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The Law Offices of
BENOIT & EVANS

Ross Dooley
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November 19, 2026

VIA EMAIL: boemadjudication@boem.gov
Bureau of Ocean Energy Management (BOEM)
c/o Adjudication Section (GM 250E)
1201 Elmwood Park Blvd.
New Orleans, LA 70123

Re:	Affidavit of Claim for Lien or Privilege Against Oil and Gas Wells and Leases
Filed By:	Gulf Coast Marine Fabricators, Inc.
Against:	Array Petroleum, LLC, Natural Resources Worldwide LLC, Exxon Mobil Corporation, and McMoran Oil & Gas LLC

To Whom It May Concern:

Enclosed please find the following:

1. The name of the document being filed is Affidavit of Claim for Lien or Privilege Against Oil and Gas Wells and Leases.

2. The lease affected is:
   Lease(s): OCS-G04109
   Block(s): South Marsh Island 99
   Location: Offshore Louisiana – Iberia Parish

   Lease(s): OCS-00310
   Block(s): South Marsh Island 240
   Location: Offshore Louisiana – Iberia Parish

   Lease(s): OCS-G08684
   Block(s): South Marsh Island 90
   Location: Offshore Louisiana – Iberia Parish

   Lease(s): OCS-G04437
   Block(s): South Marsh Island 236

Location: Offshore Louisiana – Iberia Parish

3. The parties involved are GULF COAST MARINE FABRICATORS, INC. (Secured Party/Claimant) and ARRAY PETROLEUM, LLC, NATIONAL RESOURCES WORLDWIDE LLC, EXXON MOBIL CORPORATION, and MCMORAN OIL & GAS LCC (Debtors/Operator).

4. Category Name: Liens and Lien Affidavit. Category Number: 6.

5. This cover letter pertains to the document being submitted for filing.

6. Enclosed is a copy of the receipt in the amount of $152.00 from Pay.gov for the filing of the documents. Pay.gov Tracking ID: 287USLSD Agency Tracking ID: 77576711783.

7. Submitter's contact information:

   Cade Evans, Attorney
   Law Offices of Benoit & Evans
   118 Berard St.
   Breaux Bridge, LA 70517
   (337) 332-6666

Please file and return a date-stamped copy showing the recordation/filing data.

Please contact me at (337) 332-6666 if you have any questions.

Sincerely,



CADE EVANS
CAE/cgb
Enclosure

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ADJUDICATION SECTION
NOV 19 2026

AFFIDAVIT OF CLAIM FOR LIEN OR PRIVILEGE AGAINST OIL AND GAS WELLS AND LEASES

STATE OF LOUISIANA

PARISH OF ST. MARTIN

BE IT KNOWN, that on this 18th day of November, 2026, before me, the undersigned Notary Public, duly commissioned and qualified, and in the presence of the undersigned competent witnesses, came and appeared:

Gulf Coast Marine Fabricators, Inc. ("GCMF"), whose address is 500 Engineers Road, Abbeville, Louisiana 70510, a Louisiana corporation, represented by its undersigned authorized representative, who declared as follows:

1. GCMF performed labor and/or provided services and/or equipment to the following leases:

a) **Lease No. G04109** on behalf of and at the direction of Array Petroleum, LLC ("Array"), a Louisiana limited liability company whose Louisiana domicile is 3838 N. Causeway Blvd., Suite 2900, Metairie, Louisiana 70002. A true and correct copy of the Lease is attached hereto as Exhibit "A." GCMF's labor and/or services were performed and furnished in connection with the production of oil and/or gas wells located on the Lease. A detailed list of each of the wells drilled pursuant to the Lease (including each well's API number) is attached hereto as Exhibit "B." Natural Resources Worldwide LLC ("NRW") owns a 100% interest in the Lease and Array and Exxon Mobil Corporation ("Exxon") are designated operators of the Lease. The mailing address for NRW is as follows:

Natural Resources Worldwide LLC
1209 Orange Street
Wilmington, DE 19801

The mailing address for Exxon is as follows:

Exxon Mobil Corporation
100 Princeton South Corporate Center, Suite 160
Ewing, NJ 08628

As a consequence of the work GCMF performed for Array on Lease No. G04109, GCMF was and remains entitled to receive payment for services through September 3, 2026 in the amount of **$8,032.22**, plus interest and attorney's fees. True and correct copies of the invoices detailing this amount are attached hereto as Exhibit "C."

b) **Lease No. 00310** on behalf of and at the direction of Array. A true and correct copy of the Lease is attached hereto as Exhibit "D." GCMF's labor and/or services were performed and furnished in connection with the production of oil and/or gas wells located on the Lease. A detailed list of each of the wells drilled pursuant to the Lease (including each well's API number) is attached hereto as Exhibit "E." NRW owns a 100% interest in the Lease and Array and McMoran Oil & Gas LLC are the designated operators of the Lease. The mailing address for McMoran is as follows:

McMoran Oil & Gas LLC
9. E. Loockerman Street, Suite 311
Dover, DE 19901

As a consequence of the work GCMF performed for Array on Lease No. 00310, GCMF was and remains entitled to receive payment for services through August 29, 2026 in the amount of **$6,160.00**, plus interest and attorney's fees. True and

correct copies of the invoices detailing this amount are attached hereto as Exhibit "F."

c) **Lease No. G08684** on behalf of and at the direction of Array. A true and correct copy of the Lease is attached hereto as Exhibit "G." GCMF's labor and/or services were performed and furnished in connection with the production of oil and/or gas wells located on the Lease. A detailed list of each of the wells drilled pursuant to the Lease (including each well's API number) is attached hereto as Exhibit "H." NRW owns a 100% interest in the Lease and Array is the designated operator of the Lease.

As a consequence of the work GCMF performed for Array on Lease No. G08684, GCMF was and remains entitled to receive payment for services through September 8, 2026 in the amount of **$11,564.00**, plus interest and attorney's fees. True and correct copies of the invoices detailing this amount are attached hereto as Exhibit "I."

d) **Lease No. G04437** on behalf of and at the direction of Array. A true and correct copy of the Lease is attached hereto as Exhibit "J." GCMF's labor and/or services were performed and furnished in connection with the production of oil and/or gas wells located on the Lease. A detailed list of each of the wells drilled pursuant to the Lease (including each well's API number) is attached hereto as Exhibit "K." NRWowns a 100% interest in the Lease and Array is the designated operator of the Lease.

As a consequence of the work GCMF performed for Array on Lease No. G04437, GCMF was and remains entitled to receive payment for services through September 8, 2026 in the amount of **$54,773.00**, plus interest and attorney's fees. True and correct copies of the invoices detailing this amount are attached hereto as Exhibit "L."

2. This affidavit is made for the purposes of providing notice of and of preserving the charge, ownership rights, and/or lien and privilege granted by law to GCMF on the oil, gas, gas condensate, liquid or gaseous hydrocarbons, sulfur, non-hydrocarbon minerals or other minerals which may be produced from the Wells on the foregoing Leases, the proceeds from the sale of oil, gas, gas condensate, liquid or gaseous hydrocarbons or other minerals, the drilling rigs, standard rigs, machinery appurtenances, equipment, buildings, tanks and other structures attached thereto or located on the foregoing Leases, for the full amount due, in principal, plus interest as provided by law, plus 10% attorneys fees, as provided by La. R.S. 9:4861, et seq., incurred for the employment of an attorney to advise GCMF on the collection of the amounts due.

3. This affidavit is filed to preserve and provide notice of the lien and privilege provided by La R.S. 9:4861 et seq., and to preserve and provide notice of the charge against production arising out of La. R.S. 30:10.

WITNESSES:

Printed name: Celeste Broussard

Printed name: WENDI GEORGE

GULF COAST MARINE FABRICATORS, INC.

By: _____
Name: **CADE EVANS**
Title: Attorney and Authorized Representative

_____
Notary Public
Name: Elton J Broussard III
Duly Commissioned in and Qualified for
St. Martin Parish, Louisiana
My Commission Expires: at death
La. Notary Number 63006

United States Department of the Interior

IN REPLY REFER TO

OCS-G 4109

BUREAU OF LAND MANAGEMENT

NEW ORLEANS OUTER CONTINENTAL SHELF OFFICE

HALE BOGGS FEDERAL BUILDING
500 CAMP STREET–SUITE 841
NEW ORLEANS, LA. 70130

Sale Date
July 31, 1979

Region
Gulf of Mexico

DECISION

Name

Exxon Corporation
P. O. Box 2180 (Rm. 2303)
Houston, Texas 77001

Map/Protraction Diagram
South Marsh Island Area, So. Add.

Tract Number	Block Number
58-65	99

Description

All

Rental	Balance of Bonus
$15,000	$ 58,559,200.00

LEASE FORMS TRANSMITTED FOR EXECUTION

Pursuant to Section 8 of the Outer Continental Shelf Lands Act (67 Stat. 462; 43 U.S.C. 1337) as amended (92 Stat. 629), and the regulations pertaining thereto (43 CFR 3300 *et seq.*), your bid for the above tract is accepted.

Your qualifications have been examined and are satisfactory. Accordingly, in order to perfect your rights hereunder, the following action *must* be taken:

[x] 1. Execute and return the three copies of attached lease. *(If lease is executed by an agent, evidence must be furnished of agent's authorization.)*

[x] 2. Pay the balance of bonus bid and the first year's rental indicated above.

[ ] 3. Comply with bonding requirements according to 43 CFR 3318.

[ ] 4. Comply with the affirmative action compliance program requirements of 41 CFR section 60–1.40 within 120 days of the effective date of the lease.

Compliance with requirements 1, 2, and 3 above must be made not later than the 15th day after receipt of this decision. Failure to comply will result in forfeiture of your rights to acquire a lease and 1/5 of the bonus bid deposit.

IMPORTANT: *The lease form requires the attachment of the CORPORATE SEAL to all leases executed by corporations.*

Attachments

EXHIBIT
tabbies
A

H. P. Sieverding Acting Manager

Date AUG 29 1979

Form 3300-1
(September 1978)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL AND GAS LEASE OF SUBMERGED LANDS UNDER THE OUTER CONTINENTAL SHELF LANDS ACT

Office	Serial number
New Orleans, LA	OCS-G 4109
Cash bonus	Rental rate
$73,199,000.00	$3.00 per acre
Minimum royalty rate	Royalty rate Fixed
$3.00 per acre	Sliding Scale
Work commitment	Profit share rate

This lease is effective as of OCT 1 1979 (hereinafter called the "Effective Date") by and between the United States of America (hereinafter called the "Lessor"), by the Manager, New Orleans OCS Office, Bureau of Land Management, its authorized officer, and

Exxon Corporation 100%

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OUTER CONTINENTAL
SHELF OFFICE
METAIRIE, LA.

(hereinafter called the "Lessee"). In consideration of any cash payment heretofore made by the Lessee to the Lessor and in consideration of the promises, terms, conditions, and covenants contained herein, including the Stipulation(s) numbered 1 and 4 attached hereto, the Lessee and Lessor agree as follows:

Sec. 1. Statutes and Regulations. This lease is issued pursuant to the Outer Continental Shelf Lands Act of August 7, 1953, 67 Stat. 462 as amended; 43 U S.C. 1331 et. seq. (hereinafter called the "Act"). The lease is issued subject to the Act; Sections 302 and 303 of the Department of Energy Organization Act, 91 Stat. 578, 42 U.S.C. 7152 and 7153; all regulations issued pursuant to such statutes and in existence upon the effective date of this lease; all regulations issued pursuant to such statutes in the future which provide for the prevention of waste and the conservation of the natural resources of the Outer Continental Shelf, and the protection of correlative rights therein; and all other applicable statutes and regulations.

Sec. 2. Rights of Lessee. The Lessor hereby grants and leases to the Lessee the exclusive right and privilege to drill for, develop, and produce oil and gas resources, except helium gas, in the submerged lands of the Outer Continental Shelf described as follows:

All of Block 99, South Marsh Island Area, South Addition, as shown on OCS Official Leasing Map, Louisiana Map No. 3C

(Continued on reverse)

containing approximately 5000 acres or hectares (hereinafter referred to as the "leased area"). These rights include:

(a) the nonexclusive right to conduct within the leased area geological and geophysical explorations in accordance with applicable regulations;

(b) the nonexclusive right to drill water wells within the leased area, unless the water is part of geopressured-geothermal and associated resources, and to use the water produced therefrom for operations pursuant to the Act free of cost, on the condition that the drilling is conducted in accordance with procedures approved by the Director of the United States Geological Survey or the Director's delegate (hereinafter called the "Director"); and

(c) the right to construct or erect and to maintain within the leased area artificial islands, installations, and other devices permanently or temporarily attached to the seabed and other works and structures necessary to the full enjoyment of the lease, subject to compliance with applicable laws and regulations.

Sec. 3. Term. This lease shall continue for an initial period of five years from the Effective Date of the lease and so long thereafter as oil or gas is produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Lessor, are conducted thereon.

Sec. 4. Rentals. The Lessee shall pay the Lessor, on or before the first day of each lease year which commences prior to a discovery in paying quantities of oil or gas on the leased area, a rental of $3.00 per acre (per hectare) or fraction thereof.

Sec. 5. Minimum Royalty. The Lessee shall pay the Lessor at the expiration of each lease year which commences after a discovery of oil and gas in paying quantities, a minimum royalty of $3.00 per acre (per hectare) or fraction thereof or, if there is production, the difference between the actual royalty required to be paid with respect to such lease year and the prescribed minimum royalty, if the actual royalty paid is less than the minimum royalty.

*SEE RIDER ATTACHED

Sec. 6. Royalty on Production. (a) ~~The Lessee shall pay a fixed royalty of percent in amount or value of production saved, removed, or sold from the leased area. Gas of all kinds (except helium) is subject to royalty. The Lessor shall determine whether production royalty shall be paid in amount or value.~~

(b) The value of production for purposes of computing royalty on production from this lease shall never be less than the fair market value of the production. The value of production shall be the estimated reasonable value of the production as determined by the Lessor, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field or area, to the price received by the Lessee, to posted prices, to regulated prices, and to other relevant matters. Except when the Lessor, in its discretion, determines not to consider special pricing relief from otherwise applicable Federal regulatory requirements, the value of production for the purposes of computing royalty shall not be deemed to be less than the gross proceeds accruing to the Lessee from the sale thereof. In the absence of good reason to the contrary, value computed on the basis of the highest price paid or offered at the time of production in a fair and open market for the major portion of like-quality products produced and sold from the field or area where the leased area is situated, will be considered to be a reasonable value.

(c) When paid in value, royalties on production shall be due and payable monthly on the last day of the month next following the month in which the production is obtained, unless the Lessor designates a later time. When paid in amount, such royalties shall be delivered at pipeline connections or in tanks provided by the Lessee. Such deliveries shall be made at reasonable times and intervals and, at the Lessor's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the Lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the Lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point. The Lessee shall not be required to provide storage for royalty paid in amount in excess of tankage required when royalty is paid in value. When royalties are paid in amount, the Lessee shall not be held liable for the loss or destruction of royalty oil or other liquid products in storage from causes over which the Lessee has no control.

Sec. 7. Payments. The Lessee shall make all payments to the Lessor by check, bank draft, or money order unless otherwise provided by regulations or by direction of the Lessor. Rentals, royalties, and any other payments required by this lease shall be made payable to the United States Geological Survey and tendered to the Director, except that filing charges, bonuses, first year's rental, and other payments due upon lease issuance, shall be made payable to the Bureau of Land Management and remitted to the Manager of the appropriate field office of that Bureau.

Sec. 8. Bonds. The Lessee shall maintain at all times the bond(s) required by regulation prior to the issuance of the lease and shall furnish such additional security as may be required by the Lessor if, after operations have begun, the Lessor deems such additional security to be necessary.

Sec. 9. Plans. The Lessee shall conduct all operations on the leased area in accordance with approved exploration plans, and approved development and production plans as are required by regulations. The Lessee may depart from an approved plan only as provided by applicable regulations.

Sec. 10. Performance. The Lessee shall comply with all regulations and orders relating to exploration, development, and production. After due notice in writing, the Lessee shall drill such wells and produce at such rates as the Lessor may require in order that the leased area or any part thereof may be properly and timely developed and produced in accordance with sound operating principles.

Sec. 11. Directional Drilling. A directional well drilled under the leased area from a surface location on nearby land not covered by this lease shall be deemed to have the same effect for all purposes of the lease as a well drilled from a surface location on the leased area. In those circumstances, drilling shall be considered to have been commenced on the leased area when drilling is commenced on the nearby land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on nearby land or drilling or reworking of any such directional well shall be considered production or drilling or reworking operations on the leased area for all purposes of the lease. Nothing contained in this Section shall be construed as granting to the Lessee any interest, license, easement, or other right in any nearby land.

Sec. 12. Safety Requirements. The Lessee shall (a) maintain all places of employment within the leased area in compliance with occupational safety and health standards and, in addition, free from recognized hazards to employees of the Lessee or of any contractor or subcontractor operating within the leased area;

(b) maintain all operations within the leased area in compliance with regulations intended to protect persons, property, and the environment on the Outer Continental Shelf; and

(c) allow prompt access, at the site of any operation subject to safety regulations, to any authorized Federal inspector and shall provide any documents and records which are pertinent to occupational or public health, safety, or environmental protection as may be requested.

Sec. 13. Suspension and Cancellation. (a) The Lessor may suspend or cancel this lease during the initial lease term or thereafter pursuant to Section 5 of the Act and compensation shall be paid when provided by the Act.

(b) The Lessor may, upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by Congress or the President of the United States, suspend operations under the lease, as provided in Section 12(c) of the Act, and just compensation shall be paid to the Lessee for such suspension.

Sec. 14. Indemnification. The Lessee shall indemnify the Lessor for, and hold it harmless from, any claim, including claims for loss or damage to property or injury to persons caused by or resulting from any operation on the leased area conducted by or on behalf of the Lessee. However, the Lessee shall not be held responsible to the Lessor under this section for any loss, damage, or injury caused by or resulting from:

(a) negligence of the Lessor other than the commission or omission of a discretionary function or duty on the part of a Federal agency whether or not the discretion involved is abused; or

(b) the Lessee's compliance with an order or directive of the Lessor against which an administrative appeal by the Lessee is filed before the cause of action for the claim arises and is pursued diligently thereafter.

Sec. 15. Disposition of Production. (a) As provided in Section 27(a)(2) of the Act, the Lessor shall have the right to purchase not more than 16-2/3 percent by volume of the oil and gas produced pursuant to the lease at the regulated price, or if no regulated price applies, at the fair market value at the well head of the oil and gas saved, removed, or sold, except that any oil or gas obtained by the Lessor as royalty or net profit share shall be credited against the amount that may be purchased under this subsection.

(b) As provided in Section 27(d) of the Act, the Lessee shall take any Federal oil or gas for which no acceptable bids are received, as determined by the Lessor, and which is not transferred to a Federal agency pursuant to Section 27(a)(3) of the Act, and shall pay to the Lessor a cash amount equal to the regulated price, or if no regulated price applies, the fair market value of the oil or gas so obtained.

(c) As provided in Section 8(b)(7) of the Act, the Lessee shall offer 20 percent of the crude oil, condensate, and natural gas liquids produced on the lease, at the market value and point of delivery as provided by regulations applicable to Federal royalty oil, to small or independent refiners as defined in the Emergency Petroleum Allocation Act of 1973.

(d) In time of war, or when the President of the United States shall so prescribe, the Lessor shall have the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in Section 12(b) of the Act.

*Rider for Amendment to Sec. 6.(a) of Lease Form 3300-1 (September 1978)

Sec. 6. Royalty on Production. (a) The lessee agrees to pay the lessor a royalty of that percent in amount or value of production saved, removed or sold from the leased area as determined by the sliding scale royalty formula as follows. When the quarterly value of production, adjusted for inflation, is less than or equal to $13.236229 million, a royalty of 16.66667 percent in amount or value of production saved, removed or sold will be due on the unadjusted value or amount of production. When the adjusted quarterly value of production is equal to or greater than $13.236230 million, but less than or equal to $1662.854082 million, the royalty percent due on the unadjusted value or amount of production is given by

$$Rj = b[Ln\ (Vj/S)]$$

where

Rj = the percent royalty that is due and payable on the unadjusted amount or value of all production saved, removed or sold in quarter j

b = 10.0

Ln = natural logarithm

Vj = the value of production in quarter j, adjusted for inflation, in million of dollars

S = 2.5

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When the adjusted quarterly value of production is equal to or greater than $1662.854083 million, a royalty of 65.00000 percent in amount or value of production saved, removed or sold will be due on the unadjusted quarterly value of production. Thus, in no instance will the quarterly royalty due exceed 65.00000 percent in amount or value of quarterly production saved, removed or sold.

In determining the quarterly percent royalty due, Rj, the calculation will be rounded to five decimal places (for example, 18.17612 percent). This calculation will incorporate the adjusted quarterly value of production, Vj, in millions of dollars, rounded to the sixth digit, i.e., to the nearest dollar (for example, 15.392847 millions of dollars). Gas of all kinds (except helium) is subject to royalty. The lessor shall determine whether production royalty shall be paid in amount or value.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Stipulations for Oil and Gas Lease Sale No. 58
Outer Continental Shelf
Gulf of Mexico

STIPULATION NO. 1 OCS-G 4109

BLOCK 99

If the Supervisor, having reason to believe that a site, structure or object of historical or archaeological significance hereinafter referred to as "cultural resource", may exist in the lease area, gives the lessee written notice that the lessor is invoking the provisions of this stipulation, the lessee shall upon receipt of such notice comply with the following requirements:

Prior to any drilling activity or the construction or placement of any structure for exploration or development on the lease, including but not limited to, well drilling and pipeline and platform placement, hereinafter in this stipulation referred to as "operation", the lessee shall conduct remote sensing surveys to determine the potential existence of any cultural resource that may be affected by such operations. All data produced by such remote sensing surveys as well as other pertinent natural and cultural environmental data shall be examined by a qualified marine survey archaeologist to determine if indications are present suggesting the existence of a cultural resource that may be adversely affected by any lease operation. A report of this survey and assessment prepared by the marine survey archaeologist shall be submitted by the lessee to the Supervisor and to the Manager for review.

