



JENNA L. WRIGHT
jwright@loopergoodwine.com
Direct Dial: 504.503.1506

OFFICES:
Houston, TX
New Orleans, LA

September 16, 2026

VIA EMAIL: boemadjudication@boem.gov

Bureau of Ocean Energy Management

Attn: Adjudication

1201 Elmwood Park Boulevard

New Orleans, LA 70123-2394

Re: **Category 1– Mortgages**

Dear Sir/Madam:

On behalf of OGOG (Castile) LLC please find enclosed one (1) copy of the following described documents, which is submitted for filing purposes only:

**-SUBORDINATION, NON-DISTURBANCE AND ATTORNMENMENT AGREEMENT
WITH PRODUCER LENDER**

In order that third persons will be put on notice as to the execution and efficacy of the enclosed document, please file the enclosed document, together with a copy of this letter, under Category 1 in the non-required files relating to the Federal **Lease Number OCS-G G36077**.

The filing is accompanied by a receipt evidencing payment of the required service/filing fee via Pay.Gov. If you have any questions, please contact the undersigned at the email and phone number provided above.

Sincerely,

Jenna L. Wright

**SUBORDINATION, NON-DISTURBANCE AND ATTORNMENT AGREEMENT
WITH PRODUCER LENDER**

THIS SUBORDINATION, NON-DISTURBANCE AND ATTORNMENT AGREEMENT WITH PRODUCER LENDER (this “**Agreement**”) is entered into as of September 1 2026, by and among OGOG (Castile) LLC, a Delaware limited liability company (“**Producer**”), Salamanca Infrastructure LLC, a Delaware limited liability company (“**Salamanca Infrastructure**”), Salamanca Infrastructure Finance LLC, a Delaware limited liability company (“**Salamanca Finance**”), Salamanca FPS Infra, LLC, a Delaware limited liability company (the “**FPS Company**”), Salamanca OGL Infra, LLC, a Delaware limited liability company (the “**Lateral Company**”, and together with Salamanca Infrastructure, Salamanca Finance and the FPS Company, the “**Owners**”, and each an “**Owner**”), and Deutsche Bank Trust Company Americas (“**DBTCA**”), a New York banking corporation, acting solely in its capacity as US Security Agent for the Secured Lenders and not in its individual capacity (together with its successors and assigns in such capacity, collectively “**Producer Lender**”). The foregoing parties may be referred to herein individually as a “**Party**” and collectively as the “**Parties**.”

RECITALS

A. Producer owns a Working Interest in certain Leases included in the Castile Prospect, the Leon Prospect, the Secondary Prospects or, if subsequently dedicated to the Project Facilities, the Third Party Prospects and Partial Anchor Prospects (“**Producer Dedicated Leases**”), as applicable.

B. Owners and Producer, among others, have entered into the Producer Project Agreements pursuant to which, among other things: (1) Owners have agreed to invest in, design, construct, install, commission, own and operate the Project Facilities subject to the terms and conditions of the Producer Project Agreements, (2) Producer has agreed to dedicate the Dedicated Interests in the Producer Dedicated Leases, with the Production therefrom to be processed, handled and transported through the Project Facilities, (3) the applicable Owner has agreed to provide processing, handling, and/or transportation services to Producer and (4) Producer has agreed to pay fees to the applicable Owner.

C. Reference is made to that certain Syndicated Facility Agreement dated June 29, 2026, for OGOG (Otway) Holdings Pty Ltd and GOM 1 Holdings Inc., arranged by ING Bank (Australia) Limited, DNB Bank ASA, Deutsche Bank AG, Sydney Branch, with ING Bank (Australia) Limited and DNB Bank ASA, acting as Technical Banks, ING Bank (Australia) Limited, acting as Documentation Bank, Deutsche Bank Trust Company Americas, acting as Agent, Deutsche Bank AG, Singapore Branch, acting as Loan Agent, Deutsche Bank AG, Singapore Branch, acting as AU Security Trustee, Deutsche Bank Trust Company Americas, acting as US Security Agent, and DNB Bank ASA, acting as Modelling Bank (as from time to time amended, modified or supplemented or substituted, the “**SFA**”). The obligations to Producer Lender under and in connection with the SFA and the loans and letters of credit thereunder are secured, in whole or in part, by the Producer Loan Security Documents covering all or a part of Producer’s right, title and interest in and to (i) the Producer Dedicated Leases, (ii) the assets and rights associated with the Producer Dedicated Leases, (iii) the Producer Project Agreements, (iv) Producer’s ownership interest in Owners and (v) other related property and rights, together with

(x) all amendments, extensions and renewals of any or all of the Producer Project Agreements and all other rights of Producer thereunder, (y) all the improvements owned by Producer and now or hereafter situated on the Leases and (z) all appurtenances, rights, ways, privileges, servitudes, prescriptions and advantages thereunto belonging or in any wise appertaining, including, but without limitation, all component parts of the Leases or any associated property, and all component parts of any improvement located on the Leases, now or hereafter a part of or attached to Leases or used in connection therewith (the property and assets described in the foregoing clauses (i) through (v), collectively, the “**Property**”).

D. Producer Lender, Producer and Owners wish to enter into this Agreement regarding certain rights and obligations regarding the Producer Project Agreements.

NOW, THEREFORE, for and in consideration of the promises and the mutual covenants and agreements contained herein and other good and valuable consideration (the receipt and sufficiency of which is hereby acknowledged), the Parties hereby agree as follows:

1. **DEFINITIONS.** Capitalized terms used and not otherwise defined in this Agreement shall have the meanings set forth in Schedule I and the definitions of terms therein shall apply equally to the singular and plural forms of such terms; *provided that*, capitalized terms used herein but not defined in the body of this Agreement or in Schedule I shall have the meanings ascribed to such terms in the Facilities Agreement.

2. **FORFEITURE EVENTS.**

(a) Producer Lender acknowledges and agrees on behalf of the Secured Lenders that the Producer Project Agreements, including the Facilities Agreement, provide for the forfeiture by Producer of all or a portion of Producer’s interest in the Property (the “**Forfeited Assets**”) upon the occurrence of certain defaults by Producer thereunder and for the transfer by Producer of its rights in, to and under the Forfeited Assets (a “**Forfeiture Event**”) to the Person that cures certain of Producer’s defaults or such Person’s successor in interest (a “**Forfeiture Transferee**”).

(b) Notwithstanding anything in the Producer Project Agreements or the Producer Loan Security Documents to the contrary, or the recordation, non-recordation or order of recordation of the Producer Project Agreements and the Producer Loan Security Documents, Producer Lender agrees that upon the occurrence of any Forfeiture Event (i) any such transfer of any Forfeited Assets to any Forfeiture Transferee upon the occurrence of a Forfeiture Event pursuant to the provisions of the Producer Project Agreements shall be free and clear of any and all restrictions, interests or encumbrances created by, or the terms and conditions of, the Producer Loan Security Documents, (ii) the Liens created or perfected against the Forfeited Assets by the Producer Loan Security Documents shall be automatically released, (iii) Producer Lender shall execute any and all recordable releases or partial releases reasonably requested by the transferor or transferee of the Forfeited Assets to effectuate of record (both in the records of the BOEM and any relevant county or parish) such release, in each case at the forfeiting Producer’s sole cost and expense.

