar	Suffry Caph	Varhee	i i	Speciers	Equipment Ball	Devices	Firmpe Type Thee Corn	Tree Corn.	100
X 278	OF 498	2	≨	ş	×		3 1/16" 1CR	31/16 10k 31/28hd	wat Wardell Jo
Bevelon	Shid in Tubing PBI	Dang Pal	Flowering	Flowering Tho. PBI	Cestry Prototre	TODOLITE	Plud Lavel	Sweet	0.00
b	7380 70	2	Z	Ę			2	1	
Took Pump	Oral Number	TEDER .	Power Pack 8	Pack 8	Tool	Tool Box 8	2	8.8	
FER-YOSB	SS-002	g	F.	7	\$	*			MB s 10 AST CO

D000-14M selby meeting, 00:30-Off load Westbarford H.P. PB wates from boat .07:30-MJ 2.5" H.D. PB value (sent \$2500059-3) (TRC @ 1057-PB) on 2.75" X-box (sent 278.X2-134). Bf basis broad and the form of the control o

T	Jake.	JARRY WELL	08	N N	RECENIDATIONAL	REC			Ш	22
	2.00									
-				DVIII - TA		amend a	2000	1	And March	THE PERSON NAMED IN
•						1,0000	228.00	7	No. to 1-11/16	7
		9				-	26.20	10	Se)-3	ools (Spe
•	*	8				_	263.20	•	pacded) - F	ols (Speci
	-	8.					47.20	•	facing (Pulling or R	() Outstand
						164.80	164.80	1(8	n 2.662"	track Best Tool - Thru 2.662
	60	=				91,440.60	1,440.80	111	1000	
		=				00'049 3	16.00	80	euro Equipment Test Fluid	Equipment
	8	11				-	142.60	11	Jate Valve - Standard Service	e - Stembe
	174.00 1 \$	8	Environmental Protection Charge	Environments	OEB 80001	-	1,148.40	18	2.108 Alloy Line-Bankon and Q	y Line- Se
	27.2018	18	h Temperature - 2.75	Pactory - High T			164.80	1		Ar Compressor
	18.70 4		Packing - High Preseurs Stulling 69	Pactong - Hig	258.81735	6 (10.40	410.40	1	Actocatatic Test Pump we Turst	to Took Par
	8				1.81718	91,300,00 OE	1,390,00			apanyaor
	21.55		2	Labricator O. Aug.	181718		1,500,00	1	nerst Parties	fOM Burlace Equipment Re
286.88	200.0	\$	sed-Expendicates - No de	Greene Bask		_	M.00	10	than (SM)	lobline Unit and Oraw (SM)

255.0000 265.10000 265.00000 265.00000 265.00000 265.10000 OCT 24 7027

Charles Based

Terrebonne Parish Recording Page

Theresa A. Robichaux Clerk Of Court P.O. Box 1569

Houma, LA 70361-1569 (985) 868-5660

Received From:

CSC ERECORDING ACCOUNT

First MORTGAGOR

COX OPERATING L L C

First MORTGAGEE

QUALITY ENERGY SERVICES INC

._

eRecorded

Index Type: MORTGAGES File #: 1670298

Type of Document: LIEN

Book: 3416 Page: 495

Recording Pages: 10

On (Recorded Date): 04/14/2023

At (Recorded Time): 3:48:57PM

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Terrebonne Parish, Louisiana.

Theren A. Robichaux

CLERK OF COURT THERESAA, ROBICHAUX

Parish of Terrebonne
I certify that this is a true copy of the attached document that was filed for registry and Recorded 04/14/2023 at 3:48:57
Recorded In Book 3416 Page 495

File Number 1670298 Aristice & & Compte

Deputy Clerk

Return To: CSC ERECORDING ACCOUNT

Terrebonne Parish Recording Page

Theresa A. Robichaux Clerk Of Court

P.O. Box 1569 Houma, LA 70361-1569 (985) 868-5660

Received From:

CSC ERECORDING ACCOUNT

First MORTGAGOR

COX OPERATING L L C

First MORTGAGEE

QUALITY ENERGY SERVICES INC

Index Type: MORTGAGES File #: 1670298

Type of Document: LIEN

Book: 3416

Page: 495

Recording Pages: 10

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Terrebonne Parish, Louisiana.

Thereon A. Lobichamp

eRecorded

On (Recorded Date): 04/14/2023

At (Recorded Time): 3:48:57PM

Return To: CSC ERECORDING ACCOUNT

FILED:

Iberia Parish.