If such cultural resource indicators are present the lessee shall: (1) locate the site of such operation so as not to adversely affect the identified location; or (2) establish, to the satisfaction of the Supervisor, on the basis of further archaeological investigation conducted by a qualified marine survey archaeologist or underwater archaeologist using such survey equipment and techniques as deemed necessary by the Supervisor, either that such operation will not adversely affect the location identified or that the potential cultural resource suggested by the occurrence of the indicators does not exist.

A report of this investigation prepared by the marine survey archaeologist or underwater archaeologist shall be submitted to the Supervisor and the Manager for review. Should the Supervisor determine that the existence of a cultural resource which may be adversely affected by such operation is sufficiently established to warrant protection, the lessee shall take no action that may result in an adverse effect on such cultural resource until the Supervisor has given directions as to its preservation.

The lessee agrees that if any site, structure, or object of historical or archaeological significance should be discovered during the conduct of any operations on the lease area, he shall report immediately such findings to the Supervisor, and make every reasonable effort to preserve and protect the cultural resource from damage until the Supervisor has given directions as to its preservation.

STIPULATION NO. 4

(a) The royalty rate on production saved, removed or sold from this lease is subject to consideration for reduction under the same authority that applies to all other oil and gas leases on the Outer Continental Shelf (30 CFR 250.12(e)). The Director, Geological Survey, may grant a reduction for only one year at a time and reduction of royalty rates will not be approved unless production has been underway for one year or more.

(b) Although the royalty rate specified in section 6(a) of this lease or as subsequently modified in accordance with applicable regulations and stipulations is applicable to all production under this lease, not more than 16 2/3 percent of the production saved, removed or sold from the lease area may be taken as royalty in amount, except as provided in Sec. 15(d); the royalty on any portion of the production saved, removed or sold from the lease in excess of 16 2/3 percent may only be taken in value of the production saved, removed or sold from the lease area.

Sec. 16. Unitization, Pooling, and Drilling Agreements. Within such time as the Lessor may prescribe the Lessee shall subscribe to and operate under a unit, pooling, or drilling agreement embracing all or part of the lands subject to this lease as the Lessor may determine to be appropriate or necessary. Where any provision of a unit, pooling, or drilling agreement, approved by the Lessor, is inconsistent with a provision of this lease, the provision of the agreement shall govern.

Sec. 17. Equal Opportunity Clause. During the performance of this lease, the Lessee shall fully comply with paragraphs (1) through (7) of Section 202 of Executive Order 11246, as amended (reprinted in 41 CFR 60—1.4(a)), and the implementing regulations, which are for the purpose of preventing employment discrimination against persons on the basis of race, color, religion, sex, or national origin. Paragraphs (1) through (7) of Section 202 of Executive Order 11246, as amended, are incorporated in this lease by reference.

Sec. 18. Certification of Nonsegregated Facilities. By entering into this lease, the Lessee certifies, as specified in 41 CFR 60—1.8, that it does not and will not maintain or provide for its employees any segregated facilities at any of its establishments, and that it does not and will not permit its employees to perform their services at any location under its control where segregated facilities are maintained. As used in this certification, the term "segregated facilities" means, but is not limited to, any waiting rooms, work areas, rest rooms and wash rooms, restaurants and other eating areas, areas, time clocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation, and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, or national origin, because of habit, local custom, or otherwise. The Lessee further agrees that it will obtain identical certifications from proposed contractors and subcontractors prior to award of contracts or subcontracts unless they are exempt under 41 CFR 60—1.5.

Sec. 19. Reservations to Lessor. All rights in the leased area not expressly granted to the Lessee by the Act, the regulations, or this lease are hereby reserved to the Lessor. Without limiting the generality of the foregoing, reserved rights include;

(a) the right to authorize geological and geophysical exploration in the leased area which does not unreasonably interfere with or endanger actual operations under the lease, and the right to grant such easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands or to the treatment and shipment of products thereof by or under authority of the Lessor;

(b) the right to grant leases for any minerals other than oil and gas within the leased area, except that operations under such leases shall not unreasonably interfere with or endanger operations under this lease;

(c) the right, as provided in Section 12(d) of the Act, to restrict operations in the leased area or any part thereof which may be designated by the Secretary of Defense, with approval of the President, as being with an area needed for national defense, and so long as such designation remains in effect no operations may be conducted on the surface of the leased area or the part thereof included within the designation except with the concurrence of the Secretary of Defense. If operations or production under this lease within, any designated area are suspended pursuant to this paragraph, any payments of rental and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, and the term of this lease shall be extended by adding thereto any such suspension period, and the Lessor shall be liable to the Lessee for such compensation as is required to be paid under the Constitution of the United States.

Sec. 20. Transfer of Lease. The Lessee shall file for approval with the appropriate field office of the Bureau of Land Management any instrument of assignment or other transfer of this lease, or any interest therein, in accordance with applicable regulations.

Sec. 21. Surrender of Lease. The Lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the appropriate field office of the Bureau of Land Management a written relinquishment, in triplicate, which shall be effective as of the date of filing. No surrender of this lease or of any portion of the leased area shall relieve the Lessee or its surety of the obligation to to pay all accrued rentals, royalties, and other financial obligations or to abandon all wells on the area to be surrendered in a manner satisfactory to the Director.

Sec. 22. Removal of Property on Termination of Lease. Within a period of one year after termination of this lease in whole or in part, the Lessee shall remove all devices, works, and structures from the premises no longer subject to the lease in accordance with applicable regulations and orders of the Director. However, the Lessee may, with the approval of the Director, continue to maintain devices, works, and structures on the leased area for drilling or producing on other leases.

Sec. 23. Remedies In Case of Default. (a) Whenever the Lessee fails to comply with any of the provisions of the Act, the regulations issued pursuant to the Act, or the terms of this lease, the lease shall be subject to cancellation in accordance with the provisions of Section 5(c) and (d) of the Act and the Lessor may exercise any other remedies which the Lessor may have, including the penalty provisions of Section 24 of the Act. Furthermore, pursuant to Section 8(o) of the Act, the Lessor may cancel the lease if it is obtained by fraud or misrepresentation.

(b) Nonenforcement by the Lessor of a remedy for any particular violation of the provisions of the Act, the regulations issued pursuant to the Act, or the terms of this lease shall not prevent the cancellation of this lease or the exercise of any other remedies under paragraph (a) of this section for any other violation or for the same violation occurring at any other time.

Sec. 24. Unlawful Interest. No member of, or Delegate to, Congress, or Resident Commissioner, after election or appointment, or either before or after they have qualified, and during this continuance in office, and no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR Part 7, shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom. The provisions of Section 3741 of the Revised Statutes, as amended, 41 U.S.C. 22, and the Act of June 25, 1948, 62 Stat. 702, as amended, 18 U.S.C. 431—433, relating to contracts made or entered into, or accepted by or on behalf of the United States, form a part of this lease insofar as they may be applicable.

EXXON CORPORATION
(Lessee)

W. M. Selvidge
(Signature of Authorized Officer)

W. M. SELVIDGE
(Name of Signatory)

ATTORNEY-IN-FACT
(Title)

SEPTEMBER 7, 1979
(Date)

P. O. BOX 2180
HOUSTON, TEXAS 77001
(Address of Lessee)

THE UNITED STATES OF AMERICA, Lessor

John L. Rankin
(Signature of Authorized Officer)

John L. Rankin
(Name of Signatory)

Manager
New Orleans Outer Continental Shelf Office
Bureau of Land Management
(Title)

SEP 13 1979
(Date)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

If this lease is executed by a corporation, it must bear the corporate seal.

GPO 848 – 137

API Well Number	Well Type Code	Well Name	Well Name Suffix	Region	Company Name	Status Date	Status Code	Field Name
177084044300	E	001	ST00BP01	Gulf of Mexico	Chevron U.S.A. Inc.	5/15/1980	PA	SM115
177084044370	E	001	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	4/24/1980	ST	SM115
177084044400	E	002	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/14/1980	PA	SM115
177084051900	D	A001	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	11/16/1988	PA	SM115
177084051970	D	A001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/5/1981	ST	SM115
177084052800	D	A003	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/2/2001	ST	SM115
177084052801	D	A003	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	11/3/2001	ST	SM115
177084052802	D	A003	ST01BP01	Gulf of Mexico	Array Petroleum, LLC	2/28/2011	ST	SM115
177084052803	D	A003	ST02BP00	Gulf of Mexico	Array Petroleum, LLC	4/3/2011	COM	SM115
177084053000	D	A002	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	2/7/1991	PA	SM115
177084053500	D	A005	ST00BP00	Gulf of Mexico	Cox Operating, L.L.C.	3/5/1982	ST	SM115
177084053501	D	A005	ST01BP00	Gulf of Mexico	Cox Operating, L.L.C.	1/24/2018	PA	SM115
177084054000	D	A007	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/25/1989	PA	SM115
177084054200	D	A008	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.		CNL	SM115
177084054400	D	A006	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/3/1989	PA	SM115
177084055200	D	A012	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	1/21/1991	PA	SM115
177084055300	D	A013	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	2/21/1991	PA	SM115
177084058100	D	A010	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	1/22/1991	PA	SM115
177084058700	D	A011	ST00BP00	Gulf of Mexico	Cox Operating, L.L.C.	1/26/2018	PA	SM115
177084059900	D	A009	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/6/1983	PA	SM115
177084060400	D	A014	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	4/7/1983	PA	SM115
177084060470	D	A014	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/23/1983	ST	SM115
177084060600	D	A004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/2/1997	ST	SM115
177084060603	D	A004	ST03BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/18/2004	CNL	SM115
177084064100	D	A019	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/9/1985	COM	SM115
177084064900	D	A016	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/11/1989	PA	SM115
177084074900	E	B001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/27/1994	ST	SM115
177084074901	D	B001	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	3/13/1994	COM	SM115
177084077400	D	A017	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/21/2010	ST	SM115
177084077401	D	A017	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	1/19/2011	ST	SM115
177084077402	D	A017	ST01BP01	Gulf of Mexico	Array Petroleum, LLC	2/20/2011	COM	SM115
177084097300	D	B003	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/10/2019	ST	SM115
177084097301	D	B003	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	3/11/2019	ST	SM115



EXHIBIT

B

	Surface Area	Surface Block			Bottom Block	Spud Date	Total Depth Date	
G04109	SM	99	G04109	SM	99	4/24/1980	4/29/1980	10004
G04109	SM	99	G04109	SM	99	3/27/1980	4/24/1980	9700
G04109	SM	99	G04109	SM	99	7/8/1980	8/6/1980	11464
G04109	SM	99	G04109	SM	99	11/5/1981	12/3/1981	12203
G04109	SM	99	G04109	SM	99	10/2/1981	11/5/1981	10000
G04109	SM	99	G04109	SM	99	12/11/1981	1/13/1982	11686
G04109	SM	99	G04109	SM	99	10/2/2001	10/18/2001	10990
G04109	SM	99	G04109	SM	99	11/3/2001	11/13/2001	10962
G04109	SM	99	G04109	SM	99	2/28/2011	3/22/2011	12234
G04109	SM	99	G04109	SM	99	8/28/1982	10/1/1982	10429
G04109	SM	99	G04109	SM	99	2/8/1982	2/24/1982	10697
G04109	SM	99	G04109	SM	99	3/5/1982	3/9/1982	10770
G04109	SM	99	G04109	SM	99	3/25/1982	4/12/1982	9811
G04109	SM	99	G04109	SM	99			*****
G04109	SM	99	G04109	SM	99	4/26/1982	5/27/1982	12378
G04109	SM	99	G04109	SM	99	10/22/1982	11/6/1982	9728
G04109	SM	99	G04109	SM	99	7/1/1982	8/17/1982	10538
G04109	SM	99	G04109	SM	99	11/26/1982	12/21/1982	10800
G04109	SM	99	G04109	SM	99	1/12/1983	1/26/1983	10580
G04109	SM	99	G04109	SM	99	2/13/1983	3/1/1983	9705
G04109	SM	99	G04109	SM	99	3/23/1983	4/3/1983	12205
G04109	SM	99	G04109	SM	99	3/7/1983	3/22/1983	8846
G04109	SM	99	G04109	SM	99	4/9/1983	5/1/1983	9384
G04109	SM	99	G04109	SM	99			*****
G04109	SM	99	G04109	SM	99	10/19/1985	11/13/1985	10403
G04109	SM	99	G04109	SM	99	12/2/1985	12/15/1985	10022
G04109	SM	99	G04109	SM	99	12/13/1990	2/12/1991	13478
G04109	SM	99	G04109	SM	99	1/27/1994	2/3/1994	13424
G04109	SM	99	G04109	SM	99	3/22/1993	4/29/1993	12045
G04109	SM	99	G04109	SM	99	1/11/2011	1/15/2011	7021
G04109	SM	99	G04109	SM	99	1/19/2011	2/4/2011	10600
G04109	SM	99	G04109	SM	99	11/21/2018	12/29/2018	11485
G04109	SM	99	G04109	SM	99	1/10/2019	2/25/2019	13306

API Well Number	Well Type Code	Well Status	Well Name Suffix	Region	Company Name	Status Date	Status Code	Field Name
177084097302	D	B003	ST00BP02	Gulf of Mexico	Array Petroleum, LLC	5/2/2019	COM	SM115

Surface Lease Number	Surface Area	Surface Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Total Depth Date	Bid Total	MD
G04109	SM	99	G04109	SM	99	3/12/2019	3/19/2019	13220	

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
8/25/2026	14549

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
	Net 45		8/25/2026	SMI 99

Quantity	Description	Unit Price	Order Date	Amount
	MATERIAL SALES - SHOP	616.22		616.22
	PROVIDE SLING FOR BOX			

Array Petroleum
Field SMI 99
PLT/Well
AFE #SM115401
Charge Code 9021
Approval Justin C Mullins Digitally signed by Justin C Mullins Date: 2020.08.29 14:45:12 -05'00'
Date 8/29/26

EXHIBIT C

Subtotal	$616.22
Sales Tax (9.25%)	$0.00
Total	**$616.22**

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
9/3/2026	14690-5

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE26102	Net 45	0016	9/3/2026	SMI-99-A

Quantity	Description	Unit Price	Order Date	Amount
18	SUPERINTENDENT OFFSHORE	65.00		1,170.00
32	FITTER OFFSHORE	46.00		1,472.00
16	WELDER OFFSHORE	46.00		736.00
16	CRANE OPERATOR OFFSHORE	46.00		736.00
32	RIGGER OFFSHORE	32.00		1,024.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	3 WELDING MACHINE	240.00		240.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00
1	SUPPLIES	630.00		630.00

Subtotal	$7,416.00
Sales Tax (9.25%)	$0.00
Total	**$7,416.00**

310

UNITED STATES DEPARTMENT OF THE INTERIOR

MINERALS MANAGEMENT SERVICE

GULF OF MEXICO REGION, LEASING ADJUDICATION

NON-REQUIRED DOCUMENT
Filing Fee Receipt

Tuesday 17 January 1995

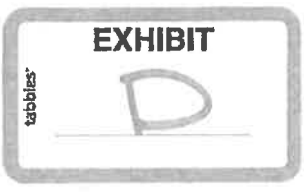
Phelps Dunbar
Texaco Center
400 Poydras Street
New Orleans, LA 70130

Receipt Total: $50.00

Document Type: Contracts, Agreements, and Conveyances

Subject: Act of Transfer

OCS Filing Number	Leases Affected	Document Filing Fee	Lease Number
00310	1	$25.00	00310
00310	1	$25.00	00310



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON 25, D. C.

5.21
(Louisiana)
State Lease 340 OCS 0310
(0311 and 0331)

MAR 12 1958

DECISION

The Texas Company	Louisiana State Lease No. 340, as amended and supplemented by an agreement dated November 18, 1943, with respect to the South Marsh Island Prospect, the Southwest Marsh Island Prospect and the Rabbit Island Dome Area, now OCS 0310. Acreage tentatively considered to be on outer Continental Shelf 121,100 acres.

Lease Continued

Conformable to the Notice to the Holders of State Leases issued by the Department on September 18, 1953, the above-named leaseholder filed request, identified by the numbers in the caption, for continuance, as provided by Section 6 of the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462; 43 U.S.C., Section 1335), of State of Louisiana Mineral Lease No. 340 (which, as amended and supplemented by an agreement with the State of Louisiana dated November 18, 1943, is hereinafter called the "State Lease") insofar and to the extent that said State Lease covers lands of the outer Continental Shelf.

True copies of State Lease No. 340 and the November 18, 1943 agreement, the requisite bond, the certification, the consents, and all other evidence required by Section 6(a) of the Act and the corresponding provisions of the aforesaid Notice, have been timely filed.

On appeal by the above-named leaseholder to the Secretary of Interior from decisions of the Director or Acting Director of the Bureau of Land Management, dated May 15, August 1, and August 2, 1956, the Solicitor, pursuant to the authority delegated to him by the Secretary (Sec. 23, Order No. 2509, as revised; 17 F.R. 6794), in a decision decided February 12, 1958 determined that the State Lease included lands out to the three-league line from the coast line, as defined in Section 2(c) of the Submerged Lands Act of May 22, 1953 (67 Stat. 29; 43 U.S.C. Sec. 1312), but, so far as lands beyond the three-league line are concerned, he reached a contrary conclusion.

In conformity with the Solicitor's determination, I find that the South Marsh Island Prospect, the Southwest Marsh Island Prospect, and the Rabbit Island Dome Area are correctly identified by the following descriptions:

EXHIBIT "A"

SOUTH MARSH ISLAND PROSPECT

BEGINNING at a point in the South shore line of Marsh Island which is 6900 feet West of a North and South line drawn through U. S. Coast and Geodetic Survey Triangulation Station "LA CROIX" 1933 (Station Latitude 29 degrees 32 minutes 17.947 seconds, North and Longitude 91 degrees 57 minutes 23.461 seconds, West, North American Datum of 1927);

THENCE South into the Gulf of Mexico to a point in the Three League Line, said Three League Line being the line every point of which is three marine leagues from the nearest point on the coast line of the State of Louisiana;

THENCE Easterly along said Three League Line to a point which is 32,900 feet East of a North and South line drawn through said station "LA CROIX";

THENCE North through the Gulf of Mexico to the South shore of Marsh Island;

THENCE Westerly following on and along the shore of Marsh Island to the place of beginning.

SOUTHWEST MARSH ISLAND PROSPECT

BEGINNING at a point in the South shore line of Marsh Island which is 6900 feet West of a North and South line drawn through U. S. Coast and Geodetic Survey Triangulation Section "LA CROIX" 1933 (Station Latitude 29 degrees 32 minutes 17.947 seconds North, and Longitude 91 degrees 57 minutes 23.461 seconds West, North American Datum of 1927), which point is also the Northwest corner of the South Marsh Island Prospect;

THENCE South in the Gulf of Mexico to a point in the Three League Line, said Three League Line being the line every point of which is three marine leagues from the nearest point on the coast line of the State of Louisiana;

THENCE Westerly along said Three League Line to a point which is 58,000 feet West of a North and South line drawn through the northeast corner of the Southwest Marsh Island Prospect;

THENCE North through the Gulf of Mexico to the South shore of Vermilion Parish;

THENCE Easterly following on and along the South shore of Vermilion Parish crossing Southwest Pass and continuing Southeasterly on and along the South shore of Marsh Island to the place of beginning.

(It has been administratively determined that the area embraced by the above two Prospects is adjoined on the East by the Eugene Island Area and on the West by the Vermilion Area.)

RABBIT ISLAND DOME AREA

BEGINNING at a point which is 21,120 feet East of a concrete monument set on a shell reef in Atchafalaya Bay, said monument being located South 2 degrees 05 minutes 11 seconds East 29,819.2 feet from U. S. Coast and Geodetic Survey Triangulation Station "ISLAND" 1933 (Station Latitude 29 degrees 30 minutes 31.433 seconds, and Longitude 91 degrees 36 minutes 00.428 seconds, North American Datum of 1927);

THENCE South from the point of beginning 21,120 feet;

THENCE West 42,240 feet;

THENCE North 42,240 feet;

THENCE East 42,240 feet;

THENCE South 21,120 feet to the point of beginning.

Available information indicates that the area embraced in the State Lease is crossed by a line that marks the seaward boundary of the State as established by the Submerged Lands Act. The exact location of the State's said seaward boundary, believed by this Department to be a line three geographical miles seaward of the coast line of the State, has not been determined. Pending final determination of the position of the boundary, the acreage shown in the caption will be administratively considered to be the acreage of the State Lease situated on the outer Continental Shelf.

By virtue of the Outer Continental Shelf Lands Act, that portion of the State Lease which is situated on the outer Continental Shelf (such portion being hereinafter referred to as "the lease") became a separate and distinct lease to which the terms of the State Lease, as modified by the Act and the regulations issued pursuant thereto, apply separately. Solicitor's Opinion M-36259, February 18, 1955.

