



RECEIVED  
ADJUDICATION SECTION  
JAN 29 2026

VIA EMAIL

January 29, 2026

Bureau of Ocean Energy Management  
ATTN Adjudication Dept.  
1201 Elmwood Park Boulevard  
New Orleans, LA, 70123-2349

**Shell Offshore Inc.**  
150 N. Dairy Ashford Rd  
Houston, TX 77079  
Tel +1 832 337 0357  
Email: [john.munroe@shell.com](mailto:john.munroe@shell.com)

Dear Adjudication Dept:

**SUBJECT: NON REQUIRED FILINGS**

OCS-G 36105, ALAMINOS CANYON BLOCK 647;  
OCS-G 34770, ALAMINOS CANYON BLOCK 690;  
OCS-G 34771, ALAMINOS CANYON BLOCK 691;  
OCS-G 34776, ALAMINOS CANYON BLOCK 734;  
OCS-G 34777, ALAMINOS CANYON BLOCK 735;  
OCS-G 37713, ALAMINOS CANYON BLOCK 778

**7 = CONTRACTS, AGREEMENTS, AND CONVEYANCES**

Enclosed please find an Amended and Restated Assignment of Rights Interest in Federal OCS Oil & Gas Leases between **LLOG Exploration Offshore, L.L.C. (Company No. 02058)** and **Shell Offshore Inc. (Company No. 00689)** to be filed in **Non-Required Filing Category 7** (contracts, agreements, conveyances) for the above subject leases.

This Amended and Restated Assignment incorporates back-in rights inadvertently omitted from the original assignments previously approved by BOEM. It does not constitute a new assignment, does not amend or transfer any record title or operating rights, and does not modify ownership or any BOEM-approved interest in the affected leases.

Accordingly, we respectfully request that the enclosed document be indexed and cross-referenced to the relevant BOEM-approved assignments for these leases.

The adjudication fees for this non required filing have been paid and a copy of the payment confirmations received via Pay.gov is enclosed.

Should you have any questions please contact me via e-mail at [john.munroe@shell.com](mailto:john.munroe@shell.com) or at (832) 337-0357.

Sincerely,

John Munroe  
Senior Commercial Analyst

Attachments

RECEIVED  
 ADJUDICATION SECTION  
 JAN 29 2026

## AMENDED AND RESTATED ASSIGNMENT

This Amended and Restated Assignment (this "Amended and Restated Assignment") is executed on the respective date(s) set forth in the acknowledgment clauses below, but intended to be effective as of October 1, 2024 at 12:00 a.m. Central Time (the "Effective Time"), by and between Shell Offshore Inc., a Delaware corporation, whose address is Post Office Box 61933, New Orleans, Louisiana 70161 ("Assignor") and LLOG Exploration Offshore, L.L.C., a Louisiana limited liability company, whose address is 1001 Ochsner Boulevard, Suite 100, Covington, Louisiana, 70433 ("Assignee"). Capitalized terms used in this Amended and Restated Assignment and not otherwise defined shall have the meaning given to such terms in the Agreement, as defined below, which shall survive the delivery of this Amended and Restated Assignment in accordance with its terms.

### RECITALS

**WHEREAS**, Assignor and Assignee entered into that certain Agreement, as defined below, dated effective October 1, 2024; and

**WHEREAS**, pursuant to the Agreement, Assignee is entitled to receive Assignor's undivided right, title and interest in and to the Lease Interests more particularly described hereafter; and

**WHEREAS**, Assignor and Assignee entered into that certain Assignment, dated effective October 1, 2024, which was recorded on October 24, 2024, in the Official Public Records of Chambers County, Texas, under Document Number 2024-207994 (the "Assignment"); and

**WHEREAS**, Assignor and Assignee now desire to amend and restate the Assignment in its entirety as set forth herein to include certain back-in rights that were inadvertently omitted from the Assignment.

**NOW, THEREFORE**, Assignor desires to assign, and Assignee desires to acquire, the Lease Interests (as defined below), in accordance with the terms of this Amended and Restated Assignment and the Agreement.