Bureau of Ocean Energy Management

OCS-G-00196 LEASE NO.:

AREA/BLOCK:EI 32

OPERATOR: Cox Operating, L.L.C.; Union Oil

Company of California

LESSEE:

EPL Oil & Gas, LLC

AMOUNT: \$35,933.00

OIL WELL LIEN AFFIDAVIT, NOTICE OF CLAIM OF LIEN AND STATEMENT OF PRIVILEGE

STATE OF LOUISIANA

ORLEANS PARISH

BEFORE ME, the undersigned authority, personally came and appeared:

GREGORY ROSENSTEIN

who, after being duly sworn, did depose and say:

- He is Chief Financial Officer for Quality Energy Services, Inc. ("Quality"), 5342 Highway 311, Houma, Louisiana 70360, and he is duly authorized to make and is making this affidavit for and on behalf of Quality.
- Quality is in the business of furnishing labor, equipment, machinery, and materials, 2. and related services in support of the development, exploration, maintenance, operation, and abandonment of oil and gas well(s).
- In connection with its business, Quality contracted to supply services, labor, equipment, goods, materials and supplies and related services used in well operation, production, and drilling to Cox Operating, L.L.C., 1615 Poydras Street, Suite 830, New Orleans, LA 70130 ("Cox").
- On or about October 23, 2022 (the "Applicable Period"), Quality supplied goods, 4. equipment, supplies, services, materials and related services to Cox in connection with the operation, including drilling, completing, testing, or production of certain wells located in Lease No. OCS-G-00196, Eugene Island 32, off the coast of Iberia Parish, State of Louisiana (the "Lease").
- As of the present date, a remaining principal amount of \$35,933.00 is due and 5. owing on Invoice No. 95692 (the "Invoice") for those certain goods, equipment, supplies, and services provided by Quality to the Lease during the Applicable Period, together with accruing



contractual interest of 10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege. A true and correct copy of the Invoice is attached hereto and incorporated herein, *in globo*, as Exhibit A.

- 6. At all relevant times hereto, the labor, equipment, supplies and services provided by Quality were used for or in connection with the drilling, exploration, development, operation, and/or abandonment of the Lease.
- 7. As evidenced by the records of the United States Department of Interior, Bureau of Ocean Energy Management (the "BOEM"), Cox, BOEM Company Number 03151, and Union Oil Company of California ("Union"), BOEM Company Number 00003, were at all relevant times and remain the operators of the above-referenced Lease.
- This Oil Well Lien Affidavit is made for the purpose of securing payment of the 8. debt owed by Cox to Quality as described herein and is made in accordance with La. R.S. 9:4861, et seq., and all other applicable laws for the purposes of preserving the liens and privileges granted by law to Quality on the following: (1) the Lease described above, and any wells located on the Lease; (2) the operating interest of the operators of the Lease, Cox and Union, and the operating interest of any participating lessee(s) therein, together with such parties' interest in any (a) well(s), building, tank, leasehold pipeline, platforms, machinery, flowlines, gathering lines, and other related equipment and other construction or facility located thereon, (b) all movables used in the operation of the well attached thereto or located on the Lease and/or well site, including, but not limited to, monitoring, measuring, metering and control equipment, appurtenances, appliances, equipment and other structures, and (c) tract of land, servitude or other lease described in La. R.S. 9:4861(12)(c) covering the Lease; (3) a drilling or other rig located at the Lease, if the rig is owned by the operators of the Lease, Cox and Union; (4) all hydrocarbons produced from the operating interest of the operators of the Lease, Cox and Union, and the operating interest of any participating lessee(s) therein without limitation, EPL Oil & Gas, LLC; and (5) the proceeds received by, and the obligations owed to, any lessee or operating interest from the disposition of hydrocarbons subject to the privilege for the amount due for the labor, supplies, and services, in principal and interest, and for the cost of preparing and recording the privilege, or any notice of lis pendens and contractual or statutory attorneys' fees.
- 9. That this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement of Privilege is being filed in the Mortgage Records of Iberia Parish, State of Louisiana and with the BOEM.



MOB: 13179; Page: 3; Filed: 4/17/23 2:21:22 PM [iberia: SF]

That a copy of this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement of Privilege is being delivered to the lessee(s) and Operator(s) of the Lease at the following: (a) Cox Operating, L.L.C., 1615 Poydras Street, Suite 830, New Orleans, LA 70130; (b) Cox Operating, L.L.C., through its registered agent, CT Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816; (c) Union Oil Company of California, 1500 Louisiana St., Houston, TX 77002; (d) Union Oil Company of California, through its registered agent, Corporate Service Company, 501 Louisiana Ave., Baton Rouge, LA 70802; (e) EPL Oil & Gas, LLC, 1021 Main Street, Suite 2626, Houston, TX 77002; and (f) EPL Oil & Gas, LLC, through its registered agent, CT Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816.

Thus done and signed in New Orleans, Louisiana on this 197 day of April, 2023.

Quality Energy Services Inc

By:

Gregory Rosenstein

Name: Title:

Chief Financial Officer

SWORN TO AND SUBSCRIBED BEFORE ME THIS 191 DAY OF APRIL 2023.

NOTARY PUBLIC

Notary Public State of Louislans his/ Germmission issued for Life LA 52r N c. 33351/ID No. 91204









Quality Energy Service, Inc. P.O. BOX 3190 HOUMA, LA 70361 (985) 850-0025

> Sold To: COX OPERATING 1815 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Invoice Number: 0095692-IN Invoice Date: 10/27/2022

Order Number: 0072998
Order Date 10/27/2022
Salespersor: CRB
Customer Number: 00-COXOPE