Pursuant to the authority vested in the Secretary of the Interior under Section 6(b) of the Outer Continental Shelf Lands Act, and delegated to the Director, Bureau of Land Management, by Secretary's Order No. 2583 (18 F.R. 5715), I hereby determine that the lease meets the requirements of Section 6 of the Act, and will continue under and pursuant to Section 6(b) of the Act subject to compliance with the covenants of the lease and with the requirements of the law and regulations. Operations or production on lands within the former State Lease which are not situated on the outer Continental Shelf as defined in the Act shall not constitute operations or production under the terms of the lease. Full royalty (including additional royalty as provided in

Section 6(a)(9) of the Act) on production obtained from wells bottomed on outer Continental Shelf lands must be paid to the United States. Rental payable to the United States shall be in the proportion that the acreage of the land embraced in the lease herein determined as entitled to continuance bears to the acreage embraced in the former State lease. Pending final determination of the acreage covered by the lease, the proportionate rental shall be calculated on the basis of the tentative acreage shown in the caption, subject to adjustment upon such final determination.

This determination shall not be construed to be a waiver of such claims, if any, as the United States may have against the lessee or any other person respecting sums payable or paid for or under the lease, or respecting activities conducted under the lease, prior to the effective date of the Act.

The provisions of Section 10 of the Outer Continental Shelf Lands Act are considered applicable to any sums that may be paid hereunder which may be subsequently determined to be in excess of the amount due the United States.

Since this determination involves only one State lease, the applications for determination filed under OCS 0311 and 0331 except to the extent that they afford a description necessary to this determination, appear to be surplus and the OCS numbers assigned to them being no longer necessary are dropped. Hereafter the former State lease with respect to the South Marsh Island Prospect, Southwest Marsh Island Prospect and Rabbit Island Dome Area will be considered and treated as OCS 0310.

Edward Woofey
Director

MAR 1 4 1958

I concur:

Elmer F. Bennett
Solicitor

FORTUNE
VOLUME NO. 6
December 1956

"The Strange Case of Lease 340"

Today, when offshore acreage is so expensive it is customarily bought in blocks of only 5,000 acres and even then is often a jointly purchased affair, the great monolithic holding of the Texas Co. seems imperial. It is indeed, and though the fact is little known, it was an imperial figure who made it possible, the late Huey P. Long, first Governor, then U. S. Senator from Louisiana. The Kingfish conceived the idea that state mineral leases were worth money, to Louisiana incidentally, but more importantly to any insiders sharp enough to manipulate them. He accordingly had some of his stooges set up the Win or Lose Corp. in November, 1934. Its operations were simple; state leases would be granted to the corporation's front man on a preferential basis, then resold to oil companies. Profits would be divided three-fourths to Win or Lose, one-fourth to its designated agent, William K. Burton, a Lake Charles oil man. Stockholders of Win or Lose were ostensibly State Senator James Noe (seventy-four shares), New Orleans Dock Board President Seymour Weiss (twenty-five shares), and Earle Christenberry, Huey's secretary (one share). In reality Senator Long was in on the deal as a silent partner with thirty-one shares, and so was the then Governor, O. K. Allen, with twelve. The first revenue for the Win or Lose Corp. came when agent Burton assigned to the Texas Co. a lease he had acquired from the state through Governor Allen; its price to Texaco - $70,500. Other assignments followed, most of them going to the Texas Co. And of these the most fabulous prize was Lease 340.

Lease 340 originally covered 250,000 acres of land in four Louisiana parishes and in addition a tidelands parcel ten miles wide at the base and extending seaward indefinitely. Win or Lose agent Burton got the parcel from the State, February 7, 1936, for $15,000 cash, although Gulf Refining had bid $61,100 and a $1,200,000 oil royalty. Win or Lose Corp. President James Noe, who was temporarily sitting in as governor after the sudden death of O. K. Allen, obligingly approved the Burton bid. Then Noe approved Burton's assignment of his lease to the Texas Co. for, primarily, $95,000 in cash. Eight years later, in 1943, an aroused state mineral board moved to recover 470,000 acres of state oil lands from the lease that Burton had initially assigned to the Texas Co.; it also charged that Lease 340 was "tainted with favoritism." In this inhospitable atmosphere the Texas Co. "negotiated" (as it said) with the board and returned a good part of Lease 340's acreage. Last spring it tried to get the Department of the Interior to recognize the validity of that part of the lease which extends beyond the three-mile limit, about nine-tenths of the more than 450,000 acres remaining in its tract. The company failed, and unless the decision is overturned, this leaves Texaco with only 40,000 acres offshore, though acceptance by the Supreme Court of the Perez Line, now being adjudicated, could more than triple the tidelands acreage. Even so, the acreage of Lease 340 remains the greatest bargain anyone ever got in the tidelands, though time has not improved its odor. The Texas Co. maintains it never knew what was going on. But if it didn't, a lot of equally savvy people did. "Loose leasing" was under fire, had been made an issue by incoming Governor Richard Leche, who contended that the state, under Allen and Noe, was not getting value received for its mineral deposits. And of the dubious oil leases, all had come to the Texas Co. via the Win or Lose Corp's William Burton.

Form 1542—4
(August 1965)
(formerly 4—112)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ROUTING AND TRANSMITTAL SLIP

TO CODE	NAME	ORGANIZATION	ACTION	ROOM NO.
	Mr John Rankin			

Indicate Action by Number

1. Necessary action
2. Approval
3. Signature
4. Prepare reply
5. Your comment and return
6. Note and sumame
7. Note and return
8. Your information
9. See me
10.

From	Date	Room No.
Mark F Lamm	8/19/71	
Office		**Phone**

Remarks

Herewith a corrected copy of subject map. The only apparent change is the location of the 3 league line at the extreme west end and the extreme 3 league line in block 237. Mr. George E. Mott, Mgr. Central Offshore Engr of Texas Inc in New Orleans agree with this map.

The Mineral Board has written to the Lieutenant saying they will not officially protest this map but they do take exception to it saying that the matter is not settled & they hope to reopen the entire case.

GPO 851-696

STATE OF LOUISIANA :
PARISH OF EAST BATON ROUGE :

Lease No. 240.

WHEREAS, under the provisions of Act No. 30 of the Extra Legislative Session of 1915, as amended by Act 315 of 1926, application was made to the Governor for a lease of the hereinafter described lands, and a report thereon having been made by the Register of the State Land Office; and,

WHEREAS, in response to said advertisements, bids were received at the State Capitol on the 4th day of February, 1936, in the presence of A. P. White and Earl Campbell; and,

WHEREAS, it appears that the bid of Wm. T. Burton, hereinafter styled "lessee", is the most advantageous to the State of Louisiana:

NOW, THEREFORE, Be It Known And Remembered, that said Governor James A. Noe, acting under the authority of the said Act No. 30 of the Extra Session of 1915, as amended by Act No. 315 of 1926, and in accordance with the terms thereof, and acting in behalf of the State of Louisiana as "lessor", does hereby let and lease unto the said lessee, his heirs and assigns, the hereinafter described property, for the purpose of exploiting the same by geophysical means in locating mineral bearing structure thereon, and for producing therefrom oil, gas and/or other minerals, in and under said property, and also the exclusive right of drilling and operating thereon for oil, gas and/or other minerals, together with a right-of-way for, and the right to lay pipe lines to convey water, oil, steam and gas, and the right to have sufficient water, oil and gas from the premises for all of lessee's operations thereon, and also such other privileges as are reasonably requisite for conducting such operations, and the right to remove from said premises at any time any and all property that may have been placed thereon by lessee, provided that the said lessee shall have fulfilled his obligations to lessor hereunder.

The said property to which this instrument applies is described as follows:

"All of the property now or formerly constituting the beds and other bottoms of lagoons, lakes, gulfs, bays, coves, sounds, inlets and other water bodies, and also all islands and other lands belonging to the State of Louisiana and not under lease from the state on the date of application, namely, Jan. 8th, 1936, and being situated or included within the following described boundaries:

"Beginning on the mean high water line at the most westerly tip of Terrebonne Parish, La., known as Point au Fer, and running along said mean high water line as it follows the shores of Atchafalaya Bay, Four Leagues Bay, East Bay, Morrison's Cut-off, Bayou Sale Bay, East Cote Blanche Bay, West Cote Blanche Bay, Jaws or Little Bay, Vermilion Bay, Weeks Bay, and of all lagoons, lakes, bays, coves, sounds, inlets, and other water bodies adjoining or forming arms of said named bays, excluding, however, all rivers, creeks, streams or bayous tributary thereto, said mean high water line, with the exception of that part bordering Four Leagues Bay or arms thereof,

following the shores of Terrebonne, St. Mary, Iberia, and Vermilion Parishes, to the most eastern point on that promontory of land forming the west side of Southwest Pass; thence in a general westerly direction along the shore of the Gulf of Mexico to the dividing line between Cameron and Vermilion Parishes; thence south along said dividing line into the marginal or maritime belt of the Gulf of Mexico to the extreme limit or boundary of the domain, territory, and sovereignty of the State of Louisiana; thence easterly along said limit or boundary to a point due south of place of beginning; thence north to place of beginning, including in particular the beds and bottoms of Vermilion Bay, Weeks Bay, West Cote Blanche Bay, Jaws or Little Bay, East Cote Blanche Bay, Bayou Sale Bay, Morrison's Cut-off, East Bay, Atchafelaya Bay and Four League Bay, Southwest Pass and part of the Gulf of Mexico; this particularization, however, not being or intended to be all-inclusive.

"LESS AND EXCEPT MARSH ISLAND and the beds and bottoms underlying the following three described tracts:

"Tract #1/ That part of Vermilion Bay lying in the N½ of T. 15 S., R. 3 E., La. Mer.

"Tract #2/ That part of Vermilion Bay lying in Iberia Parish.

"Tract #3/ That part of Bayou Sale Bay and East Coto Blanche Bay bounded as follows:

"On the east and south by the shore line of St. Mary Parish, on the north by the north line of Township 17 South - Range 9 East, Louisiana Meridian, and on the west by a line running due north from Pt. Chevreuil to the north line of said township.

"All of the above described property lying within the Parishes of Vermilion, Iberia, St. Mary, and Terrebonne, State of Louisiana."

I.

Lessee has this day paid to lessor the sum of Seventy Five Thousand & No/100 ($ 75,000.00) Dollars for the right to begin operations for the drilling of a well on the herein leased premises at any time within one (1) year from the date hereof, for lessee's right to delay such operations under the conditions hereinafter provided, and for all other rights hereby granted.

Should lessee fail to begin operations for the drilling of a well on the herein leased premises within the one (1) year period above provided, then the said lessee is granted the right to defer such operations for an additional one (1) year period by paying to lessor the sum of Thirty Seven Thousand Five Hundred & No/100 ($ 37,500.00) Dollars on or before the expiration of the one (1) year period from the date hereof. Lessee may continue to delay such operations for the drilling of a well on the herein leased premises for successive periods of one (1) year by paying to lessor the sum of Thirty Seven Thousand Five Hundred & No/100 ($ 37,500.00) Dollars on or before the expiration of any period during which lessee shall have deferred operations for the drilling of a well on the herein leased premises; provided, however, that lessee's right to defer the beginning of operations for the drilling of a well on the herein leased premises shall not exceed in the aggregate five (5) years from the date of this lease.

If during the period of five (5) years from date hereof, and prior to the discovery of oil, gas or other minerals in

paying quantities, lessee shall begin drilling operations on the leased premises and shall thereafter cause such drilling operations for more than six (6) months, then the said lessee may continue his rights in effect for the remainder of said five (5) year period by resuming the payment of the annual rental hereinabove provided, and by paying to lessor within six (6) months from the cessation of such drilling operations said annual rental for the current period which lessee must have paid to maintain his rights had lessee begun no such operations.

IV.

(a) If at any time during said five (5) year period lessee shall commence operations for the drilling of a well upon said leased premises, lessee shall thereupon have the right to select and retain under the terms and conditions of this lease fifty thousand (50,000) acres surrounding said well, free from the rental hereinbefore stipulated, said selection to be made by lessee at the time of completion of said well, or thereafter, at the option of said lessee, and if said operations result in the production of oil, gas or other mineral in paying quantities, this lease shall remain in full force and effect as to said fifty thousand (50,000) acres so long thereafter as oil, gas or other mineral is produced in paying quantities from any well on said fifty thousand (50,000) acres.

(b) Having so commenced the drilling of said well referred to in paragraph (a) next preceding, and having thereby earned the right to hold and retain under the terms and conditions of this lease fifty thousand (50,000) acres surrounding said well, free of rental, lessee is granted the right of continuing said lease as to all of the remainder of the acreage embraced therein, less said fifty thousand (50,000) acres, from year to year, by paying to lessor in advance the annual rental of Thirty Seven Thousand Five Hundred & No/100 ($37,500.00) Dollars, which, when so paid, shall serve to extend said lease as to such remaining acreage for the full period of one (1) year.

(c) If at any time while this lease is in force lessee commences operations for the drilling of another well on another prospective area, separate from the area hereinabove provided for, he shall have then earned the right to select and retain under the terms and conditions hereof an additional area of fifty thousand (50,000) acres surrounding said well, free from the rentals hereinbefore stipulated, said selection to be made by lessee at the completion of said well, or thereafter, at lessee's option, and if said operations result in the production of oil, gas or other mineral, this lease shall remain in full force and effect as to said area of fifty thousand (50,000) acres so long thereafter as oil, gas or other mineral is produced in paying quantities from any well on said area.

(d) Having so commenced the drilling of said well referred to in paragraph (c) next preceding, and having thereby earned the right to hold and retain under the terms and conditions of this lease an additional fifty thousand (50,000) acres surrounding said well, free of rental, making a total of one hundred thousand (100,000) acres which lessee shall be entitled to retain under the terms and conditions hereof, free of rental, lessee is granted the right of continuing said lease as to all of the remainder of the acreage embraced herein, less said one hundred thousand (100,000) acres, from year to year, by paying to lessor in advance the annual rental of Thirty Seven Thousand

Five Hundred & No/100 ($37,500.00) Dollars, which, when paid, shall serve to extend said lease, as to such remaining acreage, for the full period of one (1) year.

(e) If at any time while this lease is in force, lessee commences operations for the drilling of another well on a third and separate prospective area from the prospective areas mentioned in the paragraphs (a) and (c) above, he shall have then earned the right to retain under the terms and conditions of this lease the entire acreage embraced herein free from any rentals, so long as operations on all of said three separate prospective areas are continuous, in the sense that until oil, gas or other mineral is produced in paying quantities not more than six (6) months shall lapse between the abandonment of work on one well and the beginning of operations for the drilling of another well, and if said operations on all of said three separate areas result in the production of oil, gas or other mineral, then, subject to the other provisions hereof, this lease shall remain in full force and effect so long thereafter as oil, gas or other mineral is produced in paying quantities from all of said three separate areas.

(f) After the expiration of the primary term of five (5) years, if lessee should cease operations upon said leased premises, this lease shall not be terminated thereby, if lessee shall, at his election, within six (6) months from the date of such cessation of operations, (a) continue or resume operations upon any one prospective area located upon the herein leased premises and resume the payment to lessor of the annual rental of Thirty Seven Thousand Five Hundred & No/100, ($37,500.00) Dollars, thereby maintaining said lease in full force and effect in its entirety from year to year during the time that drilling and/or production operations are being conducted upon said leased premises; or lessee may, at his election, (b) select as much as fifty thousand (50,000) acres on and surrounding each separate prospective area upon which lessee elects to continue or resume operations, and release the remainder of said leased premises, whereupon this lease shall remain in full force and effect as to each separate area so selected and retained, free from the payment of any delay rental, so long as lessee conducts continuously drilling operations, as hereinbefore defined, upon each selected area, and if production of oil, gas or other mineral in paying quantities results from said operations, then this lease shall remain in full force and effect as to each of said fifty thousand (50,000) acre areas, so long as oil, gas or other mineral is produced therefrom.

After the production of oil, gas or other mineral from said leased premises, lessee shall have the right to select and retain fifty thousand (50,000) acres surrounding each of said productive areas, and to hold the same under the conditions hereof so long as oil, gas or other mineral is produced therefrom, and if production should cease from any cause this lease, as to said selected area, shall not be terminated thereby if lessee commences drilling or reworking operations within six (6) months from such cessation of production, and if such operations result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said selected area hereunder.

(g) The payments of rentals and royalties provided by this lease may be made by the check or draft of lessee mailed or delivered to lessor.

III.

In event oil, gas or other mineral is discovered in paying quantities on any one of said prospective areas, then this lease shall remain in full force and effect as to the fifty thousand (50,000) acres surrounding said well and comprising said prospective area so long as production continues therefrom; and in event oil, gas or other mineral is discovered in paying quantities on as many as three separate areas, then and in that event this lease, in its entirety, shall remain in full force and effect as to the entire acreage herein leased, so long as oil, gas or other mineral is produced in paying quantities from said three separate areas.

If, after oil, gas or other mineral is discovered in paying quantities, production on any of said separate areas should cease from any cause, this lease shall not be terminated thereby as to such area if lessee, within six (6) months from the date of such cessation, resumes operations for the drilling of additional wells or reworking existing wells on said area, or if lessee is at that time prosecuting drilling operations upon one or more other separate areas located upon the leased premises, said lessee is granted the right and privilege within said six (6) months period from the date of said cessation of production of resuming the payment of the annual rental stipulated in article II hereof in lieu of such drilling or reworking operations.

If in the exercise of the rights herein granted oil, gas or other mineral is discovered in paying quantities in or on the leased premises, said lessee binds himself to thereafter proceed with the further development of said premises with reasonable diligence and to so continue until a reasonable development of the property has been accomplished.

Lessee further agrees that he will, while maintaining this lease in effect, drill any and all wells necessary on the premises to prevent material drainage of oil and/or gas therefrom by wells on adjoining property.

IV.

Should oil, gas and/or other mineral be produced in paying quantities on the premises hereunder, then the said lessee shall deliver to lessor as royalty, free of expense:

One-eighth (1/8th) of all oil produced and saved, delivery of said oil to be understood as made when same has been received by the first purchaser thereof. Or lessee may, in lieu of said oil delivery, and at his option, pay lessor sums equal to the value thereof on the premises; provided, that the price paid lessor for said oil shall not be less than the average posted pipe line price then current for oil of a like grade or quality.

One-eighth (1/8th) of all gas produced and utilized, delivery of said gas to be understood as made when same has been received by the first purchaser thereof. Or lessee may in lieu of said gas delivery, and at his option, pay to lessor sums equal to the value thereof at the well, provided that the price paid lessor for said gas shall not be less than the average price then current for gas of like character or quality.

Two ($2.00) Dollars per long ton for all sulphur produced and saved.

Ten (10¢) cents per ton for all potash produced and

Should lessee, at any time after beginning to exploit the premises as understood herein, decide that he no longer cares to carry on drilling operations, then the said lessee is granted the right to cease such operations, and lessee shall, if he so elects, retain his rights in and to ten (10) acres of the property for each and every well which lessee shall have drilled thereon in an effort to produce oil or gas therefrom; provided that said well or wells shall be located on that portion or portions of the property so retained by lessee; and provided further, that lessee's rights in and to that portion of the premises so retained shall endure only so long as lessee shall produce oil, gas or other mineral from one or more of said wells on said premises in paying quantities.

Should lessee at any time elect to abandon operations as above provided, then lessee shall notify lessor in writing of his intention to so do, and shall specify what portion or portions of the said premises the said lessee is entitled by virtue hereof to retain and operate; and lessee shall, as soon as practicable thereafter, execute any instrument or instruments necessary to a proper release of the undeveloped portion of the premises.

VI.

It is agreed and understood that lessee shall not be required to drill more than one well for each forty (40) acres held hereunder where the premises shall prove to be productive of gas only, save and except where such well, or wells, are necessary to prevent drainage of gas from the said premises by wells on adjacent property; and it is further agreed that should lessee at any time elect to abandon drilling operations as provided in paragraph V hereof, then the said lessee shall be entitled to retain his rights in and to forty (40) acres for each and every gas well from which he shall at such time be producing gas in paying quantities; provided also, that any well or wells so producing shall be located on that portion or portions of the property retained by lessee; and provided further, that lessee's right to so hold such portion or portions of the said premises shall endure only so long as lessee shall produce therefrom gas in paying quantities.

VII.

If at any time during the life of this lease, lessee elects to no longer maintain the rights herein granted in effect, then the said lessee shall have the right to release and reassign unto lessor any and all rights hereby held unto lessee, whereupon this contract shall wholly terminate.

VIII.

It is agreed and understood that operations hereunder shall offer no impediment to navigation.

IX.

It is further agreed and understood that no transfer, whether in whole or in part, of the herein leased property shall be valid unless such transfer or assignment be approved by the Governor of the State of Louisiana.

THUS DONE, READ, ACCEPTED AND SIGNED by the parties hereto, the lessor, the State of Louisiana, herein represented by James A. Noe, Governor, and the lessee, Wm. T. Burton, in the presence of A. P. White and Earl Campbell; and before Me, H. C. Comiskey, Assistant Secretary of State, on this 7th day of February, 1936.

Witnesses:

A. P. White

Earl Campbell

James A. Noe GOVERNOR
For the State of Louisiana, Lessor

Wm. T. Burton
Lessee

N. C. Comiskey
Assistant Secretary of State

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saved.

One-eighth (1/8th) of any and all other minerals not specifically mentioned, said royalties to be delivered or paid as is the accepted custom in such matters.

If, in the exercise of the rights herein granted, lessee shall discover oil in paying quantities upon said leased premises, then and in that event lessee agrees to pay to lessor, as an additional consideration for this lease, the sum of ___ Five Hundred Thousand & No/100 ___ ($500,000.00) Dollars, to be paid to lessor only from the proceeds of one-one hundred twenty-eighth (1/128) of the first oil produced, saved and marketed from said leased premises, which said sum shall not be a personal obligation but shall only be paid from the proceeds of one-one hundred twenty eighth (1/128th) of the first oil produced, saved and marketed from the premises herein leased, if, as and when produced, saved and marketed, and in no other manner.