### Amendment and Restatement

This Amended and Restated Assignment supersedes and replaces in its entirety the Assignment and shall be deemed to relate back to the Effective Date for all purposes. For the avoidance of doubt, the prior Assignment shall be of no further force or effect as of the Effective Date of this Amended and Restated Assignment.

### Assignment of Lease Interests Subject to Relevant Agreements

By this instrument Assignor, for good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, subject to the reservations, covenants, terms and conditions of this Amended and Restated Assignment and in the Agreement, effective as of the Effective Time, hereby grants, bargains, sells, conveys, assigns, transfers, sets over and delivers unto Assignee, and Assignee hereby accepts from Assignor, the Lease Interests. The term "Lease Interests" means all of Assignor's undivided record title interest in the oil and gas leases described in the attached Exhibit "A-1," saving, excepting, and reserving the Reserved Override, together with any and all other rights, titles and interests of Assignor in and to the lands covered by the Leases, which Lease Interests are hereby conveyed, transferred and assigned to Assignee subject to the

following agreements ("Relevant Agreements"):

1. The assigned Lease.
2. That certain Assignment Agreement, Leopard Prospect, effective October 1, 2024, by and between Shell Offshore Inc. and LLOG Exploration Offshore, L.L.C. (the "Agreement").
3. To the extent not otherwise terminated, all contracts described in Exhibit "D" (Prospect Leopard Leases Prior Contracts and Prior Wells) of the Agreement and all rights thereunder.

**Reserved Override**

- (a) The conveyance of Assignor's Record Title Interest in and to the Prospect Leopard North Leases and Prospect South Lease will contain a reservation in favor of Assignor of (i) an overriding royalty interest of one and two tenths percent of eight-eighths (1.2% of 8/8ths) of the oil, gas, casinghead gas, condensate, distillate, gaseous substances, and all other hydrocarbons produced, saved, removed, or sold from, or attributable to one-hundred percent (100%) Record Title Interest in the Prospect Leopard North Leases, and (ii) an overriding royalty interest of two percent of eight-eighths (2.0% of 8/8ths) of the oil, gas, casinghead gas, condensate, distillate, gaseous substances, and all other hydrocarbons produced, saved, removed, or sold from, or attributable to one-hundred percent (100%) Record Title Interest in the Prospect Leopard South Lease ((i) and (ii), collectively, the "**Reserved Override**").
- (b) The value of oil, gas and liquid hydrocarbons which is produced, saved and sold from the lands covered by the Leases and as to which payments to Assignor are made hereunder shall be the same as that upon which the payment of royalties by Assignee to the Lessor is based so the Reserved Override applicable to each Lease shall be computed and paid at the same time and in the same manner as the Lessor royalty is computed and paid under the applicable Lease (but without regard to any royalty relief, reduction or suspension under the Deep Water Royalty Relief Act or any other statute providing for royalty relief, reduction or suspension, whether presently or hereafter enacted or made applicable to the Leases). Assignee may deduct any transportation costs and other costs or charges incurred in making oil, gas or liquid hydrocarbons ready or available for market at the point of sale, provided that such costs are deductible from the Lessor's royalty under the terms of the Leases or regulations applicable thereto. However, in no event and under no circumstances shall Assignor ever have any rights, except those expressly conferred herein or otherwise arising under applicable law, which are conferred upon the U.S. Department of Interior ("DOI") as Lessor ("Lessor") under the Leases.
- (c) Assignor agrees that Assignee shall be allowed to recover, out of the Reserved Override payable hereunder, amounts that have been overpaid to Assignor; provided, however, that prior to commencing any such recoupment, Assignee shall provide Assignor with notice of the intent to institute such recoupment with the details, reasons and amounts relating thereto; and provided further that such recoupment may never be made out of more than fifty percent (50%) of the amount payable to Assignor during any month or other applicable accounting period. Such recoupment shall not prejudice the right of Assignor to institute, nor be a bar to Assignor instituting, any action to contest or dispute the liability of Assignee for any alleged overpayment of the Reserved Override.
- (d) The Reserved Override shall never be deemed as imposing any obligations upon