Ship To: COX OPERATING 1515 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Customer P.O. AFE# NRE22135	Ship	VIA F.O.E	. Terms 60 DAY TE	RM
tem Code	Unit	Quantity	Price	Amount
WO#: LW10625 Ticket: JB0549-JB0552 EI-32				liberia: SF
WELL A-3 OCSG15239 TKT# JB0549 TO JB0552 10/20/2022 TO 10/23/2022 /CREW & EQUIPMENT				4,816,00 6,000,00 5,400,00 1,841,60 659,20 137,50
SURFACE EQUIPMENT	EACH	56.0000	86.0000	4,816.00
SUPERVISOR CHARGES	EACH	4.0000	1,500.0000	6,000,00
HYDRO TEST PUMP	EACH	4,0000	1,350,0000	5,400.00 ÷
AIR COMPRESSOR	EACH	4.0000	410.4000	1,841.60
MILEAGE	EACH	4.0000	164.8000	659.20
108 ALLOY WIRE	EACH	50.0000	2.7500	137.50 Ġ
GATE VALVE	EACH	2.0000	1,146.4000	2,292.80
TEST FLUIDS	EACH	3.0000	142.6000	427.80
ENVIRO SEAL	EACH	220,0000	16.0000	3,620.00
	EACH	2.0000	1,440.8000	2,881.60

Continued



David Ditch

Iberia Parish Clerk Of Court

Generated Date: 04/17/2023 02:23 PM



Quality Energy Service, Inc. P.O. BOX 3190 HOUMA, LA 70361 (985) 850-0025

> Sold To: COX OPERATING 1615 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Invoice Number: 0095692-IN Invoice Date: 10/27/2022

Order Number: 0072998
Order Date 10/27/2022
Salesperson: CRB
Customer Number: 00-COXOPE

Ship To: COX OPERATING 1615 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

	VIA F.O.B.	Terms 60 DAY TE	RM	
Unit	Quantity	Price	Amount	
		1000000		Ξ
EACH	1,0000	253.2000	263.20	SFJ
				Πä:
EACH	16.0000	325.0000	5,200.00	[iberia:
EACH	2 0000	308 6000		
САСП	5.0000	396.0000	1,188,00	Zi T
EACH	20,0006	25.5000	510.00	5; Filed: 4/17/23 2:21:22 PM
	25.555	24,232	0.0,00	3 2:
EACH	5.0000	26.3500	131.75	7/23
				4/1
EACH	6,0000	18.7000	112.20	ed:
	4			Ē
EACH	1.0000	174.0000	174.00	.5
EACH	# 0000	27 2000	217 80	age
Chair	0.5000	21.2300	217.00	E
EACH	1,0000	164,8000	164.80	13179; Page:
EACH	1.0000	255,2000	255.20	MOB:
•	EACH EACH EACH EACH EACH EACH EACH	EACH 1.0000 EACH 16.0000 EACH 3.0000 EACH 20.0000 EACH 5.0000 EACH 6.0000 EACH 1.0000 EACH 1.0000 EACH 1.0000	Unit Quantity Price EACH 1.0000 263.2000 EACH 16.0000 325.0000 EACH 3.0000 396.0000 EACH 20.0000 25.5000 EACH 5.0000 18.7000 EACH 1.0000 174.0000 EACH 1.0000 174.0000 EACH 1.0000 164.8000	EACH 1.0000 253.2000 263.20 EACH 16.0000 325.0000 5,200.00 EACH 3.0000 396.0000 1,188.00 EACH 20.0000 25,5000 510.00 EACH 5.0000 26,3500 131.75 EACH 6.0000 18,7000 112,20 EACH 1.0000 174,000 174,00 EACH 8.0000 27,2000 217,60 EACH 1.0000 184,8000 164,80

REMIT TO: Third Coast Commercial Capital, Inc. FBO:Quality Energy Services, Inc. Dept: 132
P.O. Box 14910
Humble,TX 77347-4910

Net Invoice:	35,993.25
Less Discount	0.00
Freight	0.00
Sales Tex:	0.00
Invoice Total:	35,993.25



David Ditch

Iberia Parish Clerk Of Court

Generated Date:

04/17/2023 02:23 PM





Iberia Parish Clerk of Court P.O. Box 12010 New Iberia, LA 70562

Phone (337) 365-7282

David DitchClerk of Court

Parish of Iberia

Instrument Number: 13179

Book/Index: MOB
Document Type: LIEN

Recording Date: 4/17/23 2:21:22 PM

Page Count: 9 not including this page

Intake Via: eRecording

Grantor 1: COX OPERATING, L.L.C.

Grantee 1: QUALITY ENERGY SERVICES, INC.

THIS PAGE IS RECORDED AS PART OF YOUR DOCUMENT AND SHOULD BE RETAINED WITH ANY COPIES.