STATE OF LOUISIANA
PARISH OF EAST BATON ROUGE :

Lease No. 340.

WHEREAS, under the provisions of Act No. 50 of the Extra Legislative Session of 1915, as amended by Act 315 of 1926, application was made to the Governor for a lease of the hereinafter described lands, and a report thereon having been made by the Register of the State Land Office; and,

WHEREAS, in response to said advertisements, bids were received at the State Capitol on the 4th day of February, 1936, in the presence of A. P. White and Earl Campbell; and,

WHEREAS, it appears that the bid of Wm. T. Burton, hereinafter styled "lessee", is the most advantageous to the State of Louisiana:

NOW, THEREFORE, Be It Known And Remembered, that said Governor James A. Noe, acting under the authority of the said Act No. 50 of the Extra Session of 1915, as amended by Act No. 315 of 1924, and in accordance with the terms thereof, and acting in behalf of the State of Louisiana as "lessor", does hereby let and lease unto the said lessee, his heirs and assigns, the hereinafter described property, for the purpose of exploiting the same by geophysical means in locating mineral bearing structure thereon, and for producing therefrom oil, gas and/or other minerals, in and under said property, and also the exclusive right of drilling and operating thereon for oil, gas and/or other minerals, together with a right-of-way for, and the right to lay pipe lines to convey water, oil, steam and gas, and the right to have sufficient water, oil and gas from the premises for all of lessee's operations thereon, and also such other privileges as are reasonably requisite for conducting such operations, and the right to remove from said premises at any time any and all property that may have been placed thereon by lessee, provided that the said lessee shall have fulfilled his obligations to lessor hereunder.

The said property to which this instrument applies is described as follows:

"All of the property now or formerly constituting the beds and other bottoms of lagoons, lakes, gulfs, bays, coves, sounds, inlets and other water bodies, and also all islands and other lands belonging to the State of Louisiana and not under lease from the State on the date of application, namely, Jan. 6th, 1936, and being situated or included within the following described boundaries:

"Beginning on the mean high water line at the most westerly tip of Terrebonne Parish, La., known as Point au Fer, and running along said mean high water line as it follows the shores of Atchafalaya Bay, Four League Bay, East Bay, Morrison's Cut-off, Bayou Sale Bay, East Cote Blanche Bay, West Cote Blanche Bay, Jaws or Little Bay, Vermilion Bay, Weeks Bay, and of all lagoons, lakes, bays, coves, sounds, inlets, and other water bodies adjoining or forming arms of said named bays, including, however, all rivers, creeks, streams or bayous tributary thereto, said mean high water line, with the exception of that part bordering Four League Bay or arms thereof,

following the shores of Terrebonne, St. Mary, Iberia, and Vermilion Parishes, to the most eastern point on that promentory of land forming the west side of Southwest Pass; thence in a general westerly direction along the shore of the Gulf of Mexico to the dividing line between Cameron and Vermilion Parishes; thence south along said dividing line into the marginal or maritime belt of the Gulf of Mexico to the extreme limit or boundary of the domain, territory, and sovereignty of the State of Louisiana; thence easterly along said limit or boundary to a point due south of place of beginning; thence north to place of beginning, including in particular the beds and bottoms of Vermilion Bay, Weeks Bay, West Cote Blanche Bay, Jaws or Little Bay, East Cote Blanche Bay, Bayou Sale Bay, Morrison's Cut-off, East Bay, Atchafalaya Bay and Four League Bay, Southwest Pass and part of the Gulf of Mexico; this particularization, however, not being or intended to be all-inclusive.

"LESS AND EXCEPT MARSH ISLAND and the beds and bottoms underlying the following three described tracts:

"Tract #1/ That part of Vermilion Bay lying in the N½ of T. 15 S., R. 3 E., La. Mer.

"Tract #2/ That part of Vermilion Bay lying in Iberia Parish.

"Tract #3/ That part of Bayou Sale Bay and East Cote Blanche Bay bounded as follows:

"On the east and south by the shore line of St. Mary Parish, on the north by the north line of Township 17 South - Range 9 East, Louisiana Meridian, and on the west by a line running due north from Pt. Chevreuil to the north line of said township.

"All of the above described property lying within the Parishes of Vermilion, Iberia, St. Mary, and Terrebonne, State of Louisiana."

I.

Lessee has this day paid to lessor the sum of Seventy Five Thousand & No/100 ($ 75,000.00) Dollars for the right to begin operations for the drilling of a well on the herein leased premises at any time within one (1) year from the date hereof, for lessee's right to delay such operations under the conditions hereinafter provided, and for all other rights hereby granted.

Should lessee fail to begin operations for the drilling of a well on the herein leased premises within the one (1) year period above provided, then the said lessee is granted the right to defer such operations for an additional one (1) year period by paying to lessor the sum of Thirty Seven Thousand Five Hundred & No/100 ($ 37,500.00) Dollars on or before the expiration of the one (1) year period from the date hereof. Lessee may continue to delay such operations for the drilling of a well on the herein leased premises for successive periods of one (1) year by paying to lessor the sum of Thirty Seven Thousand Five Hundred & No/100 ($ 37,500.00) Dollars on or before the expiration of any period during which lessee shall have deferred operations for the drilling of a well on the herein leased premises; provided, however, that lessee's right to defer the beginning of operations for the drilling of a well on the herein leased premises shall not exceed in the aggregate five (5) years from the date of this lease.

If during the period of five (5) years from date hereof, and prior to the discovery of oil, gas or other mineral in

paying quantities, lessee shall begin drilling operations on the leased premises and shall thereafter cease such drilling operations for more than six (6) months, then the said lessee may continue his rights in effect for the remainder of said five (5) year period by resuming the payment of the annual rental hereinabove provided, and by paying to lessor within six (6) months from the cessation of such drilling operations said annual rental for the current period which lessee must have paid to maintain his rights had lessee begun no such operations.

II.

(a) If at any time during said five (5) year period lessee shall commence operations for the drilling of a well upon said leased premises, lessee shall thereupon have the right to select and retain under the terms and conditions of this lease fifty thousand (50,000) acres surrounding said well, free from the rental hereinbefore stipulated, said selection to be made by lessee at the time of completion of said well, or thereafter, at the option of said lessee, and if said operations result in the production of oil, gas or other mineral in paying quantities, this lease shall remain in full force and effect as to said fifty thousand (50,000) acres so long thereafter as oil, gas or other mineral is produced in paying quantities from any well on said fifty thousand (50,000) acres.

(b) Having so commenced the drilling of said well referred to in paragraph (a) next preceding, and having thereby earned the right to hold and retain under the terms and conditions of this lease fifty thousand (50,000) acres surrounding said well, free of rental, lessee is granted the right of continuing said lease as to all of the remainder of the acreage embraced therein, less said fifty thousand (50,000) acres, from year to year, by paying to lessor in advance the annual rental of Thirty Seven Thousand Five Hundred & No/100 ($37,500.00) Dollars, which, when so paid, shall serve to extend said lease as to such remaining acreage for the full period of one (1) year.

(c) If at any time while this lease is in force lessee commences operations for the drilling of another well on another prospective area, separate from the area hereinabove provided for, he shall have then earned the right to select and retain under the terms and conditions hereof an additional area of fifty thousand (50,000) acres surrounding said well, free from the rentals hereinbefore stipulated, said selection to be made by lessee at the completion of said well, or thereafter, at lessee's option, and if said operations result in the production of oil, gas or other mineral, this lease shall remain in full force and effect as to said area of fifty thousand (50,000) acres so long thereafter as oil, gas or other mineral is produced in paying quantities from any well on said area.

(d) Having so commenced the drilling of said well referred to in paragraph (c) next preceding, and having thereby earned the right to hold and retain under the terms and conditions of this lease an additional fifty thousand (50,000) acres surrounding said well, free of rental, making a total of one hundred thousand (100,000) acres which lessee shall be entitled to retain under the terms and conditions hereof, free of rental, lessee is granted the right of continuing said lease as to all of the remainder of the acreage embraced herein, less said one hundred thousand (100,000) acres, from year to year, by paying to lessor in advance the annual rental of Thirty Seven Thousand

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Five Hundred & No/100 ($37,500.00) Dollars, which, when paid, shall serve to extend said lease, as to such remaining acreage, for the full period of one (1) year.

(e) If at any time while this lease is in force, lessee commences operations for the drilling of another well on a third and separate prospective area from the prospective areas mentioned in the paragraphs (a) and (c) above, he shall have then earned the right to retain under the terms and conditions of this lease the entire acreage embraced herein free from any rentals, so long as operations on all of said three separate prospective areas are continuous, in the sense that until oil, gas or other mineral is produced in paying quantities not more than six (6) months shall lapse between the abandonment of work on one well and the beginning of operations for the drilling of another well, and if said operations on all of said three separate areas result in the production of oil, gas or other mineral, then, subject to the other provisions hereof, this lease shall remain in full force and effect so long thereafter as oil, gas or other mineral is produced in paying quantities from all of said three separate areas.

(f) After the expiration of the primary term of five (5) years, if lessee should cease operations upon said leased premises, this lease shall not be terminated thereby, if lessee shall, at his election, within six (6) months from the date of such cessation of operations, (a) continue or resume operations upon any one prospective area located upon the herein leased premises and resume the payment to lessor of the annual rental of Thirty Seven Thousand Five Hundred & No/100 ($37,500.00) Dollars, thereby maintaining said lease in full force and effect in its entirety from year to year during the time that drilling and/or production operations are being conducted upon said leased premises; or lessee may, at his election, (b) select as much as fifty thousand (50,000) acres on and surrounding each separate prospective area upon which lessee elects to continue or resume operations, and release the remainder of said leased premises, whereupon this lease shall remain in full force and effect as to each separate area so selected and retained, free from the payment of any delay rental, so long as lessee conducts continuously drilling operations, as hereinbefore defined, upon each selected area, and if production of oil, gas or other mineral in paying quantities results from said operations, then this lease shall remain in full force and effect as to each of said fifty thousand (50,000) acres areas, so long as oil, gas or other mineral is produced therefrom.

After the production of oil, gas or other mineral from said leased premises, lessee shall have the right to select and retain fifty thousand (50,000) acres surrounding each of said productive areas, and to hold the same under the conditions hereof so long as oil, gas or other mineral is produced therefrom, and if production should cease from any cause this lease, as to said selected area, shall not be terminated thereby if lessee commences drilling or reworking operations within six (6) months from such cessation of production, and if such operations result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said selected area hereunder.

(g) The payments of rentals and royalties provided by this lease may be made by the check or draft of lessee mailed or delivered to lessor.

III.

In event oil, gas or other mineral is discovered in paying quantities on any one of said prospective areas, then this lease shall remain in full force and effect as to the fifty thousand (50,000) acres surrounding said well and comprising said prospective area so long as production continues therefrom; and in event oil, gas or other mineral is discovered in paying quantities on as many as three separate areas, then and in that event this lease, in its entirety, shall remain in full force and effect as to the entire acreage herein leased, so long as oil, gas or other mineral is produced in paying quantities from said three separate areas.

If, after oil, gas or other mineral is discovered in paying quantities, production on any of said separate areas should cease from any cause, this lease shall not be terminated thereby as to such area if lessee, within six (6) months from the date of such cessation, resumes operations for the drilling of additional wells or reworking existing wells on said area, or if lessee is at that time prosecuting drilling operations upon one or more other separate areas located upon the leased premises, said lessee is granted the right and privilege within said six (6) months period from the date of said cessation of production of resuming the payment of the annual rental stipulated in article II hereof in lieu of such drilling or reworking operations.

If in the exercise of the rights herein granted oil, gas or other mineral is discovered in paying quantities in or on the leased premises, said lessee binds himself to thereafter proceed with the further development of said premises with reasonable diligence and to so continue until a reasonable development of the property has been accomplished.

Lessee further agrees that he will, while maintaining this lease in effect, drill any and all wells necessary on the premises to prevent material drainage of oil and/or gas therefrom by wells on adjoining property.

IV.

Should oil, gas and/or other mineral be produced in paying quantities on the premises hereunder, then the said lessee shall deliver to lessor as royalty, free of expense:

One-eighth (1/8th) of all oil produced and saved, delivery of said oil to be understood as made when same has been received by the first purchaser thereof. Or lessee may, in lieu of said oil delivery, and at his option, pay lessor sums equal to the value thereof on the premises; provided, that the price paid lessor for said oil shall not be less than the average posted pipe line price then current for oil of a like grade or quality.

One-eighth (1/8th) of all gas produced and utilized, delivery of said gas to be understood as made when same has been received by the first purchaser thereof. Or lessee may in lieu of said gas delivery, and at his option, pay to lessor sums equal to the value thereof at the well, provided that the price paid lessor for said gas shall not be less than the average price then current for gas of like character or quality.

Two ($2.00) Dollars per long ton for all sulphur produced and saved.

Ten (10¢) cents per ton for all potash produced and

served.

One-eighth (1/8th) of any and all other minerals not specifically mentioned, said royalties to be delivered or paid as is the accepted custom in such matters.

If, in the exercise of the rights herein granted, lessee shall discover oil in paying quantities upon said leased premises, then and in that event lessee agrees to pay to lessor, as an additional consideration for this lease, the sum of ___ Five Hundred Thousand & No/100 ($500,000.00) Dollars, to be paid to lessor only from the proceeds of one-one hundred twenty eighth (1/128) of the first oil produced, saved and marketed from said leased premises, which said sum shall not be a personal obligation but shall only be paid from the proceeds of one-one hundred twenty eighth (1/128th) of the first oil produced, saved and marketed from the premises herein leased, if, as and when produced, saved and marketed, and in no other manner.

Should lessee, at any time after beginning to exploit the premises as understood herein, decide that he no longer cares to carry on drilling operations, then the said lessee is granted the right to cease such operations, and lessee shall, if he so elects, retain his rights in and to ten (10) acres of the property for each and every well which lessee shall have drilled thereon in an effort to produce oil or gas therefrom; provided that said well or wells shall be located on that portion or portions of the property so retained by lessee; and provided further, that lessee's rights in and to that portion of the premises so retained shall endure only so long as lessee shall produce oil, gas or other mineral from one or more of said wells on said premises in paying quantities.

Should lessee at any time elect to abandon operations as above provided, then lessee shall notify lessor in writing of his intention to so do, and shall specify what portion or portions of the said premises the said lessee is entitled by virtue hereof to retain and operate; and lessee shall, as soon as practicable thereafter, execute any instrument or instruments necessary to a proper release of the undeveloped portion of the premises.

VI.

It is agreed and understood that lessee shall not be required to drill more than one well for each forty (40) acres held hereunder where the premises shall prove to be productive of gas only, save and except where such well, or wells, are necessary to prevent drainage of gas from the said premises by wells on adjacent property; and it is further agreed that should lessee at any time elect to abandon drilling operations as provided in paragraph V hereof, then the said lessee shall be entitled to retain his rights in and to forty (40) acres for each and every gas well from which he shall at such time be producing gas in paying quantities; provided also, that any well or wells so producing shall be located on that portion or portions of the property retained by lessee; and provided further, that lessee's right to so hold such portion or portions of the said premises shall endure only so long as lessee shall produce therefrom gas in paying quantities.

VII.

If at any time during the life of this lease, lessee elects to no longer maintain the rights herein granted in effect, then the said lessee shall have the right to release and reassign unto lessor any and all rights hereby held unto lessee, whereupon this contract shall wholly terminate.

VIII.

It is agreed and understood that operations hereunder shall offer no impediment to navigation.

IX.

It is further agreed and understood that no transfer, whether in whole or in part, of the herein leased property shall be valid unless such transfer or assignment be approved by the Governor of the State of Louisiana.

THUS DONE, READ, ACCEPTED AND SIGNED by the parties hereto, the lessor, the State of Louisiana, herein represented by James A. Noe, Governor, and the lessee, Wm. T. Burton, in the presence of A. P. White and Carl Campbell; and before me, H. C. Gerish, Assistant Secretary of State, on this 7th day of February, 1936.

Witnesses:

A. P. White

Carl Campbell

James A. Noe Governor
For the State of Louisiana, Lessor

Wm. T. Burton
Lessee

H. C. Gerish
Assistant Secretary of State

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FORTUNE
VOLUME NO. 6
December 1936

"The Strange Case of Lease 340"

Today, when offshore acreage is so expensive it is customarily bought in blocks of only 5,000 acres and even then is often a jointly purchased affair, the great monolithic holding of the Texas Co. seems imperial. It is indeed, and though the fact is little known, it was an imperial figure who made it possible, the late Huey P. Long, first Governor, then U. S. Senator from Louisiana. The Kingfish conceived the idea that state mineral leases were worth money, to Louisiana incidentally, but more importantly to any insiders sharp enough to manipulate them. He accordingly had some of his stooges set up the Win or Lose Corp. in November, 1934. Its operations were simple; state leases would be granted to the corporation's front man on a preferential basis, then resold to oil companies. Profits would be divided three-fourths to Win or Lose, one-fourth to its designated agent, William K. Burton, a Lake Charles oil man. Stockholders of Win or Lose were ostensibly State Senator James Noe (seventy-four shares), New Orleans Bank Board President Seymour Weiss (twenty-five shares), and Earle Christenberry, Huey's secretary (one share). In reality Senator Long was in on the deal as a silent partner with thirty-one shares, and so was the then Governor, O. K. Allen, with twelve. The first revenue for the Win or Lose Corp. came when agent Burton assigned to the Texas Co. a lease he had acquired from the state through Governor Allen; its price to Texaco - $70,500. Other assignments followed, most of them going to the Texas Co. And of these the most fabulous prize was Lease 340.

Lease 340 originally covered 250,000 acres of land in four Louisiana parishes and in addition a tidelands parcel ten miles wide at the base and extending seaward indefinitely. Win or Lose agent Burton got the parcel from the State, February 7, 1936, for $15,000 cash, although Gulf Refining had bid $61,000 and a $1,200,000 oil royalty. Win or Lose Corp. President James Noe, who was temporarily sitting in as governor after the sudden death of O. K. Allen, obligingly approved the Burton bid. Then Noe approved Burton's assignment of his lease to the Texas Co. for, primarily, $95,000 in cash. Eight years later, in 1943, an aroused state mineral board moved to recover 470,000 acres of state oil lands from the lease that Burton had initially assigned to the Texas Co.; it also charged that Lease 340 was "painted with favoritism." In this inkspottable atmosphere the Texas Co. "negotiated" (as it said) with the board and returned a good part of Lease 340's acreage. Last spring it tried to get the Department of the Interior to recognize the validity of that part of the lease which extends beyond the three-mile limit, about nine-tenths of the more than 450,000 acres remaining in its grant. The company failed, and unless the decision is overturned, this leaves Texaco with only 40,000 acres offshore, though acceptance by the Supreme Court of the Texas line, now being adjudicated, could more than triple the tidelands acreage. Even so, the acreage of Lease 340 remains the greatest bargain anyone ever got in the tidelands, though time has not improved its odor. The Texas Co. maintains it never knew what was going on. But if it didn't, a lot of equally savvy people did. "Loose leasing" was under fire, had been made an issue by incoming Governor Richard Leche, who contended that the state, under Allen and Noe, was not getting value received for its mineral deposits. And of the dubious oil leases, all had come to the Texas Co. via the Win or Lose Corp's William Burton.

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KNOW ALL MEN BY THESE PRESENTS: That Wm. T. Burton, husband of Ethel Lewis, a resident of Calcasieu Parish, Louisiana, hereinafter called transferrer, for and in consideration of Ninety-five Thousand ($95,000.00) Dollars, cash in hand paid by The Texas Company, a corporation of the State of Delaware, does hereby sell, transfer and assign unto said The Texas Company, hereinafter called transferee, the following described oil, gas and mineral lease:

That certain lease bearing date February 7, 1936, and State Land Office No. 340, executed by the State of Louisiana in favor of W. T. Burton, covering and bearing upon the following described lands and water bottoms situated in the Parishes of Vermilion, Iberia, St. Mary, and Terrebonne, State of Louisiana, to-wit:

"All of the property now or formerly constituting the beds and other bottoms of lagoons, lakes, gulfs, bays, coves, sounds, inlets and other water bodies, and also all islands and other lands belonging to the State of Louisiana and not under lease from the State on the date of application, namely, Jan. 8th, 1936, and being situated or included within the following described boundaries:

"Beginning on the mean high water line at the most westerly tip of Terrebonne Parish, La., known as Pointe au Fer, and running along said mean high water line as it follows the shores of Atchafalaya Bay, Four League Bay, East Bay, Morrison's Cut-off, Bayou Sale Bay, East Cote Blanche Bay, West Cote Blanche Bay, Jaws or Little Bay, Vermilion Bay, Weeks Bay, and of all lagoons, lakes, bays, coves, sounds, inlets, and other water bodies adjoining or forming arms of said named bays, excluding, however, all rivers, creeks, streams or bayous tributary thereto, said mean high water line, with the exception of that part bordering Four League Bay or arms thereof, following the shores of Terrebonne, St. Mary, Iberia, and Vermilion Parishes, to the most eastern point on that promontory of land forming the west side of Southwest Pass; thence in a general westerly direction along the shore of the Gulf of Mexico to the dividing line between Cameron and Vermilion Parishes; thence south along said dividing line into the marginal or maritime belt of the Gulf of Mexico to the extreme limit or boundary of the domain, territory, and sovereignty of the State of Louisiana; thence easterly along said limit or boundary to a point due south of place of beginning; thence north to place of beginning, including in particular the beds and bottoms of Vermilion Bay, Weeks Bay, West Cote Blanche Bay, Jaws or Little Bay, East Cote Blanche Bay, Bayou Sale Bay, Morrison's Cut-off, East Bay, Atchafalaya Bay and Four League Bay, Southwest Pass and part of the Gulf of Mexico; this particularization, however, not being or intended to be all-inclusive.