(c) Producer Lender and Producer agree that any Producer Loan Security Documents (other than UCC financing statements and control agreements which do not in themselves grant Liens) will include the following legend in all substantive respects:

“Reference is made to the Subordination, Non-Disturbance and Attornment Agreement with Producer Lender dated on or about the date hereof, by and among OGOG (Castile) LLC, Salamanca Infrastructure LLC, Salamanca Infrastructure Finance LLC, Salamanca FPS Infra, LLC, Salamanca OGL Infra, LLC and Deutsche Bank Trust Company Americas, as US Security Agent (the “**Subordination Agreement**”). Notwithstanding anything herein to the contrary, the lien and security interest granted to [Mortgagee] pursuant to [this Mortgage] and the exercise of any right or remedy [under this Mortgage] are subject to the provisions of the Subordination Agreement. In the event of a conflict or inconsistency between the provisions of the Subordination Agreement and this [Mortgage], the provisions of the Subordination Agreement shall control.”

(d) Owners, Producer Lender and Producer agree to execute a recordable memorandum to put third parties on notice of the terms of this Agreement. Producer shall record such memorandum and be responsible for the recording fees.

(e) Owners agree to provide Producer Lender or its agent with prompt written notice at such time as (i) each Forfeiture Event set forth in the Producer Project Agreements occurs or (ii) each Owner’s rights to the Forfeited Assets upon the occurrence of a Forfeiture Event can no longer be exercised pursuant to the terms of the Producer Project Agreements.

3. **PRODUCER LENDER CURE RIGHTS.** Owners agree that prior to any Transfer of the Property to Producer Lender or its designee as set forth in Section 4.3 below: (a) Owners shall notify Producer Lender or its agent, as identified to Owners, in writing concurrently with any notice given to Producer of any breach of or default by Producer and the applicable cure period, if any, during which such Producer is obliged to cure such breach or default under any of the Producer Project Agreements (the “**Provisional Producer Default Notice**”), (b) Owners shall provide an additional written notice to Producer Lender or its agent following the expiration of any applicable cure period if Producer fails to timely cure the default (a “**Producer Default Notice**”), (c) Producer Lender shall have the right, but shall have no obligation, to cure or cause to be cured the breach or default specified in such Provisional Producer Default Notice or Producer Default Notice at any time prior to the later of (i) the date that is ten (10) Business Days following delivery of the Provisional Producer Default Notice in respect of any individual Producer Project Agreement and (ii) the last day of the cure period provided to Producer under the relevant Producer Project Agreement (the “**Producer Lender Cure Period**”), and (d) Owner shall not take any enforcement action with respect to the breach or default of Producer if Producer Lender cures, or causes to be cured, such breach or default prior to the expiration of the Producer Lender Cure Period. Unless it is expressly agreed by Producer Lender, an election by Producer Lender to cure the breach or default of Producer shall not result in the Transfer of the Property to Producer Lender pursuant to Section 4.3 below.

4. NON-DISTURBANCE, CONSENT AND ATTORNMENT.

4.1 Real Rights. Producer Lender acknowledges that the rights and obligations of Owners and Producers pursuant to the Facilities Agreement, Production Handling Agreements, Gas Transportation Agreements, Oil Transportation Agreements and ORRI Assignments to which Producer and Owners are parties are real obligations and covenants that run with the land and are burdens upon Producer's (and its successors and assigns') rights, obligations and interests in the Leases.

4.2 Consent, Recognition and Subordination.

(a) Owners hereby consent to the grant by Producer of a Lien upon all or any portion of the Property and the Producer Project Agreements to Producer Lender and the Secured Lenders pursuant to the Producer Loan Security Documents, if and only if (i) Producer Lender acknowledges in the Producer Loan Security Documents the rights of Owners pursuant to the Producer Project Agreements by including the legend described in Section 2(c) hereof in such Producer Loan Security Documents, (ii) Producer notifies Owners of the grant of any such Lien and provides copies of the Producer Loan Security Documents under which such Lien is granted. (iii) Producer Lender or its transferee executes and delivers a copy of this Agreement and (iv) any such Liens are subject and subordinate to (A) the overriding royalty interests granted to Owners pursuant to each of the respective ORRI Assignments, (B) the forfeiture rights granted to Owners pursuant to the Facilities Agreement and (C) the dedications of Dedicated Interests pursuant to the Production Handling Agreements, Gas Transportation Agreements and Oil Transportation Agreements. To the extent that as of the date hereof there are outstanding Producer Loan Security Documents, Producer and Producer Lender will have sixty days from the date hereof to amend such Producer Loan Security Documents to add the legend referred to in Section 2(c).

(b) Notwithstanding anything in the Producer Project Agreements or the Producer Loan Security Documents to the contrary, or the recordation, non-recordation or order of recordation of the Producer Project Agreements and the Producer Loan Security Documents, Producer Lender acknowledges and agrees on behalf of the Secured Lenders that (i) the rights of Owners set forth in the Producer Project Agreements encumber the Property to the extent and for the period set forth in the Producer Project Agreements and that the collateral under the Producer Loan Security Documents are subject to such rights of Owners to such Property as set forth in such Producer Project Agreements and (ii) any such Liens under the Producer Loan Security Documents shall be subject and subordinate to the rights of Owner in the Property as set forth in the Producer Project Agreements.

4.3 Non-Disturbance and Transfer of the Property to Producer Lender. Notwithstanding anything in the Producer Project Agreements or the Producer Loan Security Documents to the contrary or the recordation, non-recordation or order of recordation of the Producer Project Agreements and the Producer Loan Security Documents, Owners and Producer Lender on behalf of all Producer Lender Parties agree that if Producer Lender, the Secured Lenders or their transferees (together with their respective successors and assigns, a "***Producer Lender Party***") acquires the right, title and interest in and to the Property pursuant to a judicial or non-judicial foreclosure of the Producer Loan Security Documents or other action or proceeding for the enforcement of the Producer Loan Security Documents, a sale or assignment in a bankruptcy