Assignee, or their respective successors or assigns, to conduct any drilling operations whatsoever upon the Leases, or to maintain any such operations once begun, or to continue production of oil or gas after once established, nor to protect the Leases from drainage, nor to maintain the Leases in effect by payment of delay rentals, minimum royalties, drilling operations or otherwise, but all operations, if any, on the Leases and the extent and duration thereof, as well as the preservation of the Leases by rental payments or otherwise, shall be solely at the will of Assignee and the Reserved Override shall be paid only if and when there is any production of oil or gas from the Leases in accordance with the terms hereof. Nothing herein shall be construed to establish or create any express or implied covenants on behalf of Assignee to market any production derived from or attributable to the Leases or to establish or create any of the express or implied covenants normally extended to a lessor of a mineral lease or to a working interest owner in a joint venture.

- (e) Assignee shall have the right and power to combine, pool, co-develop or unitize the Leases, or any portion(s) thereof, and the leasehold estate and overriding royalty ownership therein, including the Reserved Override conveyed hereby, with other leases(s) in the vicinity thereof when and as often as in Assignee's judgment it is necessary or advisable to do so in order to properly explore, develop and operate the Leases to facilitate the orderly development of the Leases or to comply with the requirements of any law or governmental order or regulation relating to the spacing of wells for proration or the production therefrom. For purposes of computing the Reserved Override conveyed hereby, there shall be allocated to the said Reserved Override included in such pool or unit a pro rata portion of the oil, gas and other minerals produced from the pool or unit on the same basis that the production from the pool or unit is allocated to the Leases under the unit agreement covering the Leases. It is agreed that Assignor shall receive, and will accept, on production from a pool or unit so pooled or unitized, only such proportion of the Reserved Override hereinabove specified as is allocated to the Lease(s) to which the Reserved Override apply. It is understood and agreed that no formal pooling or declaration need be filed with respect to any such pool or unit, but only that the Leases so subjected to a pool, unit or other cooperative agreement for the development of a common reservoir is as may be approved by the respective Lessor.
- (f) Notwithstanding anything herein to the contrary, the Reserved Override shall apply to, and only apply to, oil, gas, and associated liquid hydrocarbons saved and available from or attributable to the Leases and shall not apply to: (i) oil, gas and associated liquid hydrocarbons lost, including as a result of a blowout or other uncontrolled flow above the seabed; (ii) oil and gas flared or vented with volumes measured and adjusted for the platform and/or the DOI commingling approval; (iii) oil and gas used as fuel on the platform in support of producing, handling, transporting, and processing the oil and gas derived from or attributable to the Leases with volumes measured and adjusted in accordance with any measurement and allocation agreement for the platform / infrastructure and/or DOI commingling approval; and (iv) benefits from other than the oil, gas and associated liquid hydrocarbons or the proceeds therefrom accruing to Assignee as a result of their respective ownership in the Leases or contracts applicable thereto, including, but not limited to, payments received pursuant to production handling agreements and platform space agreements, insurance settlement, and take or pay payments or settlements under or relating to gas sales contracts, contract buydowns and the like. All ad valorem, production and other taxes chargeable against the Reserved Override ownership or production shall be paid by Assignor.