"LESS AND EXCEPT MARSH ISLAND and the beds and bottoms underlying the following three described tracts:

"Tract #1/ That part of Vermilion Bay lying in the N½ of T. 15 S., R. 3 E., La. Mer.

"Tract #2/ That part of Vermilion Bay lying in Iberia Parish.

"Tract #3/ That part of Bayou Sale Bay and East Cote Blanche Bay bounded as follows:

"On the east and south by the shore line of St. Mary Parish, on the north by the north line of Town-

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ship 17 South - Range 9 East, Louisiana Meridien, and on the west by a line running due north from Pt. Chevreuil to the north line of said township.

"All of the above described property lying within the Parishes of Vermilion, Iberia, St. Mery, and Terrebonne, State of Louisiana."

1. As an additional consideration for the transfer and assignment of said lease herein transferred, said transferee agrees to pay to transferrer concurrently with the payment of the rental stipulated in Article I of said lease to be paid to lessor, the sum of Ten Thousand & no/100 ($10,000.00) Dollars cash, said sum to be paid to transferrer annually as and if said rental under said lease is paid by the transferee herein to said lessor, until said transferee shall begin operations for the drilling of a well in search of oil, gas or other mineral upon said leased premises.

2. If and when transferee has begun drilling operations upon said leased premises and continues said operations in accordance with the provisions of said lease, then and in that event transferee agrees to pay to transferrer the sum of Ten Thousand & no/100 ($10,000.00) Dollars for the entire acreage embraced in said lease, less the fifty thousand (50,000) acres described in sub-paragraph (b) of Article II of said lease, said sum to be paid to transferrer annually as and if said rental under said lease is paid by the transferee herein to lessor.

3. If and in event transferee begins operations for the drilling of a well upon a second area located upon said leased premises and continues said drilling operations in accordance with the provisions of said lease, then and in that event transferee agrees to pay to transferrer Ten Thousand & no/100 ($10,000.00) Dollars for the entire acreage embraced in said lease, less the one hundred thousand (100,000) acres described in sub-paragraph (d) of Article II of said lease, said sum to be paid to transferrer annually as and if said rental under said lease is paid by the transferee herein to lessor.

4. If and when transferee shall commence operations for the drilling of a well upon a third separate area located upon said leased premises, then and in that event transferrer shall not be entitled to any annual payment so long as operations are conducted continuously upon all three separate areas in accordance with the terms and conditions of said lease.

5. If, during the primary term of five (5) years and prior to the discovery of oil, gas or other mineral in paying quantities, transferee should decide that it does not wish to continue drilling operations upon as many as three separate prospective areas located upon said leased premises, then and in that event transferee shall have the right to cease such drilling operations upon any one or all of said three prospective areas and resume the payment to transferrer of the sum of Ten Thousand & no/100 ($10,000.00) Dollars, said sum to be paid to transferrer annually as and if payment of rental under Article I of said lease is resumed by transferee herein to lessor.

6. If, after the expiration of the primary term of five (5) years, transferee should cease operations and elect within six (6) months from the date of such cessation of operations to continue or resume operations upon any one prospective area located upon said leased premises and resume the payment to lessor of the annual rental stipulated in sub-paragraph (f) of Article II of said lease herein assigned, then and in that event transferee agrees to pay to transferrer concurrently with said annual rental payment to lessor the sum of Ten Thousand & no/100 ($10,000.00) Dollars cash, said sum to be paid to transferrer annually as and if said rental under sub-paragreph (f) of Article II of said lease is paid by transferee herein to said lessor.

7. As a further and additional consideration of the transfer and assignment of said lease herein transferred, the transferee agrees that if and in event it shall discover and produce oil, gas and/or other minerals from said leased premises and water bottoms, it will in that event pay and deliver to transferrer an undivided one-twenty-fourth (1/24) of all of such oil, gas and/or other minerals produced and saved therefrom, as an overriding royalty, over and above the royalty to be paid to lessor in said lease, and which said overriding one-twenty-fourth (1/24) royalty shall be paid or delivered to said transferrer in the same manner as the royalty provided in said lease is paid to the lessor; it being distinctly understood, however, that no obligation is imposed on transferee to develop said leased premises nor to drill any well or wells thereon, save at its own option and election, it being understood that said overriding royalty on oil and/or gas shall be computed on the net quantity thereof produced and saved, after deducting any that may be used for operations on said leased premises.

8. Transferee shall pay or tender to transferrer, or to the credit of transferrer in the Calcasieu - Marine National Bank at Lake Charles, Louisiana, or its successor (which bank and/or successor bank is transferrer's agent), all sums contemplated herein to be paid to transferrer by transferee, including all royalty payments, and all such payments or tenders may be made by the check or draft of transferee mailed or delivered to said bank or transferrer on or before such date of payment.

9. It is warranted by transferrer that he has a good title to said lease, that the same is at this date a valid and subsisting lease, and that the recited consideration in said lease has been actually paid.

10. Transferee has the right at any time, at its election, to surrender or abandon said lease in whole or in part, without liability of any kind whatsoever, and it is agreed that in the event transferee elects to abandon or surrender said lease, or any part thereof, instead of surrendering the same back to lessor it will reassign back to transferrer said lease or such part thereof as is intended to be surrendered or abandoned, under the following conditions:

> Transferee agrees to give transferrer not less than thirty (30) days written notice of its intention to so abandon said lease or any part thereof prior to the next ensuing rental paying date or date upon which drilling is required under the terms of said lease. Transferrer shall then notify transferee in writing, within twenty (20) days of the receipt of such notice, of his intention to accept or reject such reassignment, and failing so to do, transferee may immediately, without liability hereunder, release said lease or any part thereof to the lessor, it being distinctly understood that in event of such surrender or abandonment to lessor or to transferrer, transferee shall thereupon be relieved and released from any and all further obligations to the lessor and to transferrer hereunder, including the annual payments referred to in paragraphs 1, 2, 3, 5 and 6 hereof, to be made by transferee to transferrer in so far as the property released back to lessor or to transferrer is concerned, anything in this assignment to the contrary notwithstanding. In the event transferrer elects to accept such reassignment transferee will, upon such notification, promptly furnish transferrer a recordable instrument of reassignment, transferrer to obtain the official approval of such reassignment, it being agreed and understood, however, that transferee shall have a reasonable time thereafter for the removal from said lease or reassigned part thereof any and all of its mov-

able property placed thereon by it under the terms of said lease.

11. In no event shall transferee be obligated against its wish or option to drill or otherwise carry on operations under said lease.

IN WITNESS WHEREOF, this instrument is executed in triplicate originals this 15th day of February, 1936.

Witnesses:

L. Brown

[illegible]

[illegible]

[illegible]

Wm T. Burton
Transferrer

THE TEXAS COMPANY

By [illegible]
Transferee.

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Baton Rouge, Louisiana,
February 18th, 1936.

I hereby approve the foregoing instrument, with the distinct understanding and agreement that the transferee shall be bound and obligated to carry out all the terms and conditions of the original lease from the State of Louisiana to Wm. T. Burton dated February 7, 1936, and bearing No. 340 in the office of the Register of the State Land Office, in so far as it concerns the property described in and covered by said instrument.

Furthermore, the violation of or the failure to comply with the terms of the original lease prior hereto by the original lessee or prior assignees shall not be cured by the consent by the State to this instrument.

APPROVED:

GOVERNOR
of the State of Louisiana

Witnesses:

Form [illegible]

STATE OF LOUISIANA

PARISH OF Calcasieu

BE IT KNOWN, that on this 15th day of February, 1936, before me, the undersigned authority, and in the presence of L. Brown and Su. Manuel, competent witnesses, personally came and appeared Wm. T. Burton, who acknowledged unto me, said authority, in the presence of said witnesses, that he is the identical person who signed and executed the foregoing instrument in writing; that the same is his own free and voluntary act and deed; that he executed the same for the purposes and on the conditions and terms therein expressed.

Thus done and passed in the Parish of Calcasieu, State of Louisiana, on the day and date first above written, in the presence of the above named and undersigned witnesses, who have hereunto subscribed their names, together with said appearer and me, said authority, after reading the whole.

Witnesses:

[illegible]

[illegible]

Wm. T. Burton

[illegible]

Notary Public in and for the Parish of Calcasieu

State of Louisiana

STATE OF LOUISIANA
PARISH OF Caddo

BE IT KNOWN, That on this 15th day of February, 1936, before me, the undersigned authority, and in the presence of the witnesses hereinafter named and undersigned, personally came and appeared R. C. Stewart Division Manager of The Texas Company, to me well known, and known to be such Division Manager of The Texas Company, and executed the foregoing instrument, and thereupon the said R. C. Stewart, as such Division Manager, acknowledged that he had signed and executed the same as his act and deed, and as the act and deed of the said corporation, for the consideration, uses and purposes and on the terms and conditions therein mentioned and in his said capacity.

And the said R. C. Stewart, being by me first duly sworn, did depose and say that he is the Division Manager of The Texas Company, and that he signed and executed said instrument in his said capacity, and under authority of the Board of Directors of said corporation.

Thus done and passed in the Parish of Caddo State of Louisiana, on the day and date first hereinabove written, and in the presence of O. T. Alexander and E. L. Kennedy, competent witnesses, who have hereunto subscribed their names as such, together with said appearer and me, said authority, after due reading.

Witnesses:
O. T. Alexander
E. L. Kennedy

R. C. Stewart

Notary Public in and for the Parish of Caddo State of Louisiana

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API Well Number	Well Type Code	Well Name	Well Name Suffix	Region	Company Name	Status Date	Status Code	Field Name
177070001300	E	LP002	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/29/1997	PA	LP000
177070004900	D	LP003	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/6/1991	PA	LP000
177070005000	D	001	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/24/1999	PA	TS000
177070005100	D	002	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/16/1997	PA	TS000
177070005200	D	003	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/23/1958	PA	TS000
177070005300	D	004	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/22/2006	PA	TS000
177070005400	D	005	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/27/2006	PA	TS000
177070005500	D	006	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/1/1997	PA	TS000
177070005600	D	007	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	5/25/2013	PA	TS000
177070005700	D	008	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	9/29/2012	PA	TS000
177070005800	D	009	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/21/1995	PA	TS000
177070005900	D	010	ST00BP01	Gulf of Mexico	Chevron U.S.A. Inc.	8/17/1999	PA	TS000
177070005970	E	010	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/29/1960	ST	TS000
177070006000	D	011	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	10/11/1996	PA	TS000
177070006100	D	012	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/9/1991	PA	TS000
177070006200	D	013	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/16/1991	PA	TS000
177070006300	D	014	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/19/1999	PA	TS000
177070006400	D	015	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/28/1997	PA	TS000
177070006500	D	016	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/2/1991	PA	TS000
177070006600	D	017	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/27/2013	PA	TS000
177070006700	D	018	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/17/1991	PA	TS000
177070006800	D	019	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	5/24/2014	PA	TS000
177070006900	D	020	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/13/1991	PA	TS000
177070007000	D	021	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/7/1991	PA	TS000
177070007100	D	022	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/2/1991	PA	TS000
177070007200	D	023	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/15/1991	PA	TS000
177070007300	D	024	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/17/1991	PA	TS000
177070007400	D	025	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	9/2/1999	PA	TS000
177070007500	D	026	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/2/1991	PA	TS000
177070007600	D	027	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/27/2004	PA	TS000
177070007700	D	028	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	5/25/1980	PA	TS000
177070007800	D	029	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/7/1991	PA	TS000
177070007900	D	030	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/13/1991	PA	TS000



Surface Lease Number	Surface Area	Surface Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Total Depth Date	BH Total MD (ft)
00310	SM	207	00310	SM	207	5/9/1960	6/2/1960	11750
00310	SM	212	00310	SM	212	11/25/1962	12/9/1962	12000
00310	SM	218	00310	SM	218	5/8/1958	7/21/1958	12395
00310	SM	217	00310	SM	217	7/28/1959	9/7/1959	11539
00310	SM	218	00310	SM	218	11/7/1958	12/23/1958	12336
00310	SM	217	00310	SM	217	1/29/1959	5/2/1959	13742
00310	SM	217	00310	SM	217	7/11/1959	8/25/1959	12500
00310	SM	211	00310	SM	211	1/17/1960	2/27/1960	12250
00310	SM	217	00310	SM	217	11/12/1959	11/26/1959	11000
00310	SM	217	00310	SM	217	3/5/1960	4/4/1960	11980
00310	SM	217	00310	SM	217	3/28/1960	4/4/1960	8750
00310	SM	218	00310	SM	218	6/29/1960	7/21/1960	12440
00310	SM	218	00310	SM	218	4/19/1960	6/1/1960	12246
00310	SM	212	00310	SM	212	5/20/1960	6/21/1960	12150
00310	SM	217	00310	SM	217	10/16/1960	10/25/1960	8850
00310	SM	217	00310	SM	217	5/10/1961	5/15/1961	8650
00310	SM	218	00310	SM	218	11/5/1960	12/24/1960	12500
00310	SM	217	00310	SM	217	8/22/1960	9/29/1960	10750
00310	SM	217	00310	SM	217	5/20/1961	5/25/1961	8600
00310	SM	217	00310	SM	217	2/28/1961	4/11/1961	12500
00310	SM	217	00310	SM	217	5/30/1961	6/5/1961	8650
00310	SM	218	00310	SM	218	8/6/1961	9/19/1961	12847
00310	SM	217	00310	SM	217	6/10/1961	6/14/1961	8650
00310	SM	217	00310	SM	217	6/29/1961	7/9/1961	8663
00310	SM	217	00310	SM	217	6/20/1961	6/24/1961	8650
00310	SM	217	00310	SM	217	7/9/1961	7/14/1961	8650
00310	SM	217	00310	SM	217	7/30/1961	8/4/1961	8646
00310	SM	217	00310	SM	217	10/2/1961	10/7/1961	8650
00310	SM	217	00310	SM	217	1/4/1962	1/6/1962	9400
00310	SM	217	00310	SM	217	11/30/1961	12/18/1961	12100
00310	SM	217	00310	SM	217	1/18/1962	1/29/1962	10900
00310	SM	217	00310	SM	217	2/7/1962	3/2/1962	8650
00310	SM	217	00310	SM	217	2/12/1962	2/27/1962	8650

API Well Number	Well Type Code	Well Name	Well Name Suffix	Region	Company Name	Status Date	Status Code	Field Name
177070008000	D	031	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/22/1997	PA	TS000
177070008100	D	032	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/31/1990	PA	TS000
177070008200	D	033	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/8/1986	PA	TS000
177070008300	D	034	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/10/1997	PA	TS000
177070008400	D	035	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/20/1979	PA	TS000
177070008500	D	036	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	3/17/2010	PA	TS000
177070008600	D	037	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/14/1997	PA	TS000
177070008700	D	038	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/9/1991	PA	TS000
177070008800	D	039	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/19/1991	PA	TS000
177070028200	D	040	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC	12/6/1991	PA	TS000
177070031100	D	043	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/3/1998	PA	TS000
177070031200	D	042	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/29/2006	PA	TS000
177070031300	D	058	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC	10/13/1996	PA	TS000
177070038600	D	047	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/17/1992	PA	TS000
177070038700	D	055	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	10/23/1992	PA	TS000
177070038800	D	052	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	3/9/2002	PA	TS000
177070038900	D	053	ST00BP00	Gulf of Mexico	Cox Operating, L.L.C.	3/22/2019	PA	TS000
177070039200	D	049	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/20/2013	TA	TS000
177070039300	D	051	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/28/1967	COM	TS000
177070042600	D	059	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/8/1986	PA	TS000
177070042700	D	057	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	10/21/1997	PA	TS000
177070044200	D	060	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/22/1986	PA	TS000
177070044400	D	056	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/14/1997	PA	TS000
177070045900	D	046	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC	7/31/2006	PA	TS000
177070047000	D	045	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/4/1982	PA	TS000
177070048000	D	061	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/1/1968	COM	TS000
177070049700	D	062	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/21/1999	PA	TS000
177070050500	D	063	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	9/27/2001	PA	TS000
177070052300	D	067	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	10/13/1996	PA	TS000
177072003900	D	066	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/1/1991	PA	TS000
177072006000	D	064	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC	9/21/1971	PA	TS000
177072006100	D	065	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC	10/31/1992	ST	TS000
177072006101	D	065	ST01BP00	Gulf of Mexico	McMoRan Oil & Gas LLC	3/12/2002	PA	TS000

Surface Lease Number	Surface Area	Surface Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Total Depth Date	Rig Release Date
00310	SM	217	00310	SM	217	3/5/1962	3/10/1962	8650
00310	SM	217	00310	SM	217	3/29/1962	4/28/1962	12600
00310	SM	217	00310	SM	217	5/2/1962	5/6/1962	8650
00310	SM	217	00310	SM	217	5/11/1962	6/6/1962	12550
00310	SM	217	00310	SM	217	7/12/1962	7/31/1962	12100
00310	SM	218	00310	SM	218	10/29/1962	11/21/1962	12625
00310	SM	217	00310	SM	217	6/19/1963	6/26/1963	8675
00310	SM	217	00310	SM	217	6/30/1963	7/5/1963	8675
00310	SM	217	00310	SM	217	7/14/1963	7/20/1963	8675
00310	SM	218	00310	SM	218	8/20/1965	9/25/1965	12040
00310	SM	218	00310	SM	218	3/26/1966	4/10/1966	12100
00310	SM	218	00310	SM	218	3/3/1966	3/2/1967	12350
00310	SM	218	00310	SM	218	3/3/1966	3/21/1966	12158
00310	SM	218	00310	SM	218	1/17/1967	1/23/1967	9800
00310	SM	217	00310	SM	217	9/12/1966	9/19/1966	9430
00310	SM	217	00310	SM	217	8/4/1966	8/24/1966	12075
00310	SM	217	00310	SM	217	5/14/1966	6/4/1966	12075
00310	SM	218	00310	SM	218	3/1/1967	3/10/1967	9800
00310	SM	218	00310	SM	218	3/16/1967	3/22/1967	8850
00310	SM	212	00310	SM	212	4/20/1967	5/10/1967	12070
00310	SM	217	00310	SM	217	4/5/1967	4/11/1967	8650
00310	SM	217	00310	SM	217	8/13/1967	8/19/1967	8650
00310	SM	222	00310	SM	222	7/26/1967	8/10/1967	12100
00310	SM	218	00310	SM	218	11/5/1967	11/18/1967	8830
00310	SM	222	00310	SM	222	1/13/1968	1/25/1968	12250
00310	SM	218	00310	SM	218	2/13/1968	2/21/1968	8204
00310	SM	218	00310	SM	218	6/17/1968	6/23/1968	8800
00310	SM	218	00310	SM	218	10/26/1968	11/15/1968	11947
00310	SM	212	00310	SM	211	3/20/1969	4/6/1969	10884
00310	SM	218	00310	SM	218	6/25/1970	6/29/1970	10830
00310	SM	218	00310	SM	218	9/14/1971	9/15/1971	3500
00310	SM	218	00310	SM	218	9/26/1971	10/30/1971	13748
00310	SM	218	00310	SM	218	10/20/1992	11/1/1992	11166

API Well Number	Well Type Code	Well Suffix	Well Name-Suffix	Area	Operating Agent	Status Date	Status Code	Path Name
1770720006200	D	068	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/26/1992	PA	TS000
1770720006300	D	069	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/28/2013	PA	TS000
1770720006400	D	070	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/1/1972	COM	TS000
1770720006500	D	LP007	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/7/1999	PA	LP000
1770720006600	D	054	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	10/13/1996	PA	TS000
1770720006700	D	071	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/30/1997	PA	TS000
1770720006900	D	072	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	5/24/2013	PA	TS000
1770740011600	D	075	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/30/1996	TA	VR050
1770740011700	D	073	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC	1/21/1996	PA	TS000
1770740012000	D	074	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/11/2011	PA	TS000
1770740014000	D	076	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/3/2011	PA	TS000
1770740014100	D	077	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/28/1997	PA	TS000
1770740016600	D	078	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/11/1999	PA	TS000
1770740019700	D	079	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/30/2004	PA	TS000
1770740019800	D	080	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	9/1/1999	PA	TS000
1770740019900	D	081	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/20/2011	PA	TS000
1770740021000	D	082	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/31/2011	PA	TS000
1770740021800	D	LP004	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/29/1997	PA	LP000
1770740021900	E	LP001	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/7/1999	PA	LP000
1770740022900	D	005	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC		CNL	LP000
1770740027000	D	083	ST00BP01	Gulf of Mexico	Chevron U.S.A. Inc.	4/14/2011	PA	TS000
1770740027070	E	083	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	5/9/1979	ST	TS000
1770740027900	D	084	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/24/2011	PA	TS000
1770740028400	D	086	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	5/25/2014	PA	TS000
1770740028600	D	085	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	5/27/2013	PA	TS000
1770740033600	D	088	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	4/9/1980	PA	SM239
1770740034200	D	089	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/3/1980	PA	SM231
1770740036400	E	093	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/1/1981	PA	VR050
1770740037700	E	A001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/30/2013	TA	SM236
1770740039500	D	301	ST00BP00	Gulf of Mexico	Apache Corporation	3/27/2004	PA	SM241
1770740039600	D	094	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/16/1982	COM	TS000
1770740039700	D	048	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	9/16/2012	TA	TS000
1770740039770	D	048	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/22/1982	ST	TS000