proceeding, or any other sale, assignment or other transfer in satisfaction of the Producer Loan Security Documents or in any other manner a Producer Lender Party succeeds to the interest of Producer under the Producer Project Agreements (a “***Transfer of the Property***”): (a) such Producer Lender Party or its designee, as the case may be, shall assume all the rights and obligations of Producer under the Producer Project Agreements, shall pay any unpaid monetary obligations then due and owing by Producer thereunder and shall not terminate the Producer Project Agreements except in accordance with the terms of the Producer Project Agreements; (b) the respective interests in the Producer Project Agreements of Producer, Owners and the other parties thereto shall not be extinguished or terminated by reason of such Transfer of the Property; (c) the Producer Project Agreements shall continue in full force and effect notwithstanding such Transfer of the Property; (d) each Owner and each of the other parties to the Producer Project Agreements shall recognize such Producer Lender Party or its designee, as the case may be, as Producer’s successor in interest and shall continue to be bound to perform its obligations under the Producer Project Agreements in favor of such Producer Lender Party or such designee, as the case may be; (e) the Producer Lender Party or its designee, as the case may be, shall be bound to perform the obligations of Producer under the Producer Project Agreements in favor of the other parties thereto and their successors-in-interest that arise after the Transfer of the Property; and (f) each Owner and its successors-in-interest shall recognize and accept such Producer Lender Party or such designee, as the case may be, as an Affiliate of Producer for the initial Transfer of the Property; *provided that*, (x) further transfers by a Producer Lender Party or such designee of any interest under the Producer Project Agreements shall be made in accordance with the terms and conditions of the Producer Project Agreements and (y) no Producer Lender Party shall be liable for any damages or other remedy attributable to any act or omission of Producer under the Producer Project Agreements. For the avoidance of doubt, the payment to any of Producer Lender or the Secured Lenders of proceeds of any collateral or of a dividend or distribution in a bankruptcy proceeding or other similar proceeding does not constitute a Transfer of the Property and receipt of such proceeds, dividend or distribution does not constitute succeeding to the interest of Producer under the Producer Project Agreements.

5. **ASSIGNMENT OF OVERRIDING ROYALTY**. Notwithstanding anything in the Producer Project Agreements or the Producer Loan Security Documents to the contrary or the recordation, non-recordation or order of recordation of the Producer Project Agreements and the Producer Loan Security Documents, in the event of an ORRI Activation Event (as defined in the applicable ORRI Assignment), Producer Lender agrees to partially release the Liens of the Producer Loan Security Documents with respect to the interests assigned by Producer to Owners pursuant to the ORRI Assignments, and agrees to take such action at the cost and expense of Producer as shall be reasonably requested by Owner or Producer to memorialize and effect such release. In accordance with the ORRI Assignments, this Agreement shall not constitute a release with respect to any of Producer’s Hydrocarbon produced and saved with respect to Producer’s Working Interest in the Producer Dedicated Leases (a) prior to the occurrence of an ORRI Activation Event, (b) with respect to each ORRI Activation Event, following the ORRI Payout (as defined in the ORRI Assignments) with respect to such ORRI Activation Event or (c) following the Termination Time (as defined in the ORRI Assignments).

6. **ESTOPPEL.**

6.1 Producer Project Agreements Effective. Producer and each Owner represent, with respect to itself, that it has duly executed and delivered each Producer Project Agreement to which it is a party and, subject to the terms and conditions thereof, the Producer Project Agreements are in full force and effect, the obligations of Producer and each Owner thereunder are valid and binding, and there have been no amendments, modifications or additions to the Producer Project Agreements.

6.2 No Default. Producer and each Owner represent, with respect to itself, that as of the date hereof and to the best of Producer's and each Owner's knowledge, (a) there exists no breach of or default under the Producer Project Agreements, nor any condition, act or event which with the giving of notice or the passage of time, or both, would constitute such a breach or default, and (b) there are no existing claims, defenses or offsets against rental due or to become due under the terms of the Producer Project Agreements.

7. **MISCELLANEOUS.**

7.1 Limitation on Producer Lender's Performance. Nothing in this Agreement shall be deemed or construed to be an agreement by Producer Lender or any of the Secured Lenders to perform any covenant or other agreement of Producer under the Producer Project Agreements, unless Producer Lender or its designee or such Secured Lenders or their designee, as the case may be, succeeds to the interest of Producer under the Producer Project Agreements by reason of a Transfer of the Property (subject, as applicable, to Section 4.3) in which event such transferee shall be obligated to perform such covenants and agreements as provided in Section 4.3.

7.2 Remedies Cumulative. All remedies provided herein are cumulative, not exclusive, and shall be in addition to any and all other rights and remedies provided by law and by other agreements between Producer Lender, Owner, Producer, or any other Person. In addition, solely as between Producer and Producer Lender, all rights and remedies among Producer Lender, the Producer and the Secured Lenders (including without limitation all protections, limitations of liability and indemnities) under the SFA and the Security Trust Deed are incorporated into this Agreement as if set out in full in this Agreement and the Owners will not be third party beneficiaries or otherwise affected by such incorporation.

7.3 Further Assurances. At the request of any Party, each other Party shall execute, acknowledge and deliver such other documents and/or instruments as may be reasonably required by the requesting Party in order to carry out the purpose of this Agreement, provided that no such document or instrument shall modify the rights and obligations of the Parties set forth herein.

7.4 Conflicts. This Agreement supersedes all prior (oral or written) and all oral contemporaneous proposals or agreements, all previous negotiations and all other communications or understandings between the Producer, Producer Lender and their Affiliates with respect to the subject matter hereof. In the event of any inconsistency between the terms of this Agreement and any Producer Loan Security Documents, the terms of this Agreement shall control.

7.5 Amendments and Modifications. All amendments, supplements and modifications to this Agreement shall be in writing and signed by the Parties. No course of dealing among the Parties shall be construed to alter the terms hereof.

7.6 Waivers. Neither action taken (including any investigation by or on behalf of any Party) nor inaction shall be deemed to constitute a waiver of compliance with any representation, warranty, covenant or agreement contained herein by the Parties not committing such action or inaction. A waiver by any Party of a particular right, including breach of any provision of this Agreement, must be in writing and shall not operate or be construed as a subsequent waiver of that same right or a waiver of any other right.

7.7 Interpretation. The Parties have participated jointly in the negotiation and drafting of this Agreement. In the event an ambiguity or question of intent or interpretation arises, this Agreement shall be construed as if drafted jointly by the Parties and no presumption or burden of proof shall arise favoring or disfavoring any Party by virtue of the authorship of any of the provisions of this Agreement.

7.8 Headings. The headings used in this Agreement are inserted for convenience only and shall be disregarded in construing this Agreement.

7.9 Exhibits and Schedules. All recitals, exhibits, schedules and other attachments contained herein or attached hereto are integrally related to this Agreement and are hereby made a part of this Agreement for all purposes.

7.10 Counterparts. This Agreement may be executed in multiple counterparts, each of which, when executed, shall be deemed an original, and all of which, when executed and taken together, shall constitute one and the same instrument. A facsimile or electronic signature to this Agreement shall be deemed an original and binding upon the Party against whom enforcement is sought. In making proof hereof, one counterpart signed by all Parties shall be sufficient.