- (g) Assignor shall never be liable for or responsible in any way for the payment of (i) royalties or lessor's royalties; (ii) any costs, expenses or liabilities of exploring, drilling, equipping, testing, operating, developing, maintaining or abandoning the said Leases or any well or facility thereon, (iii) any costs, expenses or liabilities of producing, dehydrating, compressing, treating, or marketing the oil and gas to the first purchaser, all of which costs, expenses, and liabilities shall be borne and paid for by Assignee.
- (h) Assignor shall have the same rights as Assignee to participate in the audit of volume allocations, revenue calculations (for cash settlements), quality bank adjustment calculations and field imbalance settlements for the Leases. Assignor shall be provided copies, upon written request to the designated operator of the Leases, of all pertinent agreements describing the audit rights and Assignee shall make reasonable efforts to afford Assignor the opportunity to participate in any joint audit of the Leases or any platform / infrastructure that may be conducted by non-operators.
- (i) Assignor shall receive the proceeds attributable to the Reserved Override until such time as Assignor may, from time to time, elect in writing to take such Reserved Override production in-kind. Upon thirty (30) days advance written notice to Assignee, Assignor may elect to take in-kind and separately dispose of its respective share of Reserved Override production. Assignor may, from time to time, withdraw its prior election to take such production in-kind by furnishing Assignee thirty (30) days advance written notification. In the event Assignor receives proceeds for its respective share of production under the terms of this Agreement, the value of said production shall never be calculated on a price less than the price Assignee receives for its share of like production.
- (j) Under no circumstances shall the Assignee be liable to the Assignor or the Assignor liable to the Assignee for loss of profit, loss of reserves, loss of reservoir, business interruption, punitive damages or consequential or indirect damages of whatever nature relating to or in any way connected with this Amended and Restated Assignment.
- (k) The provisions hereof shall inure to the benefit of and be binding upon the Assignee and Assignor and their respective successors or assigns; however, no change or division in the ownership of said Reserved Override shall be binding on Assignee until thirty (30) days after Assignee shall have been furnished with a certified copy or copies of the recorded instrument or instruments evidencing such change in ownership. Assignor covenants and agrees that the Assignment Agreement and this Amended and Restated Assignment shall be referenced in any further assignment by Assignee and its successors and assigns and the covenants, obligations and agreements contained in this Amended and Restated Assignment and in the Assignment Agreement, to the extent related to the Reserved Override and Back-in Option, shall be assumed by any such future Assignees and construed as covenants running with the land and the Leases for the benefit of the Assignee and Assignor.
- (l) The obligations, duties, and liabilities of Assignee under this Amended and Restated Assignment are individual or several and are not joint and several, or collective.
- (m) If the Assignee non-consents to a well or otherwise forfeits its entitlement to production under any operating agreement pertaining to the Leases, the party(ies) assuming Assignee's interest under the operating agreement shall be obligated to pay the Assignor the Reserved Override provided for herein. For the avoidance of doubt, the Assignee's

non-consent to a well shall not relieve a participating party in the well of its obligation to pay the Assignor the Reserved Override and the Assignor shall retain the right to collect such Reserved Override from any production attributable to the Leases.

### **Prospect Leopard Leases Back-in Option**

Within twenty (20) business days after the occurrence of the Triggering Event (defined below), Assignor will provide Assignee with a written election pursuant to which Assignor may elect to convert both ORRIs into either (i) an undivided seven and one-half percent of eight-eighths (7.5% of 8/8ths) working interest in and to all of the Prospect Leopard Leases or (ii) an undivided fifteen percent of eight-eighths (15% of 8/8ths) working interest in and to all of the Prospect Leopard Leases. As used in this Section, the "**Triggering Event**" will be deemed to have occurred on the date on which a final investment decision has been made through approval of a Development Plan (as such term is defined in the Prospect Operating Agreement or the Model OOA if there is no Prospect Operating Agreement) as defined in the Prospect Operating Agreement to proceed with the development of any of Prospect Leopard Leases.