Sharon Su Sharon Frevou

David Ditch

Iberia Parish Clerk Of Court

Generated Date: 04/17/2023 02:22 PM

													4,838.70						Π		1	T		1	T	T		•	13/20		
I AMP			B .	2		35	51000,855		2				\$ 0 ///	P. Arrived (© Ht boat Speci 18:30- Jack up to working I			20.00		18.70 \$				*	٦	7			\$	2.73/ \$	Rapined	
CUSTOMERSIA			Cox Operating	El3		NRE22135		Wardell Jo	10/21/22					£ by bost to El 39, 13,00 up iff bost & pre-bad. 1 perwark.									•		•		8	8	8	1	FINANCE LEVINE
52	22		Sette 1-0-20/2022	Fletd	PLTAWell	¥E.	Com. Charge Code	3 1/2 Brd Approval	Oste	I				ok ICY, 04:30- Arrived at dook & checked in with Cox dispatcher. 05:00- Travel by boet to El 39, 13:00- Arrived @ lift boet Specied from field boet on to IR boet, 15:00- Travend on IR boet 15:00- Travend on IR boet 15:00- Travend on IR boet 20:00- Field up to Worlding level of the cover-pack name, 19:30- Stut down for day, 20:00- Finish deliv persework.			Greese Seel-Expendishes - Blo de		ing - High Pressure Stuffing	Packing - High Temperature - 276									To:> ICY	OF.	
Ph# 865-850-0025	Fax - 965-850-0032	Customer Manaber	a co	Well Mursber	3		Н	3 1/16" fOK 3 1/1		Field Level	ş	Reel #		k & chected in with (15:00- Travered on () 19:30- Shut down in			CE8.80677	0.58.81718	068.81735	CEB.BH780											
T To	JB-0549	_	F. 37	1	\$	Werae side.	Device					SK W	_	nived at door			\$1,376,00	81 500000	07 US 8	\$ 164.80			_		_	100		_	Brott		
Operations Report	Ticket No: >	ob Number LW10625			NO.	anditions on n	Equator Seb Device	×		Caring Pro	0	Tool Box	‡	CKY, DK:30-A om field book			\$ 56,00	1,500.00	9017	8 164,50	\$ 1,146.40	4200			\$ 47.20	22.23			From: >		
Dateyo	Ticke	7 ≥ 3	١.	ound	5	-		¥		Flowing The PSI	ş	W Pack 6	F.				18												Ĭ		
		1	Laces 6	ParishtCounty		orformed to farms and	Bean	MA	_		_	Power	•	Officed &			Teaw (EAA)	Trend Rents	Mr. Teat Dimen ver Tank		micro and (and Service		m 2.562"	Pulling or F	3	A11 to 1-11/16		Thuck Monte >		
1			eather			that its work shall be on		MIM 222	367 MD PB	Shut in Tubing PS	7360 PSt	Unit Humber	85.00	00-Travel from Broussard office to Broussard Brothers do not. 18:30- Held seleky meading. 18:46- Off load equipment.	and o transfer o		5	10M Surface Equipm	Supervisor Hadmetalka Teat Di	Ar Comprised	0.108 Altry Line-Senioro and	Gate Valve - Standard Service	mviro Seel	Check Set Tool - T	Forg - Equators	Pulling Tools (Spec	Tool Sedan - 1-2018		Thud		
Quality Energy Services	DOX 3180	DUMA LA 70361	Customer Marrie	Saling Address	tifie	And herby arms that	Gock hope Impension		X 2.75	Elevention	8	Test Pump	RR-1038	8 2 3	<u> </u>				OE8 2000			-	0.6.6.5002		H	0.58 502802	T	Ī	Crew Round Trip Miles	Jeson Bostick	Series Series Series
37.00	A		月二	and Cop	l Co	rre	ct						1	lberia	David Parish	 	0	url	- t											d Da 02:24	

11220 14,085,15 12.12 2000 00.00- Held safety meeting, 00.30- M/U 20 riser, flow less, 8, gate valve, 11.00- R/U greates head & greate unit, 12.00- Remove tree flange & IA/U riser to well, 14.00- P/U labricator & Multi-270- Researce task lubricator to 9000 PSI, 15.00- Greate from commediant, Lay down labricator & repeir connection, 15.30- Presearce task lubricator to 9000 PSI, 15.00- Greate from to proper or property of PSI with 2.70- Remove PSI, 15.40- RIH with 2.70- Gauge fring to top of PSI walve @ 272 WLM. POOH. 16.00- MrU 3" GS guilling tool. Presearce test tabricator to 9000 PSI. Good test. 16.10- Remove PSI valve from book & opecar to be sent in, Upper acting is good, lower packing has ensel amount of demage due to recovery. 17:30- RID for day & secure well. Put PB valve on the boat to be sent in . 18:00- Finish delty paperwork. 278 \$ 17.23 17.83 28.60 328.00 MAN DOOK CHADUR 28.85 Wardell Johnson Jr 51000.506 CUSTOMER STANS Cox Operating El32 10/24/22 NRE22135 BIOMATUME: A Charge Code 410.40 8 410.40 OEB.81736 Pecking - High Pressure Stuffing B 194.80 8 194.80 OEB.81780 Pecking - High Temperature - 2.75 1,448.40 81,148.40 OEB.80001 Environments Protection Charge 142.50 8 142.00 Charge from 10-20-21 85.00 \$1,118.00 (253.50877 Gwees Best Expendables - Blo de 1,800.00 \$1,500.00 (258.51718 Lubricator Oving 1,800.00 \$1,350.00 (258.51718 Approve. Charga from 16-20-21 Tool Birting - 1-8/16" to 1-11/10" (T PLT/Well MOB: 13179; Proprie 1/1/23 2:21:22 PM [iberia: SF Te> KCY RECENTRICINAL. Plumps Type Time Conv. P623 6 Fax - 965-850-0032 storrer Number Ph # 965-850-0025 Fluid Level 100 AFEN NREZZ136 ≨ 3 the tok (000 B) (00 B) 28.20 8 28.60 81,500.00 16.00 \$2,880.50 (1,440.80 2,660.00 Device JB-0550 and heaty agree that its work shall be performed to terms and conditions on reverse side.