7.11 Notices. All notices and other communications required or permitted to be given hereunder shall be in writing and may be delivered by hand, by electronic transmission in .pdf format or similar format, by nationally recognized private courier or by United States mail, in each case addressed to the applicable Party to the recipient at the mailing address or email address set forth in Schedule II. Notices delivered by mail shall be deemed delivered three (3) Business Days after being deposited in the United States mail, postage prepaid, registered or certified mail, return receipt requested. Notices delivered by hand shall be deemed delivered when actually delivered. Notices delivered by nationally recognized private courier shall be deemed delivered on the date delivery is confirmed by the courier. Notice given by electronic mail shall be deemed received upon receipt of a written reply by electronic mail to the sending Party from the receiving Party or other verifiable evidence that the electronic mail message was read by the intended recipient (excluding any automated response other than an automated response evidencing delivery to the recipient). Until written notice is delivered by a Party to each other Party to the contrary, each Person named in Schedule II with respect to a Party is designated as the representative of such Party for notice purposes.

7.12 Governing Law. This Agreement shall be interpreted and construed in accordance with the laws of the State of New York (excluding any conflicts of law principles) shall control the validity, construction and interpretation of this Agreement.

7.13 Severability. Any term or provision of this Agreement that is deemed invalid or unenforceable by a court of competent jurisdiction shall be deemed ineffective only as to such jurisdiction and to the extent of such invalidity or unenforceability, without rendering invalid or unenforceable the remaining terms and provisions of this Agreement or affecting the validity or enforceability of any terms and provisions of this Agreement in any other jurisdiction. If any provision of this Agreement is deemed by a court of competent jurisdiction so broad as to be unenforceable, then such provision shall be construed only as strictly as is required to render such provision enforceable.

7.14 Remedies. Except to the extent that remedies are expressly limited herein, the rights and remedies provided for in this Agreement are cumulative and not exclusive of any other rights or remedies that may be available to the Parties whether provided by Law or equity, including specific performance. Except as otherwise expressly provided herein or in the Defense, Indemnity and Insurance Agreement, each Party shall be responsible for its own costs related to enforcing this Agreement, including reasonable attorneys' fees, court costs and settlement and arbitration expenses.

7.15 No Third-Party Beneficiary. Except as otherwise provided for in the Defense, Indemnity and Insurance Agreement, the Parties do not confer any rights or remedies upon any Person other than the Parties and their respective successors and permitted assigns.

7.16 Successors and Assigns. This Agreement shall be binding upon the Parties and their respective successors and permitted assigns with respect to the Producer Loan Security Documents and Producer Project Agreements. Producer Lender may assign this Agreement in the same manner as it may assign its rights under the Producer Loan Security Documents or as set forth herein. Producer and each Owner may assign this Agreement in the same manner as it may assign its rights under the Producer Project Agreements. If any Party changes its name or merges with or into another entity, such merger or change in name shall not affect any of its rights or obligations hereunder.

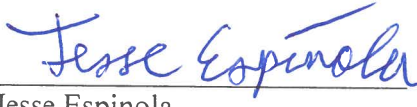
[Signature pages follow.]

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed as of the date first written above.

PRODUCER LENDER:

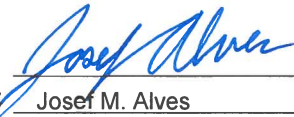
DEUTSCHE BANK TRUST COMPANY
AMERICAS, a New York banking corporation,
acting solely in its capacity as US Security Agent
and not in its individual capacity

By: 
Name: James Briggs
Title: Director

By: 
Name: Jesse Espinola
Title: Assistant Vice President

SALAMANCA FINANCE:

SALAMANCA INFRASTRUCTURE
FINANCE LLC,
a Delaware limited liability company

By: 
Name: Josef M. Alves
Title: Vice President

SALAMANCA INFRASTRUCTURE:

SALAMANCA INFRASTRUCTURE LLC,
a Delaware limited liability company

By: 
Name: Josef M. Alves
Title: Vice President

FPS COMPANY:

SALAMANCA FPS INFRA, LLC,
a Delaware limited liability company

By: 
Name: Josef M. Alves
Title: Vice President

LATERAL COMPANY:

SALAMANCA OGL INFRA, LLC,
a Delaware limited liability company

By: 
Name: Josef M. Alves
Title: Vice President

PRODUCER:

OGOG (CASTILE) LLC, a Delaware limited liability company

By:



Name:

Marco Argentieri

Title:

Vice President

PRODUCER LENDER

STATE OF NEW YORK

COUNTY OF NEW YORK

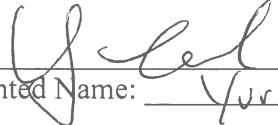
BEFORE ME, the undersigned Notary Public duly commissioned and qualified in and for the aforesaid State and County, and the undersigned competent witnesses, personally came and appeared James Briggs, to me known personally, who being first duly sworn, declared unto me, Notary, and the undersigned witnesses, that he is Director of Deutsche Bank Trust Company Americas, a New York banking corporation, and that in such capacity and on behalf of such corporation, he signed and executed the above and foregoing Subordination, Non-Disturbance and Attornment, by authority of the directors of said corporation, and said appearer declared said instrument to be the free act and deed of said corporation, for the purposes and considerations therein expressed.

Thus done and signed by James Briggs in the presence of the undersigned notary public, duly commissioned and qualified in and for the county of New York, state of New York, and the undersigned competent witnesses on September 10, 2026, who hereunto signed their names together with the appearer and me, notary public.

IN WITNESS WHEREOF, this instrument is executed in the presence of the undersigned witnesses and me, Notary, on this 10 day of September, 2026.

WITNESSES:


Printed Name: Jonathan Wang


Printed Name: Yuri Tanaka


NOTARY PUBLIC

Name: _____
Notary/Bar No.: _____
My Commission Expires: _____

ANNIE JAGHATSPANYAN
NOTARY PUBLIC, STATE OF NEW YORK
Registration No. 01JA6397385
Qualified in New York County
My Commission Expires 9/3/2027

PRODUCER LENDER

STATE OF NEW YORK

COUNTY OF NEW YORK

BEFORE ME, the undersigned Notary Public duly commissioned and qualified in and for the aforesaid State and County, and the undersigned competent witnesses, personally came and appeared Jesse Espinola, to me known personally, who being first duly sworn, declared unto me, Notary, and the undersigned witnesses, that he is Assistant Vice President of Deutsche Bank Trust Company Americas, a New York banking corporation, and that in such capacity and on behalf of such corporation, he signed and executed the above and foregoing Subordination, Non-Disturbance and Attornment, by authority of the directors of said corporation, and said appearer declared said instrument to be the free act and deed of said corporation, for the purposes and considerations therein expressed.

Thus done and signed by Jesse Espinola in the presence of the undersigned notary public, duly commissioned and qualified in and for the county of New York, state of New York, and the undersigned competent witnesses on September 10, 2026, who hereunto signed their names together with the appearer and me, notary public.

IN WITNESS WHEREOF, this instrument is executed in the presence of the undersigned witnesses and me, Notary, on this 10 day of September, 2026.