- (a) Within one hundred and twenty (120) days of Assignor's receipt of notice of the occurrence of the Triggering Event, Assignor will provide Assignee with its written election as to whether it will or will not exercise the option to convert both ORRIs to a working interest as provided for above (a "**Conversion Election**") and if Assignor elects to convert the ORRIs into a working interest, whether it will convert into a seven and one-half percent of eight-eighths (7.5% of 8/8ths) working interest or fifteen percent of eight-eighths (15% of 8/8ths) working interest. For the avoidance of doubt, if Assignor exercises its Conversion Election, both the North ORRI and the South ORRI will be converted into the same undivided percentage of working interest.
- (b) Within thirty (30) days of Assignor's delivery of its Conversion Election, Assignee will deliver to Assignor an assignment of a either an undivided seven and one-half percent of eight-eighths (7.5% of 8/8ths) working interest or an undivided fifteen percent or eight-eighths (15% of 8/8ths), as applicable, in and to each of the Prospect Leopard Leases, in substantially the same form as Exhibits "C" and "C-1" of the Agreement.
- (c) If Assignor elects to convert both ORRIs into an undivided seven and one-half percent of eight-eighths (7.5% of 8/8ths) working interest in the Prospect Leopard Leases, Assignor will only be responsible for its working interest share (7.5% of 8/8ths) of the Operating Expenses Incurred from and after the Triggering Event. Assignee covenants and agrees that Assignor will have no responsibility or obligation for Operating Expenses Incurred prior to the Triggering Event.
- (d) If Assignor elects to convert both ORRIs into an undivided fifteen percent of eight-eighths (15% of 8/8ths) working interest in the Prospect Leopard Leases, Assignor will be responsible for (i) 7.5% of 8/8ths of the Operating Expenses Incurred prior to the Triggering Event (the "**Pre-Triggering Event Sunk Costs**") plus an additional amount equal to the product of (X) the Pre-Triggering Event Sunk Costs multiplied by (Y) the sum of five percent (5%) plus the then current Secured Overnight Financing Rate as of the Triggering Event and (ii) its working interest share (15% of 8/8ths) of all Operating Expenses Incurred from and after the Triggering Event.
- (e) Assignor will receive all data and information that a participating non-operator under the Prospect Operating Agreement would be entitled to concurrently with any co-owner(s) or if no Prospect Operating Agreement, the data and information that is

listed in the Model OOA promptly when such becomes available to Assignee. In the event a Prospect Operating Agreement is entered into, Assignor will also receive a copy of such upon its execution. For the avoidance of doubt, Assignor shall receive the data and information identified in this Section regardless of whether it exercises its Conversion Election.

(f) In the event Assignor elects to exercise its Conversion Election, and there is a Prospect Operating Agreement in place at the time of the Triggering Event, Assignor will execute and deliver a Ratification and Joinder Agreement, a copy of which is attached hereto as Exhibit "H" of the Agreement.

**Effective Date:** This Amended and Restated Assignment shall be effective as of 12:00 a.m. Central Time on October 1, 2024 (the "Effective Date").

Should any of the terms of this Amended and Restated Assignment conflict with the terms of the Relevant Agreements, the terms of the Relevant Agreements shall control to the extent of such conflict. There shall be no merger of said Relevant Agreements with this Amended and Restated Assignment; rather the Relevant Agreements shall survive the granting of this Amended and Restated Assignment. Assignee hereby expressly accepts and agrees to be bound by the Relevant Agreements, including all duties, liabilities and obligations, express or implied, imposed upon Assignor under the terms and provisions of the Relevant Agreements and under all applicable laws, rules, regulations, orders and ordinances of any governmental or judicial body or agency having jurisdiction thereof, insofar as they cover and apply to the Lease Interests but only to the extent they arise and are attributable to from and after the Effective Date.

### **Further Assurances**

Assignor and Assignee agree that each will, from time to time and upon reasonable request, without any further consideration, execute, acknowledge, and deliver or cause to be executed, acknowledged and delivered any instrument/document (including, but not limited to, Designation of Operator or other forms), and take such other reasonable actions as may be necessary, or appropriate, to carry out their obligations under this Amended and Restated Assignment. If there is a conflict between the body of this Amended and Restated Assignment and any instrument/document executed, acknowledged and delivered pursuant to this section, the provisions in the body of this Amended and Restated Assignment will prevail, unless otherwise mutually agreed to in writing by the Assignor and Assignee. The execution, acknowledgement and delivery of any instrument/document pursuant to this section will not modify, change or amend this Amended and Restated Assignment or result in a waiver of any rights or obligations under this Amended and Restated Assignment, unless otherwise mutually agreed to in writing by the Assignor and Assignee.