Ook type Inges and sample with Valve | Bean | Spacers | Equation See | Device 5 S Tool Box ž 8 A HE Daily Operations Tichet No. > LWIDEZS Flowing The Pol Power Pack # ≨ 008-0 15230 MANCOUNTY. ž Prong - Equalizing (Pulling or R Pulling Tools (Special) - 3* (Narwing Tools (Special) - 3* (Tool Shing - 1-81/6" to 1-11/16) Ar Compressor 0.108 Aloy Line-Serioro and C Gate Valve - Standard Service Pressure Egulpment Test Publ Slibitins Unit and Crew (SM) (OM Surface Equipment Penta Supervisor hydrostello Teet Pump w/ Tart ≨ Check Set Tool - Thru 2,552" Truck None > â Ser MD PE Shut in Tubing PSI Unit Numbe 150 CO 200 7 X X DUMA, 1 70361 2.75 Car Rand Thol Q. BOX 3180 and Deboardon Get Pump **788-1038** Ann Books CAES. (\$500) CAES. 200208 CAES. 200208 CAES. 210181 CAES. 25002 CAST ACTOR CAST ACTOR CAST ACTOR CAST ACTOR **GES.45**(1)(2) 8 000518 × and Correct Ditch David Generated Date: OF URIN

Iberia Parish Clerk Of Court

04/17/2023 02:24 PM

6,513.40 00:00- Held ealety meeting, 00:30- Standby for PB valve from Weatherford, Assist production with installing blind flanges. Radress & repin 2.813" X-lock on running tool, 13:00- Informed first PB verte will not be sent and until monthing 16:00- Clean work area & secure for day, 17:00- Finish daily paperwork. 1/1/2 8 LOSCAT GARDANA 278 17.20 174.00 51000,506 Wandell Johnson Jr What Cox Operating El32 10/24/22 NRE22135 CUSTOMER STAMP MOMATURE: -Charge Code Approval PLT/Wel Greens Seel Expendables - ISo de Pacting - High Pressure Stuffing B Pacting - High Temperature - 2.73 Environmental Protection Charge MOB: 13179. 1 pp 2 1 pp 4/17/23 2:21:22 PM [iberia: SF REC**SIMPLE** £ Lubricator O-ring 3 Hange Type Tree Corn. 10/22/00/2 3 1/2 Oct <u>بر</u> Fex - 965-850-0032 adomer Number Ph # 985-850-0025 THE COME 1,500.00 \$1,500.00 OEE,50077 6 1,500.00 \$1,500.00 OEE,81716 L. 1,500.00 \$1,500.00 OEE,81716 P. 1,140.40 \$ 194.80 OEE,81780 P. 1,146.40 \$ 0EE,80007 E. AFE# NREZZ135 ≨ STAN NA 410.40 = 410.40 14.40 = 142.60 142.60 = 142.60 14.00 = 142.60 14.00 = 142.60 164.40 = 142.60 164.40 = 142.60 164.40 = 142.60 164.40 = 142.60 18008 00'88' E ions on reverse side 5 188 Casing Preseure 1 200 de Tab 8 Deally Operations Ticket No: > × LW10625 And harby agree that its work ahali he performed to some and count (Dot type Impe the beautiful Vithe Bear Bear Earl 12 Flowing The PSI Cos-o 16290 Parteta County ≨ OWN P £ ≨ Air Compressor
0.106 Alloy Line. Santon and C Gats Viewe - Standard Service Pressure Equipment Test Fluid Bupenvisor Hydrostatio Test Pump w/ Taris Prong - Essellatra (Pulling or R Pulling Tools (Speciel) - 37 Parming Tools (Special) - 3" Tool String - 1-8/16" to 1-11/16 Stokens Unit and Crew (SM) 10M Surface Equipment Rents Ö ž Check Set Tool - Thru 2.562 Truck Hom: > Shut In Tubing PSI 4 One Numbe 7360 PSI 200 272 WLL EDUMA, IA. 78361 275 Cour Round Trip & Ched Deconders D. BOX SIN Teet Pump FF-18 CER (CONT) CER (CONT) CER (ROND) COST (SECOND COST seon Boulok 8 × David Ditch Copy ecertid: 000001354 Iberia Parish Clerk Of Court