WITNESSES:


Printed Name: Jonathan Wang


Printed Name: Yuri Tanaka


NOTARY PUBLIC

Name: _____

Notary/Bar No.: _____

My Commission Expires: _____

ANNIE JAGHATSPANYAN
NOTARY PUBLIC, STATE OF NEW YORK
Registration No. 01JA6397385
Qualified in New York County
My Commission Expires 9/3/2027

SALAMANCA FINANCE

STATE/COMMONWEALTH OF Massachusetts

COUNTY/PARISH OF Suffolk

BEFORE ME, the undersigned Notary Public duly commissioned and qualified in and for the aforesaid State and Parish/County, and the undersigned competent witnesses, personally came and appeared Josef M. Alves, to me known personally, who being first duly sworn, declared unto me, Notary, and the undersigned witnesses, that he/she is the Vice President of SALAMANCA INFRASTRUCTURE FINANCE LLC, a Delaware limited liability company, and that in such capacity and on behalf of such limited liability company, he/she signed and executed the above and foregoing Subordination, Non-Disturbance and Attornment, by authority of the managing member of said company, and said appearer declared said instrument to be the free act and deed of said limited liability company for the purposes and considerations therein expressed.

Thus done and signed by Josef M. Alves in the presence of the undersigned notary public, duly commissioned and qualified in and for the Commonwealth of Massachusetts, and the undersigned competent witnesses on September 2nd, 2026, who hereunto signed their names together with the appearer and me, notary public.

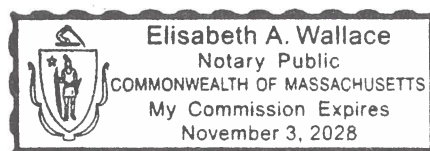
IN WITNESS WHEREOF, this instrument is executed in the presence of the undersigned witnesses and me, Notary, on this 2nd day of September, 2026.

WITNESSES:

Karen Santosuosso
Printed Name: Karen Santosuosso

Jake Erhard
Printed Name: Jake Erhard

Elisabeth A. Wallace
NOTARY PUBLIC
Name: Elisabeth A. Wallace
Notary/Bar No.: _____
My Commission Expires: _____



SALAMANCA INFRASTRUCTURE

STATE/COMMONWEALTH OF Massachusetts

COUNTY/PARISH OF Suffolk

BEFORE ME, the undersigned Notary Public duly commissioned and qualified in and for the aforesaid State and Parish/County, and the undersigned competent witnesses, personally came and appeared Josef M. Alves, to me known personally, who being first duly sworn, declared unto me, Notary, and the undersigned witnesses, that he/she is the Vice President of SALAMANCA INFRASTRUCTURE LLC, a Delaware limited liability company, and that in such capacity and on behalf of such limited liability company, he/she signed and executed the above and foregoing Subordination, Non-Disturbance and Attornment, by authority of the managing member of said company, and said appearer declared said instrument to be the free act and deed of said limited liability company for the purposes and considerations therein expressed.

Thus done and signed by Josef M. Alves in the presence of the undersigned notary public, duly commissioned and qualified in and for the Commonwealth of Massachusetts, and the undersigned competent witnesses on September 2nd, 2026, who hereunto signed their names together with the appearer and me, notary public.

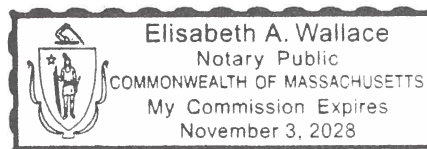
IN WITNESS WHEREOF, this instrument is executed in the presence of the undersigned witnesses and me, Notary, on this 2nd day of September, 2026.

WITNESSES:

Karen Santosuosso
Printed Name: Karen Santosuosso

Jake Erhard
Printed Name: Jake Erhard

Elisabeth A. Wallace
NOTARY PUBLIC
Name: Elisabeth A. Wallace
Notary/Bar No.: _____
My Commission Expires: _____



FPS COMPANY

STATE/COMMONWEALTH OF Massachusetts

COUNTY/PARISH OF Suffolk

BEFORE ME, the undersigned Notary Public duly commissioned and qualified in and for the aforesaid State and Parish/County, and the undersigned competent witnesses, personally came and appeared Josef M. Alves, to me known personally, who being first duly sworn, declared unto me, Notary, and the undersigned witnesses, that he/she is the Vice President of SALAMANCA FPS INFRA, LLC, a Delaware limited liability company, and that in such capacity and on behalf of such limited liability company, he/she signed and executed the above and foregoing Subordination, Non-Disturbance and Attornment, by authority of the managing member of said company, and said appearer declared said instrument to be the free act and deed of said limited liability company for the purposes and considerations therein expressed.

Thus done and signed by Josef M. Alves in the presence of the undersigned notary public, duly commissioned and qualified in and for the Commonwealth of Massachusetts, and the undersigned competent witnesses on September 2nd, 2026, who hereunto signed their names together with the appearer and me, notary public.

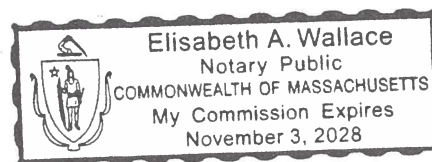
IN WITNESS WHEREOF, this instrument is executed in the presence of the undersigned witnesses and me, Notary, on this 2nd day of September, 2026.

WITNESSES:

Karen Santosuosso
Printed Name: Karen Santosuosso

Jake Erhard
Printed Name: Jake Erhard

Elisabeth A. Wallace
NOTARY PUBLIC
Name: Elisabeth A. Wallace
Notary/Bar No.: _____
My Commission Expires: _____



LATERAL COMPANY

STATE/COMMONWEALTH OF Massachusetts

COUNTY/PARISH OF Suffolk

BEFORE ME, the undersigned Notary Public duly commissioned and qualified in and for the aforesaid State and Parish/County, and the undersigned competent witnesses, personally came and appeared Josef M. Alves, to me known personally, who being first duly sworn, declared unto me, Notary, and the undersigned witnesses, that he/she is the Vice President of SALAMANCA OGL INFRA, LLC, a Delaware limited liability company, and that in such capacity and on behalf of such limited liability company, he/she signed and executed the above and foregoing Subordination, Non-Disturbance and Attornment, by authority of the managing member of said company, and said appearer declared said instrument to be the free act and deed of said limited liability company, for the purposes and considerations therein expressed.

Thus done and signed by Josef M. Alves in the presence of the undersigned notary public, duly commissioned and qualified in and for the Commonwealth of Massachusetts, and the undersigned competent witnesses on September 2nd, 2026, who hereunto signed their names together with the appearer and me, notary public.

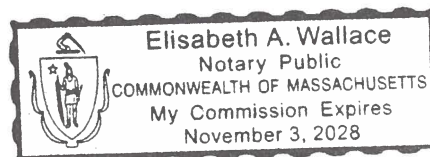
IN WITNESS WHEREOF, this instrument is executed in the presence of the undersigned witnesses and me, Notary, on this 2nd day of September, 2026.