Surface Lease Number	Surface Area	Surface Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Total Depth Date	BH Total MD (feet)
00310	SM	212	00310	SM	212	11/22/1971	12/12/1971	10999
00310	SM	217	00310	SM	217	12/21/1971	1/8/1972	12006
00310	SM	218	00310	SM	218	8/28/1972	9/20/1972	12150
00310	SM	212	00310	SM	212	9/14/1972	10/14/1972	12297
00310	SM	218	00310	SM	218	11/24/1972	12/13/1972	12166
00310	SM	217	00310	SM	217	2/8/1973	2/16/1973	9350
00310	SM	217	00310	SM	217	5/11/1973	5/23/1973	8650
00310	SM	219	00310	SM	219	7/24/1974	10/11/1974	16500
00310	SM	218	00310	SM	218	2/12/1975	2/23/1975	11380
00310	SM	218	00310	SM	218	9/12/1974	2/1/1975	8255
00310	SM	218	00310	SM	218	12/13/1975	12/27/1975	12030
00310	SM	221	00310	SM	221	11/19/1975	12/4/1975	12070
00310	SM	218	00310	SM	218	1/11/1976	1/25/1976	12096
00310	SM	218	00310	SM	218	12/17/1976	12/30/1976	7705
00310	SM	218	00310	SM	218	2/6/1977	2/19/1977	9100
00310	SM	218	00310	SM	218	1/30/1977	2/7/1977	9555
00310	SM	218	00310	SM	218	3/6/1977	3/21/1977	10750
00310	SM	207	00310	SM	207	12/11/1977	12/21/1977	10680
00310	SM	212	00310	SM	212	10/31/1977	11/27/1977	12230
00310	SM	207	00310	SM	207			*****
00310	SM	218	00310	SM	218	5/9/1979	12/23/1979	16404
00310	SM	218	00310	SM	218	4/15/1979	4/25/1979	3005
00310	SM	218	00310	SM	218	4/26/1978	5/22/1978	12350
00310	SM	217	00310	SM	217	6/3/1978	7/9/1978	11350
00310	SM	218	00310	SM	218	8/4/1978	9/8/1978	12150
00310	SM	238	00310	SM	238	12/29/1979	3/28/1980	13828
00310	SM	231	00310	SM	231	5/11/1980	5/27/1980	10035
00310	SM	210	00310	SM	210	4/27/1981	5/19/1981	11648
00310	SM	236	00310	SM	236	6/8/1982	6/22/1982	10490
00310	SM	241	00310	SM	241	5/24/1982	10/26/1982	17000
00310	SM	218	00310	SM	218	5/22/1982	5/29/1982	8850
00310	SM	212	00310	SM	211	7/22/1982	7/28/1982	12276
00310	SM	212	00310	SM	211	6/18/1982	7/22/1982	11432

API Well Number	Well Type Code	Well Name	Well Name Suffix	Region	Company Name	Status Date	Status Code	Field Name
177074039800	E	400	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/28/1982	PA	TS000
177074040000	E	095	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/26/1982	PA	TS000
177074040700	D	100	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/15/2013	ST	SM236
177074040701	D	100	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	5/9/2013	COM	SM236
177074040800	D	A003	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/1/1983	COM	SM236
177074040900	D	A004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/10/1983	COM	SM236
177074041100	D	A005	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/6/1983	COM	SM236
177074041300	D	099	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	7/14/1997	PA	TS000
177074041900	D	097	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/29/1997	PA	TS000
177074042000	E	302	ST00BP00	Gulf of Mexico	Cox Operating, L.L.C.	10/20/1999	ST	SM241
177074042001	D	302	ST01BP00	Gulf of Mexico	Cox Operating, L.L.C.	1/11/2013	TA	SM241
177074042100	D	101	ST00BP01	Gulf of Mexico	Chevron U.S.A. Inc.	7/8/2013	PA	SM236
177074042170	D	101	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.		ST	SM236
177074042500	E	106	ST00BP03	Gulf of Mexico	Array Petroleum, LLC	7/25/1984	COM	SM236
177074042570	E	106	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/31/1983	ST	SM236
177074042571	E	106	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	8/12/1983	ST	SM236
177074042572	E	106	ST00BP02	Gulf of Mexico	Array Petroleum, LLC	9/12/1983	ST	SM236
177074042600	D	107	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/6/1984	COM	SM236
177074042700	D	A006	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	9/1/2013	TA	SM236
177074042800	D	105	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	9/12/1993	ST	TS000
177074042801	D	105	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	9/25/1993	ST	TS000
177074042802	D	105	ST02BP00	Gulf of Mexico	Array Petroleum, LLC	1/26/1996	ST	TS000
177074042803	D	105	ST03BP00	Gulf of Mexico	Array Petroleum, LLC	2/6/1996	TA	TS000
177074043000	D	A007	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	9/1/2013	TA	SM236
177074043700	E	108	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/29/1983	PA	SM239
177074043900	D	A008	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	1/6/1984	COM	SM236
177074043970	D	A008	ST00BP00	Gulf of Mexico	Array Petroleum, LLC		ST	SM236
177074044000	D	A009	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/20/1983	COM	SM236
177074044200	D	A010	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/27/2010	TA	SM236
177074044500	D	C001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/22/2011	TA	SM236
177074044800	D	114	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/22/1984	COM	TS000
177074044900	D	C002	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/30/2001	ST	SM236
177074044901	E	C002	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	2/22/2001	COM	SM236

Surface Lease Number	Surface Area	Surface Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Total Depth Date	Total Depth
00310	SM	222	00310	SM	222	5/16/1982	6/21/1982	13414
00310	SM	210	00310	SM	210	8/2/1982	8/20/1982	12277
00310	SM	236	00310	SM	236	12/5/1982	12/19/1982	10600
00310	SM	236	00310	SM	236	4/15/2013	4/20/2013	10270
00310	SM	236	00310	SM	236	12/7/1982	12/24/1982	10877
00310	SM	236	00310	SM	236	1/3/1983	2/3/1983	12113
00310	SM	236	00310	SM	236	2/14/1983	2/26/1983	10940
00310	SM	221	00310	SM	221	1/4/1983	2/2/1983	12200
00310	SM	217	00310	SM	217	2/21/1983	3/11/1983	9488
00310	SM	241	00310	SM	241	3/15/1983	6/28/1983	15172
00310	SM	241	00310	SM	241	10/20/1999	10/26/1999	10600
00310	SM	236	00310	SM	236	4/22/1983	5/31/1983	12500
00310	SM	236	00310	SM	236	4/22/1983	5/11/1983	11573
00310	SM	229	00310	SM	229	9/12/1983	9/22/1983	12405
00310	SM	229	00310	SM	229	6/29/1983	7/29/1983	11786
00310	SM	229	00310	SM	229	7/31/1983	8/11/1983	8930
00310	SM	229	00310	SM	229	8/12/1983	9/6/1983	11835
00310	SM	236	00310	SM	236	3/7/1984	3/25/1984	10835
00310	SM	236	00310	SM	236	7/26/1983	8/17/1983	12430
00310	SM	212	00310	SM	212	7/3/1983	7/14/1983	10730
00310	SM	212	00310	SM	212	9/12/1993	9/18/1993	10652
00310	SM	212	00310	SM	212	9/25/1993	10/1/1993	11035
00310	SM	212	00310	SM	212	1/26/1996	1/31/1996	10650
00310	SM	236	00310	SM	236	8/31/1983	9/20/1983	10854
00310	SM	227	00310	SM	227	10/6/1983	11/12/1983	12406
00310	SM	236	00310	SM	236	11/29/1983	12/24/1983	12054
00310	SM	236	00310	SM	236	11/29/1983	12/6/1983	3242
00310	SM	236	00310	SM	236	10/24/1983	11/10/1983	11400
00310	SM	236	00310	SM	236	9/27/1983	10/14/1983	12130
00310	SM	229	00310	SM	229	12/16/1983	1/10/1984	10533
00310	SM	217	00310	SM	217	2/1/1984	2/13/1984	11119
00310	SM	229	00310	SM	229	1/18/1984	2/4/1984	10962
00310	SM	229	00310	SM	229	1/30/2001	2/2/2001	11503

API Well Number	Well Designator	Well Designator Code	Well Name	Well Name Suffix	Region	Company Name	Status Date	Status Code	Field Name
177074045100	D		C005	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	12/29/1984	COM	SM236
177074045170	E		C005	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/12/1984	ST	SM236
177074045300	D		111	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	5/15/2000	PA	SM243
177074045700	D		C003	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/15/2011	PA	SM236
177074046100	D		C004	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	10/2/1984	COM	SM236
177074046170	D		C004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	9/7/1984	ST	SM236
177074046400	D		121	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/24/2011	PA	TS000
177074046600	D		118	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/25/2011	PA	TS000
177074047300	D		122	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	10/4/2012	PA	VR050
177074047800	E		091	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/20/2001	TA	SM239
177074047801	D		091	ST01BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/18/2004	CNL	SM239
177074048000	D		C006	ST00BP01	Gulf of Mexico	Chevron U.S.A. Inc.	6/12/2011	PA	SM236
177074048070	D		C006	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC	1/19/1985	ST	SM236
177074048100	E		123	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/8/1985	ST	SM236
177074048101	E		123	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	3/19/1985	ST	SM236
177074048102	E		123	ST02BP00	Gulf of Mexico	Array Petroleum, LLC	7/27/2012	TA	SM236
177074048500	D		C007	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/3/1985	COM	SM236
177074048600	D		C008	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/12/2011	PA	SM236
177074048900	E		132	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/16/2013	TA	SM239
177074049000	D		128	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	3/4/1997	ST	SM236
177074049001	D		128	ST01BP00	Gulf of Mexico	Chevron U.S.A. Inc.	3/31/1997	PA	SM236
177074049200	E		133	ST00BP00	Gulf of Mexico	EPL Oil & Gas, LLC	11/5/2014	PA	SM239
177074049300	D		C009	ST00BP01	Gulf of Mexico	Chevron U.S.A. Inc.	6/17/1985	ST	SM236
177074049301	D		C009	ST01BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/16/2011	PA	SM236
177074049370	D		C009	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/3/1985	ST	SM236
177074049800	E		129	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/12/2013	TA	SM239
177074050300	E		125	ST00BP01	Gulf of Mexico	Chevron U.S.A. Inc.	11/19/1996	PA	TS000
177074050370	E		125	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC		ST	TS000
177074050400	D		C010	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	8/11/2010	ST	SM236
177074050401	D		C010	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	10/20/2010	ST	SM236
177074050402	D		C010	ST02BP00	Gulf of Mexico	Array Petroleum, LLC	11/17/2010	COM	SM236
177074050470	D		C010	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/7/1985	ST	SM236
177074050600	D		131	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/1/1985	PA	SM239

Surface Lease Number	Surface Area	Surface Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Total Depth Date	BH Total MD (feet)
00310	SM	229	00310	SM	229	12/12/1984	12/17/1984	11800
00310	SM	229	00310	SM	229	9/29/1984	11/7/1984	12396
00310	SM	242	00310	SM	242	4/24/1984	5/8/1984	11204
00310	SM	229	00310	SM	229	7/3/1984	7/20/1984	10995
00310	SM	229	00310	SM	229	9/7/1984	9/12/1984	11581
00310	SM	229	00310	SM	229	7/30/1984	9/7/1984	11606
00310	SM	221	00310	SM	218	6/20/1984	8/2/1984	14150
00310	SM	221	00310	SM	221	10/29/1984	11/20/1984	12555
00310	SM	219	00310	SM	219	10/22/1984	11/30/1984	14800
00310	SM	239	00310	SM	239	12/28/1984	3/6/1985	14475
00310	SM	239	00310	SM	239			*****
00310	SM	229	00310	SM	229	1/19/1985	2/2/1985	11017
00310	SM	229	00310	SM	229	12/30/1984	1/19/1985	11165
00310	SM	229	00310	SM	229	2/21/1985	3/5/1985	10788
00310	SM	229	00310	SM	229	3/8/1985	3/18/1985	10556
00310	SM	229	00310	SM	229	3/19/1985	3/24/1985	10300
00310	SM	229	00310	SM	236	7/9/1985	7/24/1985	11120
00310	SM	229	00310	SM	229	2/12/1985	3/9/1985	11270
00310	SM	239	00310	SM	239	3/26/1985	4/6/1985	10500
00310	SM	236	00310	SM	236	3/24/1985	5/1/1985	12534
00310	SM	236	00310	SM	229	3/4/1997	3/24/1997	11596
00310	SM	238	00310	SM	238	5/9/1985	5/21/1985	10539
00310	SM	229	00310	SM	229	6/3/1985	6/12/1985	11375
00310	SM	229	00310	SM	229	6/17/1985	6/27/1985	11014
00310	SM	229	00310	SM	229	5/21/1985	6/3/1985	6437
00310	SM	238	00310	SM	238	8/2/1985	8/12/1985	10220
00310	SM	222	00310	SM	222	7/26/1985	10/25/1985	14080
00310	SM	222	00310	SM	222	7/26/1985	8/28/1985	12796
00310	SM	229	00310	SM	229	8/14/1985	8/27/1985	12078
00310	SM	229	00310	SM	229	8/11/2010	8/21/2010	12385
00310	SM	229	00310	SM	229	10/20/2010	10/31/2010	12368
00310	SM	229	00310	SM	229	8/4/1985	8/7/1985	2236
00310	SM	238	00310	SM	238	8/24/1985	10/22/1985	10837

API Well Number	Well Type Code	Well Name	Well Name Suffix	Region	Operator Name	Spud Date	Status Code	Field Name
177074050700	D	130	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/13/2013	TA	SM239
177074050800	E	134	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	1/3/1986	PA	SM236
177074051100	D	D001	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/25/1994	ST	SM239
177074051101	D	D001	ST01BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/10/1997	PA	SM239
177074051200	D	137	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	3/15/2002	PA	SM239
177074051500	D	D004	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/10/1997	PA	SM239
177074051900	D	D002	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/7/1997	PA	SM239
177074053300	D	D003	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/7/1997	PA	SM239
177074053400	D	D005	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/7/1997	PA	SM239
177074053500	D	140	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	3/11/1987	ST	SM236
177074053501	D	140	ST01BP00	Gulf of Mexico	Chevron U.S.A. Inc.	3/22/1987	PA	SM236
177074053800	D	139	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	9/28/1987	ST	SM236
177074053801	D	139	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	3/5/2013	ST	SM236
177074053802	D	139	ST02BP00	Gulf of Mexico	Array Petroleum, LLC	4/1/2013	COM	SM236
177074054400	E	138	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/19/2007	PA	SM236
177074054600	D	142	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/5/2009	PA	SM236
177074055300	D	141	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	3/24/1988	ST	SM236
177074055301	D	141	ST01BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/16/1995	PA	SM236
177074055400	D	D006	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/7/1997	PA	SM239
177074055500	D	D007	ST00BP01	Gulf of Mexico	Chevron U.S.A. Inc.	12/10/1997	PA	SM239
177074055570	D	D007	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	2/22/1989	ST	SM239
177074055800	D	143	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/22/1995	PA	SM239
177074057800	D	D008	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/7/1997	PA	SM239
177074058000	D	148	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	3/13/2002	PA	SM239
177074058100	E	147	ST00BP01	Gulf of Mexico	Chevron U.S.A. Inc.	8/17/1989	PA	SM236
177074058170	E	147	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC		ST	SM236
177074058600	D	144	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/29/1989	COM	SM236
177074058700	E	160	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/25/1989	COM	SM236
177074058800	D	161	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/16/2012	TA	SM236
177074059700	D	D009	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/10/1997	PA	SM239
177074060000	E	149	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/25/2009	PA	SM241
177074060300	E	152	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	12/16/1990	TA	SM239
177074060370	E	152	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/21/1990	ST	SM239

Surface Range Number	Surface Area	Strokes Bkwd	Bottom Range Number	Bottom Area	Strokes Bkwd	Start Date	Stop Depth Date	BH Total MD (feet)
00310	SM	238	00310	SM	238	8/28/1985	9/18/1985	11105
00310	SM	228	00310	SM	228	11/6/1985	11/18/1985	11030
00310	SM	239	00310	SM	239	9/19/1985	10/5/1985	10605
00310	SM	239	00310	SM	239	12/25/1994	1/1/1995	10359
00310	SM	238	00310	SM	238	10/8/1985	10/22/1985	10303
00310	SM	239	00310	SM	239	11/5/1985	11/17/1985	10300
00310	SM	239	00310	SM	239	11/28/1985	12/13/1985	11130
00310	SM	239	00310	SM	239	3/14/1987	3/24/1987	10720
00310	SM	239	00310	SM	239	2/17/1987	3/5/1987	10690
00310	SM	229	00310	SM	229	2/19/1987	3/5/1987	10338
00310	SM	229	00310	SM	229	3/11/1987	3/16/1987	10616
00310	SM	236	00310	SM	236	9/7/1987	9/25/1987	10480
00310	SM	236	00310	SM	236	9/28/1987	10/6/1987	10600
00310	SM	236	00310	SM	236	3/5/2013	3/14/2013	11034
00310	SM	236	00310	SM	236	9/11/1989	9/21/1989	10345
00310	SM	236	00310	SM	236	1/4/1988	1/16/1988	10459
00310	SM	229	00310	SM	229	3/7/1988	3/20/1988	10465
00310	SM	229	00310	SM	229	3/24/1988	4/6/1988	10505
00310	SM	239	00310	SM	239	4/2/1989	4/17/1989	10433
00310	SM	239	00310	SM	239	3/1/1989	3/21/1989	10250
00310	SM	239	00310	SM	239	2/14/1989	2/22/1989	1317
00310	SM	239	00310	SM	239	5/2/1988	5/14/1988	10200
00310	SM	239	00310	SM	239	4/28/1989	5/17/1989	10575
00310	SM	238	00310	SM	238	5/27/1989	6/10/1989	10183
00310	SM	224	00310	SM	228	6/24/1989	8/10/1989	11442
00310	SM	224	00310	SM	228	6/24/1989	7/19/1989	11519
00310	SM	236	00310	SM	236	10/6/1989	10/18/1989	10368
00310	SM	236	00310	SM	236	9/18/1989	9/29/1989	10438
00310	SM	236	00310	SM	236	10/27/1989	11/7/1989	10482
00310	SM	239	00310	SM	239	5/8/1990	5/23/1990	11600
00310	SM	241	00310	SM	240	8/21/1990	9/27/1990	12400
00310	SM	238	00310	SM	238	12/5/1990	12/13/1990	16140
00310	SM	238	00310	SM	238	10/2/1990	11/21/1990	14894

API Well Number	Well Lease Area Code	Well Name	Well Name Suffix	Region	Company Name	Spud Date	Status Code	Field Name
177074060500	D	D010	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/10/1997	PA	SM239
177074060600	D	146	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/20/1993	ST	TS000
177074060601	D	146	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	7/26/1993	COM	TS000
177074060900	D	E001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/28/1990	COM	SM241
177074061100	D	153	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/6/1991	COM	SM241
177074061400	D	154	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/20/2007	PA	SM241
177074061800	D	156	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/7/1991	COM	SM241
177074062600	E	170	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/20/1991	COM	SM239
177074063700	D	171	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/4/1993	COM	SM239
177074063900	D	159	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/4/2001	TA	SM239
177074063901	D	159	ST01BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/18/2004	CNL	SM239
177074064000	E	172	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/4/1998	PA	TS000
177074065200	E	162	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/28/1993	PA	SM239
177074065600	D	E002	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/8/1993	COM	SM241
177074065800	E	166	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/30/1996	PA	SM231
177074065900	E	167	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	9/24/2012	PA	SM231
177074066200	D	151	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/12/1993	ST	SM239
177074066201	D	151	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	6/13/1995	ST	SM239
177074066202	D	151	ST02BP00	Gulf of Mexico	Array Petroleum, LLC	7/8/1995	COM	SM239
177074066300	E	168	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	5/22/2014	PA	SM236
177074068100	D	165	ST00BP00	Gulf of Mexico	Cox Operating, L.L.C.	5/28/1996	ST	SM236
177074068101	D	165	ST01BP00	Gulf of Mexico	Cox Operating, L.L.C.	3/21/2019	PA	SM236
177074068300	D	175	ST00BP01	Gulf of Mexico	Chevron U.S.A. Inc.	7/18/2006	PA	TS000
177074068370	D	175	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC	1/12/1995	ST	TS000
177074069300	E	176	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	9/13/1995	PA	VR050
177074069500	D	177	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/28/2014	TA	SM236
177074069700	D	D011	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/13/1995	TA	SM239
177074069800	D	178	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/18/2013	TA	SM239
177074070000	D	179	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	3/18/2002	PA	SM239
177074070500	D	A011	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	12/2/1995	TA	SM236
177074070570	D	A011	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/22/1995	ST	SM236
177074071200	D	180	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	2/18/1996	PA	SM236
177074071500	D	181	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	3/13/1996	PA	SM239