### **Warranty**

**THIS AMENDED AND RESTATED ASSIGNMENT IS ENTERED INTO AND DELIVERED BY ASSIGNOR AND ACCEPTED BY ASSIGNEE WITHOUT WARRANTY OF TITLE OR ANY OTHER TYPE OF WARRANTY (EXPRESS, STATUTORY, OR IMPLIED); EXCEPT AS TO CLAIMS BY PERSONS CLAIMING THE SAME PROPERTY, OR ANY THEREOF, BY, THROUGH OR UNDER ASSIGNOR, BUT NOT OTHERWISE, WITH FULL SUBROGATION AND SUBSTITUTION OF ASSIGNEE IN AND TO ALL ACTIONS IN WARRANTY AND FREE AND CLEAR OF ANY OVERRIDING ROYALTIES (OTHER THAN THE RESERVED OVERRIDE AND EXXON ORRI), PRODUCTION PAYMENTS, MORTGAGES, PLEDGES OR OTHER BURDENS, LIENS, OR ENCUMBRANCES ON THE LEASE INTERESTS OR PRODUCTION**

FROM THE LEASE INTERESTS, INCLUDING DEDICATION OF PRODUCTION OR DEDICATION FOR PROCESSING OR TRANSPORTATION, OTHER THAN THE LESSOR'S ROYALTY. ASSIGNOR REPRESENTS AND WARRANTS THAT ASSIGNOR HAS NOT ENTERED INTO AND IS NOT AWARE OF ANY OTHER AGREEMENTS TO WHICH THIS AMENDED AND RESTATED ASSIGNMENT IS SUBJECT TO OTHER THAN THE RELEVANT AGREEMENTS. ASSIGNOR AND ASSIGNEE REPRESENT AND WARRANT TO EACH OTHER THAT EACH HAS THE CORPORATE POWER AND AUTHORITY TO EXECUTE AND DELIVER THIS AMENDED AND RESTATED ASSIGNMENT AND THIS AMENDED AND RESTATED ASSIGNMENT CONSTITUTES A VALID AND BINDING OBLIGATION THAT IS ENFORCEABLE AGAINST IT IN ACCORDANCE WITH THE TERMS HEREIN.

#### **Successors and Assigns**

This Amended and Restated Assignment and the rights, titles, interests and obligations assigned, reserved, excepted, or retained in this Amended and Restated Assignment shall inure to the benefit of, and shall be binding upon, the successors and assigns of the Assignor and Assignee. The covenants and obligations contained in this Amended and Restated Assignment shall be construed as covenants running with the land and the Assigned Lease.

#### **Severance of Invalid Provisions**

If, for any reason and for so long as, any clause or provision of this Amended and Restated Assignment is held by a court of competent jurisdiction to be illegal, invalid, unenforceable or unconscionable under any present or future Law (or interpretation thereof), the remainder of this Amended and Restated Assignment shall not be affected by such illegality or invalidity. Any such invalid provision shall be deemed severed from this Amended and Restated Assignment as if this Amended and Restated Assignment had been executed with the invalid provision eliminated. The surviving provisions of this Amended and Restated Assignment shall remain in full force and effect. The Parties shall negotiate in good faith for any required modifications to this Amended and Restated Assignment.

#### **Titles and Captions**

All titles or captions in this Amended and Restated Assignment are for convenience only, shall not be deemed part of this Amended and Restated Assignment and in no way define, limit, extend, or describe the scope or intent of any provisions hereof. Except to the extent otherwise stated in this Amended and Restated Assignment, references to "exhibits" are to exhibits attached to this Amended and Restated Assignment, which are made a part hereof and incorporated herein for all purposes.

#### **Counterparts**

For the convenience of the Parties, this Amended and Restated Assignment may be executed by signing the original or a counterpart thereof. If this Assignment is executed in counterparts, all counterparts taken together shall have the same effect as if all the Parties had signed the same instrument, but no Party shall be bound to this Amended and Restated Assignment unless and until all Parties have executed this Amended and Restated Assignment, or a counterpart hereof.