WITNESSES:

Karen Santosuosso
Printed Name: Karen Santosuosso

Jake Erhard
Printed Name: Jake Erhard

Elisabeth A. Wallace
NOTARY PUBLIC
Name: Elisabeth A. Wallace
Notary/Bar No.: _____
My Commission Expires: _____



PRODUCER

STATE/COMMONWEALTH OF NEW YORK

COUNTY/PARISH OF NEW YORK

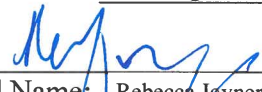
BEFORE ME, the undersigned Notary Public duly commissioned and qualified in and for the aforesaid State and Parish/County, and the undersigned competent witnesses, personally came and appeared Marco Argentieri, to me known personally, who being first duly sworn, declared and acknowledged unto me, Notary, and the undersigned witnesses, that he/she is the of OGOG (CASTILE) LLC, a Delaware limited liability company, and that in such capacity and on behalf of such limited liability company, he/she signed and executed the above and foregoing Subordination, Non-Disturbance and Attornment, by authority of the member of said limited liability company, and said appearer declared said instrument to be the free act and deed of said limited liability company, for the purposes and considerations therein expressed.

Thus done and signed by Marco Argentieri in the presence of the undersigned notary public, duly commissioned and qualified in and for the parish/county of New York, state of New York, and the undersigned competent witnesses on September 8, 2026, who hereunto signed their names together with the appearer and me, notary public.

IN WITNESS WHEREOF, this instrument is executed in the presence of the undersigned witnesses and me, Notary, on this 8th day of September 2026.

WITNESSES:

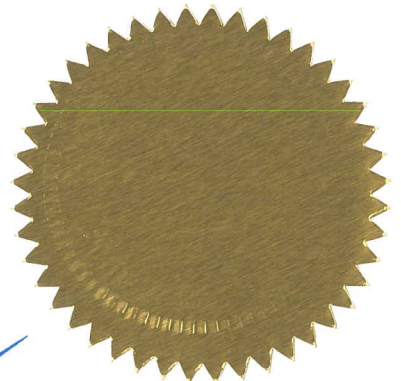

Printed Name: Chris Rogowski


Printed Name: Rebecca Joyner


NOTARY PUBLIC

Name: _____
Notary/Bar No.: _____
My Commission Expires: _____

NICOLE A. LO PICCOLO
Notary Public, State of New York
No. 01S06053513
Qualified in Nassau County
Certificate filed in New York County
Commission Expires January 8, 2027 



SCHEDULE I DEFINITIONS

“Affiliate” means (a) with respect to any Person, any other Person that, directly or indirectly, through one or more intermediaries, Controls, is Controlled by, or is under common Control with such Person, including any affiliated investment funds or any investment funds with a common principal advisor and (b) with respect to any natural person, any spouse, lineal descendants, parents or siblings of such natural person.

“Agreement” is defined in the preamble of this Agreement.

“Anchor Producer” means any Person holding a Working Interest in either of the Anchor Prospects from time to time.

“Anchor Prospect” means either of the Castile Prospect or the Leon Prospect, or, as applicable, both such Prospects, and any offshore oil and gas leases subsequently acquired by any Anchor Producer that is included in a unit with any of the other offshore oil and gas leases then-comprising the Castile Prospect or the Leon Prospect.

“Base FPS” means the floating production system for use in the Gulf of Mexico to be constructed, assembled, delivered, installed, commissioned and achieve First Commercial Production, as contemplated by the Design Specifications, the Project Management Agreement, the Development Plans for the Anchor Prospects and the Construction Contracts, which system will be designated as “Salamanca” and located as an initial matter on the Site and which will be owned by the FPS Company and operated, maintained and repaired by the FPS Operator.

“Beneficiary” has the meaning given to it in the Security Trust Deed.

“BOEM” means the Bureau of Ocean Energy Management or any agency or authority of the United States from time to time succeeding to any of its functions.

“Business Day” means any Day other than a Saturday, Sunday or any Day on which banking institutions in New Orleans, Louisiana, Houston, Texas or New York, New York are authorized by Law to remain closed.

“Castile Prospect” means and refers to that certain Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act, bearing Serial No. OCS-G 36077, effective as of August 1, 2017, between the United States of America, as lessor, and LLOG Exploration Offshore, L.L.C., as original lessee, covering all of Block 736, Keathley Canyon, OCS Official Protraction Diagram, NG15-05, containing approximately 5,760.00 acres, more or less, and any offshore oil and gas leases subsequently acquired by any Anchor Producer that is included in a unit with any of the other offshore oil and gas leases then-comprising the Castile Prospect.

“Condensate” means those Hydrocarbons which remain in a liquid state after being subject to separation.

“Control”, “Controls” or “Controlled by” means, with respect to any Person, the ability or power, directly or indirectly, through one or more intermediaries, to direct or cause the direction

of the management of such Person, whether through ownership of voting securities, by contract or otherwise; *provided that*, a natural person cannot be “Controlled by” or “under common Control” with another Person.

“**Day**” means a period of twenty-four (24) consecutive hours beginning at 7:00 am, United States Central Time, or at such other time as the Parties mutually agree.

“**DBTCA**” is defined in the preamble of this Agreement.

“**Dedicated Interests**” means (a) with respect to the Castile Prospect, the “Castile Dedicated Interests” (as defined in the Production Handling Agreement for such Prospect), (b) with respect to the Leon Prospect, the “Leon Dedicated Interests” (as defined in the Production Handling Agreement for such Prospect), and (c) with respect to any other Prospect, the equivalent term as defined in the Production Handling Agreement for such Prospect.

“**Defense, Indemnity and Insurance Agreement**” means that certain Defense, Indemnity and Insurance Agreement, dated as of the Project Effective Date, by and among the Anchor Producers, Owners, and certain other parties thereto, including any Persons who hereinafter actually become party thereto.

“**Facilities Agreement**” means that certain Facilities Agreement for the Salamanca Project, dated as of the Project Effective Date, by and among the Anchor Producers, Owners and certain other parties thereto.

“**First Commercial Production**” shall have the meaning assigned to such term in the Producer Project Agreements.

“**Forfeited Assets**” is defined in Section 2(a).

“**Forfeiture Event**” is defined in Section 2(a).

“**Forfeiture Transferee**” is defined in Section 2(a).

“**FPS**” means the Base FPS, including any modifications thereto.

“**FPS Company**” is defined in the preamble of this Agreement.

“**FPS Departure Point**” means the point where Hydrocarbons are delivered from the FPS to the Lateral Facilities.

“**Gas**” means any mixture of gaseous Hydrocarbons, consisting essentially of methane and heavier and liquefiable Hydrocarbons and inert and noncombustible gases which are extracted from the subsurface of the earth.

“**Gas Lateral Connection Agreement**” means that certain Connection, Construction Coordination, Use and Access Agreement, dated as of the Project Effective Date, by and among Discovery Producer Services LLC, a Delaware limited liability company, the FPS Company and the Lateral Company.