Surface [illegible] Number	Surface [illegible] Area	Surface Block	Bottom [illegible] Number	Bottom Area	Bottom Block	Spud Date	[illegible] Depth Date	[illegible]
00310	SM	239	00310	SM	238	9/11/1990	10/29/1990	12871
00310	SM	221	00310	SM	221	1/25/1991	3/19/1991	14100
00310	SM	221	00310	SM	221	6/16/1993	7/1/1993	12177
00310	SM	240	00310	SM	240	11/14/1990	12/16/1990	12350
00310	SM	240	00310	SM	240	12/27/1990	1/21/1991	11650
00310	SM	241	00310	SM	241	3/10/1991	4/5/1991	12420
00310	SM	239	00310	SM	240	4/23/1991	5/9/1991	11511
00310	SM	238	00310	SM	238	11/14/1991	12/5/1991	10160
00310	SM	238	00310	SM	238	6/2/1993	6/14/1993	9724
00310	SM	239	00310	SM	239	7/2/1993	7/18/1993	11118
00310	SM	239	00310	SM	239			*****
00310	SM	222	00310	SM	222	11/20/1992	12/15/1992	14940
00310	SM	227	00310	SM	227	7/30/1993	8/22/1993	11734
00310	SM	240	00310	SM	240	8/30/1993	9/23/1993	11023
00310	SM	230	00310	SM	230	9/16/1993	10/5/1993	10930
00310	SM	231	00310	SM	231	10/26/1993	11/10/1993	10101
00310	SM	238	00310	SM	238	10/18/1993	11/8/1993	10512
00310	SM	238	00310	SM	238	11/12/1993	11/29/1993	10824
00310	SM	238	00310	SM	238	6/13/1995	6/20/1995	10446
00310	SM	237	00310	SM	237	11/25/1993	12/9/1993	10720
00310	SM	230	00310	SM	230	11/10/1994	11/20/1994	10400
00310	SM	230	00310	SM	230	5/28/1996	6/2/1996	10277
00310	SM	212	00310	SM	212	1/12/1995	1/14/1995	10585
00310	SM	212	00310	SM	212	12/15/1994	1/4/1995	10561
00310	SM	210	00310	SM	210	6/25/1995	9/6/1995	15100
00310	SM	237	00310	SM	237	7/9/1995	7/16/1995	10100
00310	SM	239	00310	SM	239	8/6/1995	8/8/1995	1592
00310	SM	239	00310	SM	239	8/15/1995	9/5/1995	10940
00310	SM	239	00310	SM	239	9/21/1995	10/10/1995	11854
00310	SM	236	00310	SM	236	11/22/1995	11/25/1995	9893
00310	SM	236	00310	SM	236	11/4/1995	11/15/1995	9915
00310	SM	228	00310	SM	228	1/16/1996	2/13/1996	12515
00310	SM	238	00310	SM	227	2/19/1996	3/3/1996	11440

API Well Number	Well Type	Well Name	Well Name Suffix	Region	Company Name	Status Date	Status Code	Lease Number
177074072600	D	189	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/2/2013	TA	SM236
177074072800	E	190	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/11/1997	COM	SM239
177074073600	D	191	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/19/1997	COM	SM241
177074073700	E	192	ST00BP00	Gulf of Mexico	Hilcorp Energy GOM, LLC	4/7/2000	ST	SM241
177074073701	D	192	ST01BP00	Gulf of Mexico	EPL Oil & Gas, LLC	11/5/2014	PA	SM241
177074074500	D	193	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/30/2014	TA	SM239
177074075000	E	194	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC	6/1/1997	PA	SM236
177074075400	E	195	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	10/7/1997	ST	SM236
177074075401	E	195	ST01BP00	Gulf of Mexico	Chevron U.S.A. Inc.	9/2/2003	PA	SM236
177074075600	D	186	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	5/26/2014	PA	TS000
177074075800	D	196	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/2/1997	COM	SM241
177074076200	E	197	ST00BP00	Gulf of Mexico	Energy XXI GOM, LLC	10/25/2013	PA	VR050
177074076300	D	198	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/27/2005	ST	SM236
177074076301	D	198	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	7/2/2010	TA	SM236
177074077700	E	199	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	10/1/1998	PA	SM236
177074078300	D	201	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	9/23/1999	COM	SM239
177074078400	D	202	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/19/2013	TA	SM239
177074078500	E	203	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/8/2000	COM	SM241
177074078800	D	200	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/18/2000	COM	SM241
177074079100	D	204	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/16/2000	TA	SM239
177074079300	D	205	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	8/4/2013	PA	SM236
177074079301	D	205	ST01BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/18/2004	CNL	SM236
177074079400	D	206	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/5/2000	COM	SM236
177074079900	D	208	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	6/5/2000	PA	SM236
177074080000	D	207	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/20/2003	CNL	SM239
177074080100	D	209	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/20/2003	CNL	SM241
177074081200	D	211	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	3/19/2001	PA	VR050
177074081300	D	210	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/5/2001	ST	TS000
177074081301	D	210	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	7/1/2001	COM	TS000
177074082000	D	213	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	9/23/2012	PA	SM236
177074082100	D	212	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/21/2001	COM	SM239
177074082500	D	216	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/23/2013	TA	SM239
177074083000	D	217	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/12/2002	COM	SM239

Surface Lease Number	Surface Area	Surface Block	Bottom Hole Lease Number	Bottom Hole Area	Bottom Hole Block	Spud Date	Total Depth Date	BH Total MD (feet)
G04437	SM	236	00310	SM	236	9/26/1996	10/28/1996	10992
00310	SM	238	00310	SM	238	10/10/1996	10/29/1996	11700
00310	SM	239	00310	SM	240	12/23/1996	1/11/1997	11236
00310	SM	240	00310	SM	240	12/9/1996	12/14/1996	3000
00310	SM	240	00310	SM	240	4/7/2000	4/14/2000	10373
00310	SM	239	00310	SM	239	4/8/1997	4/19/1997	10380
00310	SM	224	00310	SM	224	5/18/1997	5/30/1997	11100
00310	SM	229	00310	SM	229	8/14/1997	9/29/1997	14816
00310	SM	229	00310	SM	229	10/7/1997	10/16/1997	14555
00310	SM	217	00310	SM	217	8/7/1997	9/9/1997	12825
00310	SM	240	00310	SM	240	8/26/1997	9/7/1997	9928
00310	SM	210	00310	SM	210	11/20/1997	12/19/1997	12841
00310	SM	229	00310	SM	229	10/4/1997	11/1/1997	11625
00310	SM	229	00310	SM	229	11/28/2005	12/4/2005	11900
00310	SM	236	00310	SM	236	7/2/1998	9/22/1998	18500
00310	SM	239	00310	SM	239	8/11/1999	8/29/1999	10341
00310	SM	239	00310	SM	239	9/16/1999	9/30/1999	10663
00310	SM	240	00310	SM	240	10/4/1999	11/18/1999	15200
00310	SM	241	00310	SM	240	12/20/1999	1/3/2000	10773
00310	SM	238	00310	SM	238	4/21/2000	5/14/2000	12862
00310	SM	237	00310	SM	237	2/4/2000	2/26/2000	10649
00310	SM	237	00310	SM	237			*****
00310	SM	228	00310	SM	228	3/11/2000	3/22/2000	8248
00310	SM	228	00310	SM	228	5/22/2000	5/31/2000	11280
00310	SM	238	00310	SM	238			*****
00310	SM	240	00310	SM	240			*****
00310	SM	219	00310	SM	219	2/23/2001	3/16/2001	13200
00310	SM	211	00310	SM	211	4/15/2001	5/1/2001	12584
00310	SM	211	00310	SM	211	5/5/2001	5/16/2001	13447
00310	SM	229	00310	SM	229	5/26/2001	6/8/2001	10380
00310	SM	239	00310	SM	239	7/9/2001	8/21/2001	12361
00310	SM	238	00310	SM	238	8/24/2001	9/6/2001	11878
00310	SM	239	00310	SM	239	3/9/2002	3/20/2002	10650

API Well Number	Well Type Code	Well Name	Well Name Suffix	Region	Company Name	Status Date	Status Code	Lease Name
177074083100	E	218	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/25/2002	ST	SM223
177074083101	D	218	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	1/2/2020	ST	SM223
177074083102	D	218	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	6/12/2020	COM	SM223
177074083800	D	219	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/6/2003	COM	SM223
177074084200	E	220	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	3/15/2004	PA	TS000
177074084800	D	221	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/27/2004	ST	SM223
177074084801	D	221	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	3/19/2004	ST	SM223
177074084802	D	221	ST00BP02	Gulf of Mexico	Array Petroleum, LLC	5/1/2004	TA	SM223
177074085000	D	TS001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/21/2004	COM	TS000
177074085100	D	TS002	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/19/2004	COM	TS000
177074086000	E	222	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	9/5/2004	PA	TS000
177074086200	E	223	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/17/2005	COM	TS000
177074086600	E	224	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC	11/7/2005	ST	SM236
177074086601	E	224	ST00BP01	Gulf of Mexico	McMoRan Oil & Gas LLC	11/23/2005	ST	SM236
177074086602	E	224	ST00BP02	Gulf of Mexico	McMoRan Oil & Gas LLC	12/3/2015	PA	SM236
177074086700	E	225	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/21/2005	ST	TS000
177074086701	E	225	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	4/26/2014	TA	TS000
177074087400	E	226	ST00BP00	Gulf of Mexico	Chevron U.S.A. Inc.	11/26/2006	ST	TS000
177074087401	E	226	ST00BP01	Gulf of Mexico	Chevron U.S.A. Inc.	12/3/2009	ST	TS000
177074087402	E	226	ST01BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/11/2009	ST	TS000
177074087403	E	226	ST01BP01	Gulf of Mexico	Chevron U.S.A. Inc.	6/21/2013	PA	TS000
177074087500	E	227	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/19/2006	ST	TS000
177074087501	E	227	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	11/29/2006	COM	TS000
177074088100	E	228	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/18/2007	ST	TS000
177074088101	E	228	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	8/29/2007	ST	TS000
177074088102	E	228	ST00BP02	Gulf of Mexico	Array Petroleum, LLC	12/14/2019	TA	TS000
177074088800	E	230	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/26/2008	ST	TS000
177074088801	E	230	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	4/18/2008	ST	TS000
177074088802	E	230	ST00BP02	Gulf of Mexico	Array Petroleum, LLC	7/30/2008	COM	TS000
177074088900	E	229	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/5/2008	COM	TS000
177074089100	E	231	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/12/2012	TA	TS000
177074089600	E	232	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/7/2009	COM	TS000
177074089900	E	233	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/21/2009	COM	TS000

Surface	Surface Number	Surface Area	Surface Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Total Depth Date	TD Footage
00310		SM	223	00310	SM	223	6/10/2002	11/9/2002	20000
00310		SM	223	00310	SM	223	11/25/2002	1/18/2003	22001
00310		SM	223	00310	SM	223	2/11/2020	4/20/2020	19571
00310		SM	223	00310	SM	223	6/14/2003	11/1/2003	22375
00310		SM	217	00310	SM	217	8/24/2003	12/7/2003	20224
00310		SM	223	00310	SM	223	12/16/2003	1/25/2004	14100
00310		SM	223	00310	SM	223	2/27/2004	3/10/2004	14100
00310		SM	223	00310	SM	223	3/19/2004	4/16/2004	14688
00310		SM	217	00310	SM	217	5/6/2004	5/18/2004	716
00310		SM	217	00310	SM	217	5/6/2004	5/16/2004	738
00310		SM	217	00310	SM	217	8/28/2004	8/29/2004	1030
00310		SM	217	00310	SM	217	9/7/2004	1/10/2005	19664
00310		SM	224	00310	SM	224	7/14/2005	10/19/2005	20548
00310		SM	224	00310	SM	224	11/7/2005	11/14/2005	20967
00310		SM	224	00310	SM	228	11/24/2005	4/19/2006	24600
00310		SM	217	00310	SM	217	8/21/2005	10/19/2005	9618
00310		SM	217	00310	SM	217	11/22/2005	3/13/2006	14506
00310		SM	217	00310	SM	217	10/26/2006	11/25/2006	10113
00310		SM	217	00310	SM	217	11/29/2006	2/26/2007	20719
00310		SM	217	00310	SM	217	12/3/2009	12/7/2009	8661
00310		SM	217	00310	SM	217	12/11/2009	2/9/2010	18947
00310		SM	217	00310	SM	217	6/14/2006	6/19/2006	4495
00310		SM	217	00310	SM	217	6/20/2006	9/12/2006	16158
00310		SM	212	00310	SM	212	3/27/2007	4/7/2007	5000
00310		SM	212	00310	SM	212	4/18/2007	8/1/2007	18122
00310		SM	212	00310	SM	212	8/29/2007	9/12/2007	18402
00310		SM	212	00310	SM	212	11/5/2007	2/26/2008	17089
00310		SM	212	00310	SM	212	3/16/2008	3/30/2008	17113
00310		SM	212	00310	SM	212	4/18/2008	5/27/2008	18600
00310		SM	212	00310	SM	212	10/6/2007	2/7/2008	17684
00310		SM	212	00310	SM	212	4/9/2008	8/1/2008	18500
00310		SM	212	00310	SM	212	7/1/2008	11/24/2008	18525
00310		SM	217	00310	SM	217	10/28/2008	3/12/2009	20538

API Well Number	Well Type Code	Well Name	Well Name Suffix	Region	Company Name	Status Date	Status Code	Field Name
177074091100	E	234	ST00BP00	Gulf of Mexico	McMoRan Oil & Gas LLC	7/23/2011	TA	TS000
177074092100	D	C001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/20/2014	COM	TS000
177074092200	D	C002	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/14/2014	COM	TS000
177094072901	E	188	ST01BP00	Gulf of Mexico	Chevron U.S.A. Inc.	12/21/2009	PA	SM239

Station Lease Number	Surface Area	Station Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Total Depth Date	Total MD (ft)
00310	SM	217	00310	SM	217	1/20/2011	6/29/2011	21382
00310	SM	217	00310	SM	217	7/10/2014	7/28/2014	9052
00310	SM	217	00310	SM	217	8/24/2014	9/9/2014	12450
G03147	EI	26	00310	SM	239	5/3/1996	5/11/1996	10800

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
8/29/2026	14635-22

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE26013	Net 45	0016	8/29/2026	SMI 240 AND SMI ...

Quantity	Description	Unit Price	Order Date	Amount
16	SUPERINTENDENT OFFSHORE	65.00		1,040.00
28	WELDER OFFSHORE	46.00		1,288.00
14	FITTER OFFSHORE	46.00		644.00
14	CRANE OPERATOR OFFSHORE	46.00		644.00
28	RIGGER OFFSHORE	32.00		896.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	3 WELDING MACHINE	240.00		240.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00



Subtotal	$6,160.00
Sales Tax (9.25%)	$0.00
Total	**$6,160.00**

United States Department of the Interior

MINERALS MANAGEMENT SERVICE
GULF OF MEXICO OCS REGION

1201 ELMWOOD PARK BOULEVARD
NEW ORLEANS, LOUISIANA 70123-2394

OCS-G 8684

	Offering Date	Map Area and Block Number
	04/22/87	SMIS - 90
	Rental	Balance of Bonus
DECISION	$ 15,000.00	$ 2,223,200.00

Name

Tenneco Oil Company
Post Office Box 2511
Houston, Texas 77001

LEASE FORMS TRANSMITTED FOR EXECUTION

Pursuant to Section 8 of the Outer Continental Shelf Lands Act (67 Stat. 462; 43 U.S.C. 1337) as amended (92 Stat. 629), and the regulations pertaining thereto (30 CFR 256), your bid for the above block is accepted. Accordingly, in order to perfect your rights hereunder, the following actions must be taken:

1. Execute and return the three copies of attached lease. *(If lease is executed by an agent, evidence must be furnished of agent's authorization.)*

2. Pay the balance of bonus and the first year's rental indicated above in accordance with the attached Instructions for Electronic Transfer. Payment must be received by the Federal Reserve Bank of New York no later than noon, eastern standard time, on the 11th business day after receipt of this decision (30 CFR 256.47). That date is JUN 24 1987

3. [ ] a. Comply with bonding requirements according to 30 CFR 256, Subpart I.

   [ ] b. Comply with the affirmative action compliance program requirements of 41 CFR Section 60-1.40 within 120 days of the effective date of the lease.

Compliance with requirements 1, 2, and 3a above must be made not later than the 11th business day after receipt of this decision. Failure to comply with above requirements will result in forfeiture of the 1/5 bonus deposit and your rights to acquire the lease.

IMPORTANT: *The lease form requires the attachment of the* CORPORATE SEAL *to all leases executed by corporations.*

"Original signed" - D. J. Bourgeois
Acting Regional Director
Date JUN 8 1987

Attachments

EXHIBIT
G

MS-2005 (March 1986)
persedes MMS-2005 August 1982)

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

OIL AND GAS LEASE OF SUBMERGED LANDS UNDER THE OUTER CONTINENTAL SHELF LANDS ACT

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and therefore does not require approval by the Office of Management and Budget.

Office	Serial number
New Orleans, LA	OCS-G 8684
Cash bonus	Rental rate per acre, hectare or fraction thereof
$2,779,000.00	$3.00 per acre
Minimum royalty rate per acre, hectare or fraction thereof	Royalty rate
$3.00 per acre	16 2/3 percent
	Profit share rate

This lease is effective as of JUL 1 1987 (hereinafter called the "Effective Date") and shall continue for an initial period of five years (hereinafter called the "Initial Period") by and between the United States of America (hereinafter called the "Lessor"), by the Regional Director, Gulf of Mexico OCS Region Minerals Management Service, its authorized officer, and

Tenneco Oil Company 100%

(hereinafter called the "Lessee"). In consideration of any cash payment heretofore made by the Lessee to the Lessor and in consideration of the promises, terms, conditions, and covenants contained herein, including the Stipulation(s) numbered 1 attached hereto, the Lessee and Lessor agree as follows:

Sec. 1. Statutes and Regulations. This lease is issued pursuant to the Outer Continental Shelf Lands Act of August 7, 1953, 67 Stat. 462; 43 U.S.C. 1331 et seq., as amended (92 Stat. 629), (hereinafter called the "Act"). The lease is issued subject to the Act; all regulations issued pursuant to the Act and in existence upon the Effective Date of this lease; all regulations issued pursuant to the statute in the future which provide for the prevention of waste and conservation of the natural resources of the Outer Continental Shelf and the protection of correlative rights therein; and all other applicable statutes and regulations.

Sec. 2. Rights of Lessee. The Lessor hereby grants and leases to the Lessee the exclusive right and privilege to drill for, develop, and produce oil and gas resources, except helium gas, in the submerged lands of the Outer Continental Shelf containing approximately 5000.00 acres or hectares (hereinafter referred to as the "leased area"), described as follows:

All of Block 90, South Marsh Island Area, South Addition, OCS Leasing Map, Louisiana Map No. 3C.

RECEIVED

JUN 23 1987

Minerals Management Service
Leasing & Environment

These rights include:

(a) the nonexclusive right to conduct within the leased area geological and geophysical explorations in accordance with applicable regulations;

(b) the nonexclusive right to drill water wells within the leased area, unless the water is part of geopressured-geothermal and associated resources, and to use the water produced therefrom for operations pursuant to the Act free of cost, on the condition that the drilling is conducted in accordance with procedures approved by the Director of the Minerals Management Service or the Director's delegate (hereinafter called the "Director"); and

(c) the right to construct or erect and to maintain within the leased area artificial islands, installations, and other devices permanently or temporarily attached to the seabed and other works and structures necessary to the full enjoyment of the lease, subject to compliance with applicable laws and regulations.

Sec. 3. Term. This lease shall continue from the Effective Date of the lease for the Initial Period and so long thereafter as oil or gas is produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Lessor, are conducted thereon, or as otherwise provided by regulation.

Sec. 4. Rentals. The Lessee shall pay the Lessor, on or before the first day of each lease year which commences prior to a discovery in paying quantities of oil or gas on the leased area, a rental as shown on the face hereof.

Sec. 5. Minimum Royalty. The Lessee shall pay the Lessor, at the expiration of each lease year which commences after a discovery of oil and gas in paying quantities, a minimum royalty as shown on the face hereof or, if there is production, the difference between the actual royalty required to be paid with respect to such lease year and the prescribed minimum royalty if the actual royalty paid is less than the minimum royalty.

Sec. 6. Royalty on Production.

(a) The Lessee shall pay a fixed royalty as shown on the face hereof in amount or value of production saved, removed, or sold from the leased area. Gas (except helium) and oil of all kinds are subject to royalty. Any Lessee is liable for royalty payments on oil or gas lost or wasted from a lease site when such loss or waste is due to negligence on the part of the operator of the lease, or due to the failure to comply with any rule or regulation, order, or citation issued under the Federal Oil and Gas Royalty Management Act of 1982 or the Act. The Lessor shall determine whether production royalty shall be paid in amount or value.

(b) The value of production for purposes of computing royalty on production from this lease shall never be less than the fair market value of the production. The value of production shall be the estimated reasonable value of the production as determined by the Lessor, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field or area, to the price received by the Lessee, to posted prices, to regulated prices, and to other relevant matters. Except when the Lessor, in its discretion, determines not to consider special pricing relief from otherwise applicable Federal regulatory requirements, the value of production for the purposes of computing royalty shall not be deemed to be less than the gross proceeds accruing to the Lessee from the sale thereof. In the absence of good reason to the contrary, value computed on the basis of the highest price paid or offered at the time of production in a fair and open market for the major portion of like-quality products produced and sold from the field or area where the leased area is situated will be considered to be a reasonable value.

(c) When paid in value, royalties on production shall be due and payable monthly on the last day of the month next following the month in which the production is obtained, unless the Lessor designates a later time. When paid in amount, such royalties shall be delivered at pipeline connections or in tanks provided by the Lessee. Such deliveries shall be made at reasonable times and intervals and, at the Lessor's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the Lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the Lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point.

Sec. 7. Payments. The Lessee shall make all payments (rentals, royalties and any other payments required by this lease) to the Lessor by electronic transfer of funds, check, draft on a solvent bank, or money order unless otherwise provided by regulations or by direction of the Lessor. Rentals, royalties, and any other payments required by this lease shall be made payable to the Minerals Management Service and tendered to the Director. Determinations made by the Lessor as to the amount of payment due shall be presumed to be correct and paid as due.

Sec. 8. Bonds. The Lessee shall maintain at all times the bond(s) required by regulation prior to the issuance of the lease and shall furnish such additional security as may be required by the Lessor if, after operations have begun, the Lessor deems such additional security to be necessary.