larght, 47" from top of bods to 3" X equalizing sub, 07:30-PM fubricator & MVI PB velve, 07:45-Pressure last habitation to 5000 PBI, Good last, 08:45-RBH with chack set to 272" WLM (357 MD), set PB velve, PCCH, 08:30-MVI 2.75" check set tool. Pressure test tubricator to 9000 PBI, Good test, 08:45-RBH with check set to 272" WLM (357" MD), sag X-lock, PCCH, OS-ABAN (357" MD), sag X-lock, PCCH, OS-ABAN (350" MD), set to 272" WLM (350" MD), sag X-lock, PCCH, DCCH, DCC 10,468.00 [TRC @ 1067 P81) on 2,76" X-bok (sang 275 X2-134), 94" sata 20% 2.75 LOBERT COMPANY 28.86 18.70 27.20 8 51000,506 Wardell Johnson Jr Cox Operating E132 NRE22135 10/24/22 CUSTOMER STAME 2 HOMATURE: lown,1430b-Jack down IR boat & Inwel to SMI 212 wall 4230, 20:00-Arrive @ SMI 212 & upot IR boat, 21:00-Shut down for day. Finish delly papermont. Charge Code T/Well Approva Greese Seal-Egrandables - Bio de Lubricator O-fing Packing - High Pressure Stuffing B Packing - High Temperature - 2.70 Environmental Protection Change 00:00- Held sellety mesting, 06:30- Off load Westinaford H.P. PB valve from bost, 07:00- MVI 2.3" H.P. PB valve (seef 82800656.3) ([iberia: SF] 8 Te> 107 MOB: 13179; Page: 9; Filed: 4/17/23 2:21:22 PM **9CT 2 4 207** RECENERGINAL Famps Type Thee Conn. 10729/2022 3 1/2 Brd Ph # 985-850-0025 Fix - 985-850-0032 estomer Number Fluid Lave 6 AFE: NREZZ136 ž 3 1/10 tok 410.40 6 410.40 (250.81736 564.80 8 164.80 (250.81730 1,540.40 81,540.40 (250.8000) , 500,00 \$1,300,00 O#8,81718 , 360,00 \$1,360,00 O#8,81718 164.00 8 840.00 164.00 8 164.00 47.20 8 164.00 205.20 8 295.20 142.60 36.00 81,500.00 JB-0662 Davice eras aich Fledd E.1.32 \$ 1001 BOX I Ī rd herby agree that its work shall be performed to ferms and conditions on re-cot type layer the same age. Valve Been Spacers Equator See 8 10.80 Daily Operations Ticket No: > TORKY 9 wing The P81 Power Pack 8 Less OCS-0 16239 Parkets/County £ ≨ Prorg - Equatorio (Pulling or R Pulling Tools (Special) - 3* Running Tools (Special) - 3* Tool String - 1-6716* to 1-51746 0.108 Alloy Line-Senioro and O Gate Valve - Stendard Service Bupervisor Hydroelastic Test Pump val Terri Erne Equipment Test Fluid ş Sichine Unit and Crew (SM) 10M Suriace Equipment Rem Enviro Seal Check Set Tool - Thru 2.052** Yruck Nam: > Shat in Tubing PSI 일일 **Chil Rumber** 7960 PB 2200 367 180 W.W. BOUND A 70001 CER 68000 Crew Round Trip M 278 had Dakcombre handler Braud D, SOX Test Pump FFF-1638 0658,20000 0658,130001 0658,687780 OES MINER OES MINER OES MINER OES MINER 058210191 058.136002 son Bostick 353,10200 B ES.6000 and Correct Ditch David Copy Iberia Parish Clerk Of Court 04/17/2023 02:24 PM eCertid: 000001354 TOH OF

FILED:

St. Mary Parish,

Bureau of Ocean Energy Management

LEASE NO.: OCS-G-00196

AREA/BLOCK; EI 32

OPERATOR: 0

R: Cox Operating, L.L.C.; Union Oil

Company of California

LESSEE:

EPL Oil & Gas, LLC

AMOUNT: \$35,933.00

OIL WELL LIEN AFFIDAVIT, NOTICE OF CLAIM OF LIEN AND STATEMENT OF PRIVILEGE

STATE OF LOUISIANA

ORLEANS PARISH

BEFORE ME, the undersigned authority, personally came and appeared:

GREGORY ROSENSTEIN

who, after being duly sworn, did depose and say:

- He is Chief Financial Officer for Quality Energy Services, Inc. ("Quality"), 5342
 Highway 311, Houma, Louisiana 70360, and he is duly authorized to make and is making this affidavit for and on behalf of Quality.
- Quality is in the business of furnishing labor, equipment, machinery, and materials, and related services in support of the development, exploration, maintenance, operation, and abandonment of oil and gas well(s).
- 3. In connection with its business, Quality contracted to supply services, labor, equipment, goods, materials and supplies and related services used in well operation, production, and drilling to Cox Operating, L.L.C., 1615 Poydras Street, Suite 830, New Orleans, LA 70130 ("Cox").
- 4. On or about October 23, 2022 (the "Applicable Period"), Quality supplied goods, equipment, supplies, services, materials and related services to Cox in connection with the operation, including drilling, completing, testing, or production of certain wells located in Lease No. OCS-G-00196, Eugene Island 32, off the coast of St. Mary Parish, State of Louisiana (the "Lease").
- 5. As of the present date, a remaining principal amount of \$35,933.00 is due and owing on Invoice No. 95692 (the "Invoice") for those certain goods, equipment, supplies, and services provided by Quality to the Lease during the Applicable Period, together with accruing

contractual interest of 10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege. A true and correct copy of the Invoice is attached hereto and incorporated herein, *in globo*, as Exhibit A.