“Gas Lateral Facilities” means the gas lateral facilities to be attached to the FPS at the FPS Departure Point and the connection point required under the Gas Lateral Connection Agreement, including a steel catenary riser, a 10” diameter pipeline and all associated equipment, machinery, fixtures, materials, facilities and other assets, but excluding the Producer Topsides Facilities.

“Gas Transportation Agreement” means each transportation agreement for the transportation of Production through the Gas Lateral Facilities, whether now existing or hereafter entered into, by and among the Lateral Company, Producer and any other Persons party thereto, including all schedules and exhibits thereto, as the same may be amended from time to time, with respect to an Anchor Prospect, Secondary Prospect or Partial Anchor Prospect or any other Prospect subsequently dedicated to the Project Facilities.

“Governmental Authority” means any nation or government, any state or other political subdivision thereof and any entity or administrative authority, agency, court, tribunal, arbitrator, commission, board or bureau exercising executive, legislative, judicial, regulatory or administrative functions of or pertaining to government.

“Hydrocarbons” means the oil, gas and associated liquid and gaseous by-products (except helium) that may be produced from a well bore on a Prospect.

“Lateral Company” is defined in the preamble of this Agreement.

“Law” means the statutes, laws, rules (including rules of common law and civil law), regulations, judgments, decrees, ordinances and orders of any Governmental Authority having jurisdiction, whether such Laws now exist or hereafter come into effect.

“Leases” mean the mineral leases comprising the Prospects.

“Leon Prospect” means and refers to the following offshore oil and gas leases, collectively:

(a) that certain Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act, bearing Serial No. OCS-G 33335, effective as of August 1, 2009, between the United States of America, as lessor, and Repsol E&P USA Inc. and Ecopetrol America Inc., as original lessees, covering all of Block 642, Keathley Canyon, OCS Official Protraction Diagram, NG15-05, containing approximately 5,760.00 acres, more or less;

(b) that certain Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act, bearing Serial No. OCS-G 33336, effective as of August 1, 2009, between the United States of America, as lessor, and Repsol E&P USA Inc. and Ecopetrol America Inc., as original lessees, covering all of Block 643, Keathley Canyon, OCS Official Protraction Diagram, NG15-05, containing approximately 5,760.00 acres, more or less;

(c) that certain Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act, bearing Serial No. OCS-G 33341, effective as of August 1, 2009, between the United States of America, as lessor, and Repsol E&P USA Inc. and Ecopetrol America

Inc., as original lessees, covering all of Block 686, Keathley Canyon, OCS Official Protraction Diagram, NG15-05, containing approximately 5,760.00 acres, more or less;

(d) that certain Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act, bearing Serial No. OCS-G 33918, effective as of June 1, 2010, between the United States of America, as lessor, and Repsol E&P USA Inc. and Ecopetrol America Inc., as original lessees, covering all of Block 687, Keathley Canyon, OCS Official Protraction Diagram, NG15-05, containing approximately 5,760.00 acres, more or less; and

(e) any offshore oil and gas lease subsequently acquired by any Anchor Producer that is included in a unit with any of the other offshore oil and gas leases then-comprising the Leon Prospect.

“Lien” means any mortgage, pledge, lien (statutory or otherwise and including environmental and tax liens), security interest, easement, right of way, limitation, encroachment, covenant, claim, restriction, right, option, conditional sale or other title retention agreement, production payment agreement, right of first refusal, preferential right, overriding royalty, charge or encumbrance of any kind or nature (except for any restrictions arising under any applicable securities Laws).

“Oil” means any mixture of Hydrocarbons, regardless of gravity, originally and naturally occurring as liquids at the wellhead and also distillate or other liquid Hydrocarbons recovered by use of conventional separators, including Condensate.

“Oil Lateral Connection Agreement” means that certain Connection Agreement, dated as of the Project Effective Date, by and among Southeast Keathley Canyon Pipeline Company, L.L.C., a Delaware limited liability company, the FPS Company and the Lateral Company.

“Oil Lateral Facilities” means the oil lateral facilities to be attached to the FPS at the FPS Departure Point and the connection point required under the Oil Lateral Connection Agreement, including a steel catenary riser, a 16” diameter pipeline and all associated equipment, machinery, fixtures, materials, facilities and other assets but excluding the Producer Topsides Facilities.

“Oil Transportation Agreement” means each transportation agreement for the transportation of Production through the Oil Lateral Facilities, whether now existing or hereafter entered into, by and among the Lateral Company, Producer and any other Persons party thereto, including all schedules and exhibits thereto, as the same may be amended from time to time, with respect to an Anchor Prospect, Secondary Prospect or Partial Anchor Prospect or any other Prospect subsequently dedicated to the Project Facilities.

“ORRI Assignment” means each of those certain Assignments of Overriding Royalties, dated as of the Project Effective Date, with respect to the Anchor Prospects, granted by each of the Anchor Producers to the FPS Company and the Lateral Company.

“Owner” and **“Owners”** are defined in the preamble of this Agreement.

“Party” and **“Parties”** are defined in the preamble of this Agreement.

“Person” means any natural or legal person, including any corporation, limited liability company, joint venture, association, joint stock company, general or limited partnership, trust, agency, association, organization, Governmental Authority or other entity.

“Producer” is defined in the preamble of this Agreement.

“Producer Dedicated Leases” is defined in the Recitals of this Agreement.

“Producer Default Notice” is defined in Section 3.

“Producer Lender” is defined in the preamble of this Agreement.

“Producer Lender Cure Period” is defined in Section 3.

“Producer Lender Party” is defined in Section 4.3.

“Producer Loan Security Documents” means, collectively, all security agreements, financing statements, mortgages, deeds of trust, assignments, and other documents or instruments creating one or more Lien in the assets of Producer now or hereafter executed in favor of Producer Lender and the Secured Lenders.

“Producer Project Agreements” means each of the following documents and agreements to which Producer is or will become a party: (i) the Facilities Agreement, Defense, Indemnity and Insurance Agreement and (ii) for each Anchor Prospect and Secondary Prospect in which Producer owns a Working Interest, a Production Handling Agreement, a Gas Transportation Agreement, an Oil Transportation Agreement, and, solely to the extent Producer is an Anchor Producer, an ORRI Assignment, each by and among Producer, the FPS Company and any other Persons party thereto.

“Production” means the Oil, Gas and/or Condensate delivered to the FPS by Producer and processed at the FPS to be transported through the Lateral Facilities.

“Production Handling Agreement” means each production handling agreement for the Processing and Handling of Production on the FPS, whether now existing or hereafter entered into, by and among the FPS Company, the applicable Prospect Operator, the FPS Operator and any Producer, and any other Persons party thereto, including all schedules and exhibits thereto, as the same may be amended from time to time, with respect to an Anchor Prospect, Secondary Prospect or Partial Anchor Prospect or any other Prospect subsequently dedicated to the Project Facilities.

“Project Effective Date” means April 29, 2022.

“Project Facilities” means, collectively, the FPS and the Lateral Facilities.

“Property” is defined in the Recitals of this Agreement.