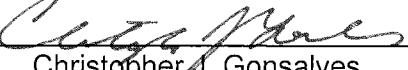
**SIGNATURE PAGES FOLLOW**

IN WITNESS WHEREOF, this Assignment is executed by the parties hereto on the date shown in their respective acknowledgements hereto but made effective for all purposes as of the Effective Date.

WITNESSES:

  
Printed Name: Brian Dreisbisis  
  
Printed Name: Vicki Guo Stanford

**Assignor:**  
Shell Offshore Inc.

By:   
Name: Christopher J. Gonsalves  
Title: Attorney-in-Fact  
Date: 11-6-2025

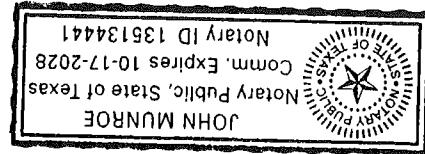
#### ACKNOWLEDGEMENT

STATE OF TEXAS  
COUNTY OF HARRIS

On this 11 day of November 2025, before me appeared Christopher J. Gonsalves, to me personally known who, being by me duly sworn, did say that he is Attorney-in-Fact for Shell Offshore Inc., a Delaware Corporation, and that said instrument was executed on behalf of said Corporation by authority of its Board of Directors, and the said appearer acknowledged said instrument to be the free act and deed of said Corporation.

  
Notary Public

My Commission Expires: 10/17/2028



**IN WITNESS WHEREOF**, this Assignment is executed by the parties hereto on the date shown in their respective acknowledgements hereto, but made effective for all purposes as of the Effective Date.

ITNESSES:

Wendy H. Jeanreau  
Printed Name: Wendy H. Jeanreau  
Lisa Keller  
Printed Name: Lisa Keller

**Assignee:**  
LLOG Exploration Offshore, L.L.C.

By: Kemberlia Ducote  
Name: Kemberlia Ducote  
Title: Secretary  
Date: 11/12/2025

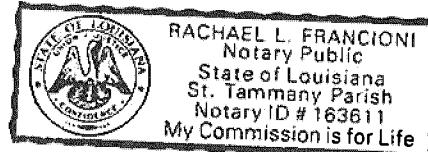
#### ACKNOWLEDGEMENT

STATE OF LOUISIANA  
PARISH OF ST. TAMMANY

On this 12<sup>th</sup> day of November 2025, before me appeared Kemberlia Ducote, to me personally known who, being by me duly sworn, did say that she is Secretary for LLOG Exploration Offshore, L.L.C., a Louisiana Limited Liability Company, and that said instrument was executed on behalf of said Limited Liability Company by authority of its Board of Directors, and the said appearer acknowledged said instrument to be the free act and deed of said Limited Liability Company.

Rachael L. Francioni  
Notary Public

My Commission is for life.



Attached to and made a part of that certain Amended and Restated Assignment, effective October 1, 2024, by and between Shell Offshore Inc. and LLOG Exploration Offshore, L.L.C.

**Exhibit "A-1"**

**Prospect Leopard North Leases**

Area	Block	OCS-G	Effective Date of Lease
Alaminos Canyon	647	36105	12/01/2017
Alaminos Canyon	690	34770	04/01/2013
Alaminos Canyon	691	34771	04/01/2013
Alaminos Canyon	734	34776	04/01/2013
Alaminos Canyon	735	34777	04/01/2013

**Prospect Leopard South Lease**

Area	Block	OCS-G	Effective Date of Lease
Alaminos Canyon	778	37713	04/01/2024

FILED FOR RECORD IN:  
Chambers  
On: 11/18/2025 03:18 PM  
Doc Number: 2025-219626  
Number of Pages: 11  
Amount: \$61.00  
Order#: 20251118000053  
By: NM  
Heather H. Hawthorne