- 6. At all relevant times hereto, the labor, equipment, supplies and services provided by Quality were used for or in connection with the drilling, exploration, development, operation, and/or abandonment of the Lease.
- 7. As evidenced by the records of the United States Department of Interior, Bureau of Ocean Energy Management (the "BOEM"), Cox, BOEM Company Number 03151, and Union Oil Company of California ("Union"), BOEM Company Number 00003, were at all relevant times and remain the operators of the above-referenced Lease.
- This Oil Well Lien Affidavit is made for the purpose of securing payment of the 8. debt owed by Cox to Quality as described herein and is made in accordance with La. R.S. 9:4861, et seq., and all other applicable laws for the purposes of preserving the liens and privileges granted by law to Quality on the following: (1) the Lease described above, and any wells located on the Lease; (2) the operating interest of the operators of the Lease, Cox and Union, and the operating interest of any participating lessee(s) therein, together with such parties' interest in any (a) well(s), building, tank, leasehold pipeline, platforms, machinery, flowlines, gathering lines, and other related equipment and other construction or facility located thereon, (b) all movables used in the operation of the well attached thereto or located on the Lease and/or well site, including, but not limited to, monitoring, measuring, metering and control equipment, appurtenances, appliances, equipment and other structures, and (c) tract of land, servitude or other lease described in La. R.S. 9:4861(12)(c) covering the Lease; (3) a drilling or other rig located at the Lease, if the rig is owned by the operators of the Lease, Cox and Union; (4) all hydrocarbons produced from the operating interest of the operators of the Lease, Cox and Union, and the operating interest of any participating lessee(s) therein without limitation, EPL Oil & Gas, LLC; and (5) the proceeds received by, and the obligations owed to, any lessee or operating interest from the disposition of hydrocarbons subject to the privilege for the amount due for the labor, supplies, and services, in principal and interest, and for the cost of preparing and recording the privilege, or any notice of lis pendens and contractual or statutory attorneys' fees.
- 9. That this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement of Privilege is being filed in the Mortgage Records of St. Mary Parish, State of Louisiana and with the BOEM.

That a copy of this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement 10. of Privilege is being delivered to the lessee(s) and Operator(s) of the Lease at the following: (a) Cox Operating, L.L.C., 1615 Poydras Street, Suite 830, New Orleans, LA 70130; (b) Cox Operating, L.L.C., through its registered agent, CT Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816; (c) Union Oil Company of California, 1500 Louisiana St., Houston, TX 77002; (d) Union Oil Company of California, through its registered agent, Corporate Service Company, 501 Louisiana Ave., Baton Rouge, LA 70802; (e) EPL Oil & Gas, LLC, 1021 Main Street, Suite 2626, Houston, TX 77002; and (f) EPL Oil & Gas, LLC, through its registered agent, CT Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816.

Thus done and signed in New Orleans, Louisiana on this /4/day of April, 2023.

Quality Energy Services Inc.

Name:

Gregor Rosenstein Chief Financial Officer

SWORN TO AND SUBSCRIBED BEFORE ME THIS 1911 DAY OF APRIL 2023.

NOTARY PUBLIC ARMAND E. SAMUELS

Motery Public State of Louisians

tis Gommission issued for Life LA 52 M ._ 33351/10 No. 91200 Invoice



Quality Energy Service, Inc. P.O. BOX 3190 HOUWA, LA 70361 (BBN 850-0025

> Bold To: COX OPERATING 1915 POYDRAS AVENUE SUITE \$30 NEW ORLEANS, LA 70112

Invoice Date: 10/27/2022

Order Number; 0072998 Order Date 10/27/2022 Salesporsor: CRB Customer Number; 00-COXOPE

Ship To: COX OPERATING 1915 POYDRAS AVENUE SUITE 430 NEW ORLEANS, LA 70112

Customer P.O. L/Es/ NRE22135	Ship	VA F.O.B.	Terms 60 DAY TEI	RM
tern Code	Unit	Quantity	Price	Amount
WO #: UW10825 Ticket: J80549-J80552				
El-32				
WELLAS				
OCSG15239				
TKT# JB0549 TO J80552				
10/20/2022 TO 10/23/2022				
ICREW & EQUIPMENT				
	EACH	56.0000	85.0000	4,616.00
/SURFACE EQUIPMENT				
denomination	EACH	4.0000	1,500.0000	6,000.00
SUPERVISOR CHARGES			4 4444	
	EACH	4,0000	1,350.0000	5,400.00
MYDRO TEST PUMP		1	440 4000	4 4 4 4 4 4
	EACH	4.0000	410.4000	1,641.60
IAIR COMPRESSOR	Page 1	4.0000	164,8000	859.20
48 2402	EACH	4,0000	194.8800	60470
MILEAGE	EACH	50,0000	2.7500	197.50
/.108 ALLOY WIRE	EAUX	30.0000	2.1900	197,30
Y DEVITO! WINE	EACH	2.0000	1,146,4000	2,292,80
/GATE VALVE	ENAN	E.1994), 140.7000	£,494.00
AMIE FALTE	EACH	3,0000	142,6000	427.80
/TEST FLUIDS	www.			41.00
LIEGI I MIND	EACH	220,0000	16,0000	3.520.00
/ENVIRO SEAL	Total I			
	EACH	2,0000	1,440,8000	2,881,80
		5.565	-1	

Continued



Cualty Energy Service, Inc. P.O. BOX 3180 HOUMA, LA 70361 (985) 850-0025

Sold to: COX OPERATING 1815 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Invoice Number: 00958924N Invoice Date: 10/27/2022