Sec. 9. Plans. The Lessee shall conduct all operations on the leased area in accordance with approved exploration plans and approved development and production plans as are required by regulations. The Lessee may depart from an approved plan only as provided by applicable regulations.

Sec. 10. Performance. The Lessee shall comply with all regulations and Orders. After due notice in writing, the Lessee shall drill such wells and produce at such rates as the Lessor may require in order that the leased area or any part thereof may be properly and timely developed and produced in accordance with sound operating principles.

Sec. 11. Directional Drilling. A directional well drilled under the leased area from a surface location on nearby land not covered by this lease shall be deemed to have the same effect for all purposes of the lease as a well drilled from a surface location on the leased area. In those circumstances, drilling shall be considered to have been commenced on the leased area when drilling is commenced on the nearby land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on nearby land or drilling or reworking of any such directional well shall be considered production or drilling or reworking operations on the leased area for all purposes of the lease. Nothing contained in this Section shall be construed as granting to the Lessee any interest, license, easement, or other right in any nearby land.

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

Outer Continental Shelf, Central Gulf of Mexico
Oil and Gas Lease Sale 110

OCS-G 8684

Stipulation No. 1-- Protection of Archaeological Resources

(a) "Archaeological resource" means any prehistoric or historic district, site, building, structure, or object (including shipwrecks); such term includes artifacts, records, and remains which are related to such a district, site, building, structure, or object (Section 301(5), National Historic Preservation Act, as amended, 16 U.S.C. 470w(5).) "Operations" means any drilling, mining, or construction or placement of any structure for exploration, development, or production of the lease.

(b) If the Regional Director (RD) believes an archaeological resource may exist in the lease area, the RD will notify the lessee in writing. The lessee shall then comply with subparagraphs (1) through (3).

(1) Prior to commencing any operations, the lessee shall prepare a report, as specified by the RD, to determine the potential existence of any archaeological resource that may be affected by operations. The report, prepared by an archaeologist and geophysicist, shall be based on an assessment of data from remote sensing surveys and of other pertinent archaeological and environmental information. The lessee shall submit this report to the RD for review.

(2) If the evidence suggests that an archaeological resource may be present, the lessee shall either:

(i) Locate the site of any operation so as not to adversely affect the area where the archaeological resource may be; or

(ii) Establish to the satisfaction of the RD that an archaeological resource does not exist or will not be adversely affected by operations. This shall be done by further archaeological investigation, conducted by an archaeologist and a geophysicist, using survey equipment and techniques deemed necessary by the RD. A report on the investigation shall be submitted to the RD for review.

(3) If the RD determines that an archaeological resource is likely to be present in the lease area and may be adversely affected by operations, he will notify the lessee immediately. The lessee shall take no action that may adversely affect the archaeological resource until the RD has told the lessee how to protect it.

(c) If the lessee discovers any archaeological resource while conducting operations on the lease area, the lessee shall report the discovery immediately to the RD. The lessee shall make every reasonable effort to preserve the archaeological resource until the RD has told the lessee how to protect it.

Sec. 12. Safety Requirements. The Lessee shall:

(a) maintain all places of employment within the leased area in compliance with occupational safety and health standards and, in addition, free from recognized hazards to employees of the Lessee or of any contractor or subcontractor operating within the lease area;

(b) maintain all operations within the leased area in compliance with regulations or orders intended to protect persons, property, and the environment on the Outer Continental Shelf; and

(c) allow prompt access, at the site of any operation subject to safety regulations, to any authorized Federal inspector and shall provide any documents and records which are pertinent to occupational or public health, safety, or environmental protection as may be requested.

Sec. 13. Suspension and Cancellation.

(a) The Lessor may suspend or cancel this lease pursuant to section 5 of the Act, and compensation shall be paid when provided by the Act.

(b) The Lessor may, upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by Congress or the President of the United States, suspend operations under the lease, as provided in section 12(c) of the Act, and just compensation shall be paid to the Lessee for such suspension.

Sec. 14. Indemnification. The Lessee shall indemnify the Lessor for, and hold it harmless from, any claim, including claims for loss or damage to property or injury to persons caused by or resulting from any operation on the leased area conducted by or on behalf of the Lessee. However, the Lessee shall not be held responsible to the Lessor under this section for any loss, damage, or injury caused by or resulting from:

(a) negligence of the Lessor other than the commission or omission of a discretionary function or duty on the part of a Federal Agency whether or not the discretion involved is abused; or

(b) the Lessee's compliance with an order or directive of the Lessor against which an administrative appeal by the Lessee is filed before the cause of action for the claim arises and is pursued diligently thereafter.

Sec. 15. Disposition of Production.

(a) As provided in section 27(a)(2) of the Act, the Lessor shall have the right to purchase not more than 16 2/3 percent by volume of the oil and gas produced pursuant to the lease at the regulated price or, if no regulated price applies, at the fair market value at the wellhead of the oil and gas saved, removed, or sold, except that any oil or gas obtained by the Lessor as royalty or net profit share shall be credited against the amount that may be purchased under this subsection.

(b) Pursuant to section 27(b) and (c) of the Act, the Lessor may offer and sell certain oil and gas obtained or purchased pursuant to a lease. As provided in section 27(d) of the Act, the Lessee shall take any Federal oil or gas for which no acceptable bids are received, as determined by the Lessor, and which is not transferred to a Federal Agency pursuant to section 27(a)(3) of the Act, and shall pay to the Lessor a cash amount equal to the regulated price or, if no regulated price applies, the fair market value of the oil or gas so obtained.

(c) As provided in section 8(b)(7) of the Act, the Lessee shall offer 20 percent of the crude oil, condensate, and natural gas liquids produced on the lease, at the market value and point of delivery as provided by regulations applicable to Federal royalty oil, to small or independent refiners as defined in the Emergency Petroleum Allocation Act of 1973.

(d) In time of war or when the president of the United States shall so prescribe, the Lessor shall have the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in section 12(b) of the Act.

Sec. 16. Unitization, Pooling, and Drilling Agreements. Within such time as the Lessor may prescribe, the Lessee shall subscribe to and operate under *a unit, pooling, or drilling agreement embracing* all or part of the lands subject to this lease as the Lessor may determine to be appropriate or necessary. Where any provision of a unit, pooling, or drilling agreement, approved by the Lessor, is inconsistent with a provision of this lease, the provision of the agreement shall govern.

Sec. 17. Equal Opportunity Clause. During the performance of this lease, the Lessee shall fully comply with paragraphs (1) through (7) of section 202 of Executive Order 11246, as amended (reprinted in 41 CFR 60-1.4(a)), and the implementing regulations which are for the purpose of preventing employment discrimination against persons on the basis of race, color, religion, sex, or national origin. Paragraphs (1) through (7) of section 202 of Executive Order 11246, as amended, are incorporated in this lease by reference.

Sec. 18. Certification of Nonsegregated Facilities. By entering into this lease, the Lessee certifies, as specified in 41 CFR 60-1.8, that it does not and will not maintain or provide for its employees any segregated facilities at any of its establishments and that it does not and will not permit its employees to perform their services at any location under its control where segregated facilities are maintained. As used in this certification, the term "segregated facilities" means, but is not limited to, any waiting rooms, work areas, restrooms and washrooms, restaurants and other eating areas, timeclocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation, and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, or national origin, because of habit, local custom, or otherwise. The Lessee further agrees that it will obtain identical certifications from proposed contractors and subcontrators prior to award of contracts or subcontracts unless they are exempt under 41 CFR 60-1.5.

Sec. 19. Reservations to Lessor. All rights in the leased area not expressly granted to the Lessee by the Act, the regulations, or this lease are hereby reserved to the Lessor. Without limiting the generality of the foregoing, reserved rights included:

(a) the right to authorize geological and geophysical exploration in the lease area which does not unreasonably interfere with or endanger actual operations under the lease, and the right to grant such easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands or to the treatment and shipment of products thereof by or under authority of the Lessor;

(b) the right to grant leases for any minerals other than oil and gas within the leased area, except that operations under such leases shall not unreasonably interfere with or endanger operations under this lease;

(c) the right, as provided in section 12(d) of the Act, to restrict operations in the leased area or any part thereof which may be designated by the Secretary of Defense, with approval of the President, as being within an area needed for national defense and, so long as such designation remains in effect, no operations may be conducted on the surface of the leased area or the part thereof included within the designation except with the concurrence of the Secretary of Defense. If operations or production under this lease within any designated area are suspended pursuant to this paragraph, any payments of rentals and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, the term of this lease shall be extended by adding thereto any such suspension period, and the Lessor shall be liable to the Lessee for such compensation as is required to be paid under the Constitution of the United States.

Sec. 20. Transfer of Lease. The Lessee shall file for approval with the appropriate field office of the Minerals Management Service any instrument of assignment or other transfer of this lease, or any interest therein, in accordance with applicable regulations.

Sec. 21. Surrender of Lease. The Lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the appropriate field office of the Minerals Management Service a written relinquishment, in triplicate, which shall be effective as of the date of filing. No surrender of this lease or of any portion of the leased area shall relieve the Lessee or its surety of the obligation to pay all accrued rentals, royalties, and other financial obligations or to abandon all wells on the area to be surrendered in a manner satisfactory to the Director.

(Continued on reverse)

Sec. 22. Removal of Property on Termination of Lease. Within a period of 1 year after termination of this lease in whole or in part, the Lessee shall remove all devices, works, and structures from the premises no longer subject to the lease in accordance with applicable regulations and Orders of the Director. However, the Lessee may, with the approval of the Director, continue to maintain devices, works, and structures on the leased area for drilling or producing on other leases.

Sec. 23. Remedies in Case of Default.

(a) Whenever the Lessee fails to comply with any of the provisions of the Act, the regulations issued pursuant to the Act, or the terms of this lease, the lease shall be subject to cancellation in accordance with the provisions of section 5(c) and (d) of the Act and the Lessor may exercise any other remedies which the Lessor may have, including the penalty provisions of section 24 of the Act. Furthermore, pursuant to section 8(o) of the Act, the Lessor may cancel the lease if it is obtained by fraud or misrepresentation.

(b) Nonenforcement by the Lessor of a remedy for any particular violation of the provisions of the Act, the regulations issued pursuant to the Act, or the terms of this lease shall not prevent the cancellation of this lease or the exercise of any other remedies under paragraph (a) of this section for any other violation or for the same violation occurring at any other time.

Sec. 24. Unlawful Interest. No member of, or Delegate to, Congress, or Resident Commissioner, after election or appointment, or either before or after they have qualified and during their continuance in office, and no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR Part 20, shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom. The provisions of Section 3741 of the Revised Statutes, as amended, 41 U.S.C. 22, and the Act of June 25, 1948, 62 Stat. 702, as amended, 18 U.S.C. 431-433, relating to contracts made or entered into, or accepted by or on behalf of the United States, form a part of this lease insofar as they may be applicable.

Tenneco Oil Company
(Lessee)

(Signature of Authorized Officer)

William R. Taylor
(Name of Signatory)

Vice President
(Title)

June 15, 1987
(Date)

Tenneco Oil Company
P. O. Box 39100
Lafayette, LA 70503 9100
(Address of Lessee)

THE UNITED STATES OF AMERICA, Lessor

(Signature of Authorized Officer)

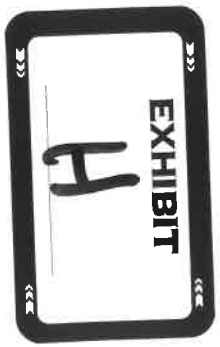
J. Rogers Pearcy
(Name of Signatory)

Regional Director
Gulf of Mexico OCS Region
Minerals Management Service
(Title)

JUN 2 3 1987
(Date)

If this lease is executed by a corporation, it must bear the corporate seal.

Download	API Well Number	Well Name	Lease Number	Region	Imported Date	File Size (bytes)	Download
42660	177084084501	A002	G08684	Gulf of America	6/11/2003	275550	42660
42659	177084084500	A002	G08684	Gulf of America	6/11/2003	409945	42659
42658	177084069700	A001	G08684	Gulf of America	6/11/2003	144139	42658
36918	177084084502	A002	G08684	Gulf of America	6/11/2003	366811	36918
36255	177084090100	001	G08684	Gulf of America	8/29/2002	90576	36255



Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
9/8/2026	14690-7

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE26102	Net 45	0016	9/8/2026	SMI-90-A

Quantity	Description	Unit Price	Order Date	Amount
28	SUPERINTENDENT OFFSHORE	65.00		1,820.00
52	FITTER OFFSHORE	46.00		2,392.00
26	WELDER OFFSHORE	46.00		1,196.00
26	CRANE OPERATOR OFFSHORE	46.00		1,196.00
52	RIGGER OFFSHORE	32.00		1,664.00
2	TOOL HOUSE	600.00		1,200.00
2	SAFETY BOX	88.00		176.00
2	RIGGING TOOL BOX	150.00		300.00
2	2 RACK (OXEY/ACET)	80.00		160.00
2	AIR COMPRESSOR 185	90.00		180.00
2	3 WELDING MACHINE	240.00		480.00
2	AIR VOLUME TANK	48.00		96.00
2	2 AIR TUGGER 1K	140.00		280.00
2	BASKET 4X8	25.00		50.00
2	2 GAS DETECTOR	50.00		100.00
2	HOTSPOT	65.00		130.00
2	4 VHF RADIO	72.00		144.00



Subtotal	$11,564.00
Sales Tax (9.25%)	$0.00
Total	**$11,564.00**

In Reply Refer To: MS 5322

December 30, 2005

RECEIVED
MINERALS MAGNT. SERVICE
JAN 04 2006
GULF OF MEXICO OCS RGN.
ADJUDICATION UNIT

Mr. Glenn K. Maloney
Nippon Oil Exploration U.S.A. Limited
5847 San Felipe, Suite 2800
Houston, Texas 77057

Dear Mr. Maloney:

We are in receipt of Designation of Successor Unit Operator forms from the working interest owners of the South Marsh Island Blocks 236/243 Unit, Agreement No. 14-08-0001-20252. The unit consists of portions of Leases OCS 0310, G 4270, G 2595, and G 4437.

By letter dated May 16, 2005, Devon Louisiana Corporation gave notification of its intent to resign as unit operator, and Nippon Oil Exploration U.S.A. Limited (Nippon), by letter dated July 6, 2005, accepts all rights and obligations of unit operator.

In accordance with Article VI of the Unit Agreement, we hereby approve Nippon as operator of the South Marsh Island Blocks 236/243 Unit, effective the date of this letter. Our delay in responding to your request is directly related to recent weather events and our temporary relocation to our office in Houston, Texas. If we can be of further assistance, please contact Mr. Richard Towner at (504) 736-2641.

Sincerely,

O/S

Ronald R. Konecni
Chief, Development and Unitization Section
Production and Development

cc: Mr. Mark K. Gress
Devon Louisiana Corporation
1200 Smith Street, Suite 3300
Houston, Texas 77002

bc: MRM, FM/RS (MS 357B1)
1703-02a(1) – SM 236/243 (OPEN) w/ltrs & atchs (MS 5322)
MS 5280
MS 5311
MS 5421, w/cy ltrs & atchs (OCS 0310, G 4270, G 2595, and G 4437)
M. Nixdorff (MS 5322)

RTowner:mjm:12/30/05/g:pd\unitzn\richard\sm236_242suo.nippon



000050

MS 5421

devon

Devon Energy Corporation
Devon Energy Tower
1209 Smith Street, Suite 3300
Houston, Texas 77002

Gulf of Mexico OCS Region
M M S
NOV 10 2005
Production and Development

May 16, 2005

Minerals Management Service
Attention: Mark Hanan MS 5322
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394

Re: South Marsh Island 236/243 Unit
Unit Agreement No. 14-08-0001-20252

Gentlemen;

In accordance with the subject Unit Agreement, Devon Louisiana Corporation hereby notifies you of its intention to resign as Unit Operator of the South Marsh Island 236/243 Unit

If you should have any questions or require additional information or documentation, please contact Steve Minor at (713) 286-5882.

Very truly yours,

Devon Louisiana Corporation

Mark K. Gress
Agent and Attorney-in-Fact

AMENDMENT TO SOUTH MARSH ISLAND 236 UNIT

UNITED STATES OF AMERICA
GULF OF MEXICO

THIS AMENDMENT ("Amendment"), is hereby made and entered into this 21st day of August, 1996, by Texaco Exploration and Production Inc. (hereinafter sometimes referred to as "Texaco").

WITNESSETH

WHEREAS, on January 23, 1983 the Minerals Management Service approved the formation of a unit (Unit Agreement bearing Contract Number 14-08-0001-20234) encompassing a portion of federal leases OCS 0310 and OCS-G 4437; and

WHEREAS, Texaco is the current operator and only working interest owner of the referenced unit by virtue of its recent acquisition of all of Pennzoil Exploration and Production Company's record title interest in federal lease OCS-G 4437; and

WHEREAS, Texaco wishes to amend the Unit Agreement to provide that production royalties be paid with each future redetermination effective prospectively and not retroactively.

NOW THEREFORE, in consideration of the premises and advantages to be derived by amending said Unit Agreement, it is stipulated that the referenced Unit Agreement is hereby amended as follows:

On page 10 of the Unit Agreement under Section 12.1, beginning on the eleventh line, the following sentence shall be **deleted** in its entirety:

> "Thereafter, a redetermination, based upon recoverable oil and gas in the unitized reservoirs will be made, and Exhibit "C" will be revised accordingly, and production royalties will be paid on the revised participation retroactive to date of first production."

and **replaced** with the following:

> "Thereafter, should new subsurface well data due to additional drilling become available, thus necessitating a redetermination of the Unit Area based upon original recoverable oil and gas in the unitized reservoirs, Exhibit "C" will be revised accordingly and production royalties will be paid consistent with such redetermination, effective prospectively, from the date said subsurface well data becomes available."

Except as modified herein, the Unit Agreement as of the effective date of this Amendment shall remain unchanged and shall continue in full force and effect.

IN WITNESS WHEREOF, Texaco does hereby execute, and this Amendment shall be effective, as of the date first hereinabove written.

WITNESSES:

TEXACO EXPLORATION AND PRODUCTION INC.

H. L. Cargol, Jr.
Attorney-in-Fact
P.O. Box 60252
New Orleans, Louisiana 70160

ACKNOWLEDGEMENT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, on this day personally appeared H. L. Cargol, Jr., known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of TEXACO EXPLORATION AND PRODUCTION INC., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, and as the act of said corporation.

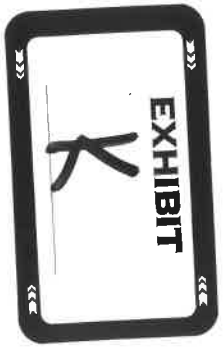
Given under my hand and official seal this 21st day of August, 1996.

Attorney-Notary Public

GERIANNE P. AUGUSTIN
Notary Public, Parish of Orleans, State of La.
My Commission is issued for life.

JKC
SMI238.4
8-20-96

Download	API Well Number	Well Name	Lease Number	Region	Imported Date	File Size (bytes)	Download
51927	177074038000	001	G04437	Gulf of America	1/25/2005	69237	51927
51925	177074040200	A002	G04437	Gulf of America	1/25/2005	70272	51925
39560	177074043100	B002	G04437	Gulf of America	10/22/2002	208346	39560
39559	177074041800	B001	G04437	Gulf of America	10/22/2002	213018	39559
39558	177074038000	001	G04437	Gulf of America	10/22/2002	233843	39558



Invoice

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
8/24/2026	14635-18

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE26013	Net 45	026	8/24/2026	TIGER SHOALS

Quantity	Description	Unit Price	Order Date	Amount
18	SUPERINTENDENT OFFSHORE	65.00		1,170.00
51	FITTER OFFSHORE	46.00		2,346.00
51	WELDER OFFSHORE	46.00		2,346.00
17	CRANE OPERATOR OFFSHORE	46.00		782.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	RACK (OXEY/ACET)	40.00		40.00
1	AIR COMPRESSOR 185	90.00		90.00
1	5 WELDING MACHINE	400.00		400.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	2 32FT ALUM BOARD	132.00		132.00
1	4 VHF RADIO	72.00		72.00

Subtotal	$8,544.00
Sales Tax (9.25%)	$0.00
Total	**$8,544.00**

EXHIBIT
L

Invoice

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
9/28/2026	14690-13

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE26013	Net 45	0016	9/28/2026	SMI-236-A

Quantity	Description	Unit Price	Order Date	Amount
106	SUPERINTENDENT OFFSHORE	65.00		6.890.00
284	FITTER OFFSHORE	46.00		13,064.00
96	WELDER OFFSHORE	46.00		4.416.00
96	CRANE OPERATOR OFFSHORE	46.00		4,416.00
192	RIGGER OFFSHORE	32.00		6.144.00
6	TOOL HOUSE	600.00		3,600.00
6	SAFETY BOX	88.00		528.00
6	RIGGING TOOL BOX	150.00		900.00
6	2 RACK (OXEY/ACET)	80.00		480.00
6	AIR COMPRESSOR 185	90.00		540.00
6	3 WELDING MACHINE	240.00		1.440.00
6	AIR VOLUME TANK	48.00		288.00
6	2 AIR TUGGER 1K	140.00		840.00
6	BASKET 4X8	25.00		150.00
6	2 GAS DETECTOR	50.00		300.00
6	4 VHF RADIO	72.00		432.00
6	HOTSPOT	65.00		390.00
1	RECHARGE	691.00		691.00
1	RECHARGE	720.00		720.00

Subtotal	$46.229.00
Sales Tax (9.25%)	$0.00
Total	**$46,229.00**