“Prospect” means any Oil and Gas lease, or any portion or combination thereof, which is dedicated to the FPS pursuant to a Production Handling Agreement or to the Lateral Facilities pursuant to a Transportation Agreement.

“Provisional Producer Default Notice” is defined in Section 3.

“Refinancing Coordination Deed” means the refinancing coordination deed dated 29 June 2026 and made between, amongst others, Producer and DBTCA.

“Salamanca Finance” is defined in the preamble of this Agreement.

“Salamanca Infrastructure” is defined in the preamble of this Agreement.

“Secondary Producer” means any Person holding a Working Interest in any of the Secondary Prospects from time to time.

“Secondary Prospects” means the following Prospects, collectively:

(a) the “Noel Prospect”, which means and refers to the following offshore oil and gas leases, collectively:

(i) that certain Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act, bearing Serial No. OCS-G 36836, effective as of November 1, 2019, between the United States of America, as lessor, and LLOG Exploration Offshore, L.L.C. and Repsol E&P USA Inc., as original lessees, covering all of Block 729, Keathley Canyon, OCS Official Protraction Diagram, NG15-05, containing approximately 5,760.00 acres, more or less; and

(ii) that certain Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act, bearing Serial No. OCS-G 36837, effective as of November 1, 2019, between the United States of America, as lessor, and LLOG Exploration Offshore, L.L.C. and Repsol E&P USA Inc., as original lessees, covering all of Block 730, Keathley Canyon, OCS Official Protraction Diagram, NG15-05, containing approximately 5,760.00 acres, more or less;

(b) the “Castile North Prospect”, which means and refers to that certain Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act, bearing Serial No. OCS-G 37010, effective as of March 1, 2021, between the United States of America, as lessor, and LLOG Exploration Offshore, L.L.C. and Repsol E&P USA Inc., as original lessees, covering all of Block 693, Keathley Canyon, OCS Official Protraction Diagram, NG15-05, containing approximately 5,760.00 acres, more or less;

(c) the “Castile South Prospect”, which means and refers to that certain Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act, bearing Serial No. OCS-G 36691, effective as of August 1, 2019, between the United States of America, as lessor, and LLOG Exploration Offshore, L.L.C., as original lessee, covering all of Block 823, Keathley Canyon, OCS Official Protraction Diagram, NG15-05, containing approximately 5,760.00 acres, more or less;

(d) the “Buckshot Prospect”, which means and refers to the following offshore oil and gas leases, collectively:

(i) that certain Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act, bearing Serial No. OCS-G 37012, effective as of February 1, 2021, between the United States of America, as lessor, and LLOG Exploration Offshore, L.L.C. and Repsol E&P USA Inc., as original lessees, covering all of Block 953, Keathley Canyon, OCS Official Protraction Diagram, NG15-05, containing approximately 5,760.00 acres, more or less; and

(ii) that certain Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act, bearing Serial No. OCS-G 37013, effective as of February 1, 2021, between the United States of America, as lessor, and LLOG Exploration Offshore, L.L.C. and Repsol E&P USA Inc., as original lessees, covering all of Block 997, Keathley Canyon, OCS Official Protraction Diagram, NG15-05, containing approximately 5,760.00 acres, more or less;

(e) the “Sicily Prospect”, which means and refers to the following offshore oil and gas leases, collectively:

(i) that certain Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act, bearing Serial No. OCS-G 36471, effective as of November 1, 2018, between the United States of America, as lessor, and Deep Gulf Energy III, LLC, as original lessee, covering all of Block 814, Keathley Canyon, OCS Official Protraction Diagram, NG15-05, containing approximately 5,760.00 acres, more or less; and

(ii) that certain Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act, bearing Serial No. OCS-G 36693, effective as of June 1, 2019, between the United States of America, as lessor, and Kosmos Energy Gulf of Mexico Operations, LLC, as original lessee, covering all of Block 858, Keathley Canyon, OCS Official Protraction Diagram, NG15-05, containing approximately 5,760.00 acres, more or less; and

(f) any offshore oil and gas leases subsequently acquired by any Anchor Producer or Secondary Producer that is included in a unit with any of the other offshore oil and gas leases then-comprising the Noel Prospect, the Castile North Prospect, the Castile South Prospect, the Buckshot Prospect or the Sicily Prospect.

“Secured Lenders” means the Beneficiaries.

“Security Trust Deed” means the deed entitled security trust deed dated 30 June 2023 and made between, amongst others, Producer and DBTCA, as amended by the Refinancing Coordination Deed.

“SFA” is defined in the Recitals of this Agreement.

“Transfer of the Property” is defined in Section 4.3.

“Transportation Agreement” means any Oil Transportation Agreement or Gas Transportation Agreement.

“Working Interest” means an interest in a Hydrocarbon lease that (a) gives the owner of the interest the right to drill and produce Hydrocarbons from the leased acreage and to share in any resulting Hydrocarbon production, (b) gives the owner of the interest the right to market, gather, treat, process and transport the Hydrocarbons and (c) obligates the owner of the interest to pay a share of the costs of Hydrocarbon-related operations.

SCHEDULE II

NOTICE INFORMATION

Notices shall be delivered as follows:

- (a) if to Salamanca Infrastructure or Salamanca Finance, to:

Salamanca Infrastructure LLC
c/o ArcLight Capital Partners, LLC
200 Clarendon Street, 55th Floor
Boston, MA 02116
Attn: General Counsel
Tel: (617) 531-6300
[Email: cmiller@arclight.com](mailto:cmiller@arclight.com) and notices@arclight.com

and:

Third Coast Salamanca, LLC
c/o Third Coast Super Holdings, LLC
1550 Lamar Street, Floor 15
Houston, TX 77010
Attn: General Counsel
Tel: (346) 241-3400
Email: legal@third-coast.com

with a copy to:

Third Coast Salamanca, LLC
c/o Third Coast Super Holdings, LLC
PO Box 1227
Houston, TX 77251

- (b) if to the FPS Company, to:

Salamanca FPS Infra, LLC
c/o ArcLight Capital Partners, LLC
200 Clarendon Street, 55th Floor
Boston, MA 02116
Attn: General Counsel Tel: (617) 531-6300
[Email: cmiller@arclight.com](mailto:cmiller@arclight.com) and notices@arclight.com

and:

Third Coast Salamanca, LLC
c/o Third Coast Super Holdings, LLC

1550 Lamar Street, Floor 15
Houston, TX 77010
Attn: General Counsel
Tel: (346) 241-3400
Email: legal@third-coast.com

with a copy to:

Third Coast Salamanca, LLC
c/o Third Coast Super Holdings, LLC
PO Box 1227
Houston, TX 77251

(c) if to the Lateral Company, to:

Salamanca OGL Infra, LLC
c/o ArcLight Capital Partners, LLC
200 Clarendon Street, 55th Floor
Boston, MA 02116
Attn: General Counsel
Tel: (617) 531-6300
Email: cmiller@arclight.com and notices@arclight.com