Order Number: 0072988 Order Data 10/27/2022 Salesporser: CRB Customer Number: 00-COXOPE

Ship To: COX OPERATING 1615 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Customer P.D. AFEN NRE22136	Ship	VIA F.O.B.	Terms 80 DAY TE	RM
tem Gode	Unit	Quentity	Price	Amount
PULLING TOOL	EACH	1,0000	263.2000	263.20
/TOOL STRING	EACH	16,0000	325,0000	5,200_00
ALIGHT PLANT	EACH	3.0000	398,0000	1,182.00
/QREASE SEAL	EACH	20.0000	25.5000	510.00
/O RINGS	EACH	6,0000	25.3500	131.75
PACKING	EACH	5.0000	18.7000	112.20
PENVIROMENTAL CHG	EACH	1.0000	174.0000	174.00
/PACKING	EACH	8.0000	27.2000	217.60
/CHECK BET TOOL	EACH	1.0000	164.6000	184.80
FRUMINING TOOL	EACH	1.0000	255.2000	255.20

Invoice

REMIT TO: Trird Coest Commercial Capital, Inc. FBO:Quality Energy Services, Inc. Dept: 132 P.O. Box 14910 Humble,TX 77347-4910

Net Invoice: 35,993.25 Less Discount 0.00 Freight 0.00 0.00 35,993.25 Sales Tax:

m 6 8 4,636.70 00.00- Treel from Brossend office to Brossend Brothern dock KDY, Oki 20- Arrived at dock & chadded in with Cox dispatcher, DCOD- Travel by boat to El 30, 13:00- Arrived dig lift boat Specular 15:00- Arrived dig lift boat Specular 15:00- Arrived dig lift boat Specular 15:00- Arrived dig lift boat Special 15 Bertrand AFE 51000.855
Charge Code 51000.855
Approval Wardel Johnson FEE 6001/22 2.75 CUSTOMER STAMP Cox Operating men Johns MONATURE: 0.00 (81,074.0) (263,80777 Greene Saus-Esperadolos - Bio del 0.00 (81,000.0) (253,81718 Luptrodor O-frog 0.00 (81,000.0) (253,81738 Producy - High Pressure Builling 6 0.01 (81,600.0) (253,81736 Producy - High Pressure Builling 6 0.01 (81,60.0) (253,81730 Producy - High Temperature - 2.77 PLTWeil Z IN CORPOGINAL And herby ages that is most abid to performed to have and conditions on pressus abid.

Lock type free tool that the control of the condition on pressus abid.

Lock type free tool that the control of the condition of pressus abid.

Lock type free tool that the control of the c Futd Lovel NA Fatt 9 5 100 Box 8 Parishing and Hydroseido Test Punp wi Tenin Ar Congressor C 100 Abry Live Sprinto and Cloud Vivie - Service Service Freegow Egyptome 1 (est Falls Enviro Sea Frong - Egyptome 7 (est Falls Frong - Egyptom 9 (Pulls) or F Truck Horry > Total Pump PRS-1008 276 Cross Rought Trip M Cred Determine Charges fraud OCE 801702 OCE 803420 OCE 803602 OCE 803602

RECEIVED

112.30 has, & gold vales. 15:00-RU grosses heard & gramme u.nt., 1200-Rehnous tree famige & lakU rhan to walk, 14:00-PU kubstonior & kikU 2.70°
1, 16:00-Grasse house connection stands lasting. Lay down kalvonior & apple connection. 16:00-Pumature the habitotion to 8:000 PML Good way with 2.77 Change from the poly of PS when the TOPL 16:00-LikU 3" Ob pulling back Preseave that habitotion to 8:000 PML Good heart with 2" Ob good good to 272 VMLk, lasting from the TOP PML Good heart with 3" Ob guilling back to police to 10:00 PML Good heart with 3" Ob guilling back to police to be sent in Lipper keapers. 17:30-RO FML Good from the police to be sent in Lipper keapers. 17:30-RO FML Good from the police to be sent in Lipper keapers. 17:30-RO FML Good from the police to be sent in Lipper keapers. men Rear Course 51000,508 Wardel Johnson Jr 10/24/22 MONNTON THE TO CUSTOMEN STAM Con Operating El32 AFE Charge Code Approval 1 (11.00) (2.51.007) (Compa State Comparison of the state RECORREGINAL COM CONTRACTOR ACTS TOTAL TOTAL TOTAL CONTRACTOR STORY TOTAL STUDIES OF STUDI Pluid Level ¥ 0 OCT 2 4 7022 288.28 5 New Work State in Tutaro PSI Rowing Top. PSI All Companies and Companies an resident Took Purp ve Terr 200 276

men Resert Goston Since NRE22135 51000,508 Wardel Johnson Jr. 10/24/22 Cox Operating El32 Charge Code Approval RECONTRONS IN THE Standby for FB salve herr Weatharford, Assist production with installing billed fanges. It states (socio-Chan work stree & seature for day, 17:00-Finish daily paperwork. Plange Type Thes Conn. 3 t/16" YOR 3 1/2 Brd Parid Loved 1 Castro Pres Lock byte layers that he work shall be performed to being and cond.

Lock byte layer he being shall believe been become the | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 rectation Test Purro w/ Tank

OCT 24 707