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The Law Offices of
BENOIT & EVANS

Ross Dooley
David Benoit – Of Counsel

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Cade Evans

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November 19, 2026

VIA EMAIL: boemadjudication@boem.gov
Bureau of Ocean Energy Management (BOEM)
c/o Adjudication Section (GM 250E)
1201 Elmwood Park Blvd.
New Orleans, LA 70123

Re:	Affidavit of Claim for Lien or Privilege Against Oil and Gas Wells and Leases
Filed By:	Gulf Coast Marine Fabricators, Inc.
Against:	Array Petroleum, LLC and Natural Resources Worldwide LLC

To Whom It May Concern:

Enclosed please find the following:

1. The name of the document being filed is Affidavit of Claim for Lien or Privilege Against Oil and Gas Wells and Leases.

2. The lease affected is:
   Lease(s): OCS-G01447
   Block(s): West Delta 21
   Location: Offshore Louisiana – Plaquemines Parish

   Lease(s): OCS-00016
   Block(s): West Delta 31
   Location: Offshore Louisiana – Plaquemines Parish

   Lease(s): OCS-00026
   Block(s): West Delta 30
   Location: Offshore Louisiana – Plaquemines Parish

3. The parties involved are GULF COAST MARINE FABRICATORS, INC. (Secured Party/Claimant) and ARRAY PETROLEUM, LLC and NATIONAL RESOURCES WORLDWIDE LLC (Debtors/Operator).

4. Category Name: Liens and Lien Affidavit. Category Number: 6.

5. This cover letter pertains to the document being submitted for filing.

6. Enclosed is a copy of the receipt in the amount of $114.00 from Pay.gov for the filing of the documents. Pay.gov Tracking ID: 287UT1P4 Agency Tracking ID: 77576722754.

7. Submitter's contact information:

   Cade Evans, Attorney
   Law Offices of Benoit & Evans
   118 Berard St.
   Breaux Bridge, LA 70517
   (337) 332-6666

Please file and return a date-stamped copy showing the recordation/filing data.

Please contact me at (337) 332-6666 if you have any questions.

Sincerely,

CADE EVANS
CAE/cgb
Enclosure

RECEIVED
ADJUDICATION SECTION
NOV 19 2026

AFFIDAVIT OF CLAIM FOR LIEN OR PRIVILEGE AGAINST OIL AND GAS WELLS AND LEASES

STATE OF LOUISIANA

PARISH OF ST. MARTIN

BE IT KNOWN, that on this 18th day of November, 2026, before me, the undersigned Notary Public, duly commissioned and qualified, and in the presence of the undersigned competent witnesses, came and appeared:

Gulf Coast Marine Fabricators, Inc. ("GCMF"), whose address is 500 Engineers Road, Abbeville, Louisiana 70510, a Louisiana corporation, represented by its undersigned authorized representative, who declared as follows:

1. GCMF performed labor and/or provided services and/or equipment to the following leases:

a) **Lease No. G01447** on behalf of and at the direction of Array Petroleum, LLC ("Array"), a Louisiana limited liability company whose Louisiana domicile is 3838 N. Causeway Blvd., Suite 2900, Metairie, Louisiana 70002. A true and correct copy of the Lease is attached hereto as Exhibit "A." GCMF's labor and/or services were performed and furnished in connection with the production of oil and/or gas wells located on the Lease. A detailed list of each of the wells drilled pursuant to the Lease (including each well's API number) is attached hereto as Exhibit "B." Natural Resources Worldwide LLC ("NRW") owns a 100% interest in the Lease and Array is the designated operator of the Lease. The mailing address for NRW is as follows:

Natural Resources Worldwide LLC
1209 Orange Street
Wilmington, DE 19801

As a consequence of the work GCMF performed for Array on Lease No. G01447, GCMF was and remains entitled to receive payment for services through September 30, 2026 in the amount of **$12,622.00**, plus interest and attorney's fees. True and correct copies of the invoices detailing this amount are attached hereto as Exhibit "C."

b) **Lease No. 00016** on behalf of and at the direction of Array. A true and correct copy of the Lease is attached hereto as Exhibit "D." GCMF's labor and/or services were performed and furnished in connection with the production of oil and/or gas wells located on the Lease. A detailed list of each of the wells drilled pursuant to the Lease (including each well's API number) is attached hereto as Exhibit "E." NRW owns a 100% interest in the Lease and Array is the designated operator of the Lease.

As a consequence of the work GCMF performed for Array on Lease No. 00016, GCMF was and remains entitled to receive payment for services through October 10, 2026 in the amount of **$182,359.00**, plus interest and attorney's fees. True and correct copies of the invoices detailing this amount are attached hereto as Exhibit "F."

c) **Lease No. 00026** on behalf of and at the direction of Array. A true and correct copy of the Lease is attached hereto as Exhibit "G." GCMF's labor and/or services were performed and furnished in connection with the production of oil and/or gas wells located on the Lease. A detailed list of each of the wells drilled pursuant to the Lease (including each well's API number) is attached hereto as Exhibit "H." NRW owns a 100% interest in the Lease and Array is the designated operator of the Lease.

As a consequence of the work GCMF performed for Array on Lease No. 00026, GCMF was and remains entitled to receive payment for services through October

13, 2026 in the amount of **$39,601.12**, plus interest and attorney's fees. True and correct copies of the invoices detailing this amount are attached hereto as Exhibit "I."

2. This affidavit is made for the purposes of providing notice of and of preserving the charge, ownership rights, and/or lien and privilege granted by law to GCMF on the oil, gas, gas condensate, liquid or gaseous hydrocarbons, sulfur, non-hydrocarbon minerals or other minerals which may be produced from the Wells on the foregoing Leases, the proceeds from the sale of oil, gas, gas condensate, liquid or gaseous hydrocarbons or other minerals, the drilling rigs, standard rigs, machinery appurtenances, equipment, buildings, tanks and other structures attached thereto or located on the foregoing Leases, for the full amount due, in principal, plus interest as provided by law, plus 10% attorneys fees, as provided by La. R.S. 9:4861, et seq., incurred for the employment of an attorney to advise GCMF on the collection of the amounts due.

3. This affidavit is filed to preserve and provide notice of the lien and privilege provided by La R.S. 9:4861 et seq., and to preserve and provide notice of the charge against production arising out of La. R.S. 30:10.

WITNESSES:

Printed name: Celeste Broussard

Printed name: WENDI GEORGE

GULF COAST MARINE FABRICATORS, INC.

By: _____
Name: **CADE EVANS**
Title: Attorney and Authorized Representative

Notary Public
Name: Elton J. Bronssard, III
Duly Commissioned in and Qualified for
St. Martin Parish, Louisiana
My Commission Expires: at death
La. Notary Number 63006

IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
[illegible] OFFICE
P O Box 53226
New Orleans, La. 70150

March 20, 1966
DECISION

OCS-G 1447

State LOUISIANA

Area [illegible]

Tract Number	Block Number
La. 1709	21

Name

Sunbio Oil & Refining Co.
P O Box 60526
New Orleans, La. 70160

Description

[illegible]

Rental	Balance of Bonus
$18,750.00	$ 3,039,000.00

LEASE FORMS TRANSMITTED FOR EXECUTION

Pursuant to Section 8 of the Outer Continental Shelf Lands Act (67 Stat. 462; 43 U.S.C.A. 1337), and the regulations pertaining thereto (43 CFR 3382.1 *et seq.*), your bid for the above tract is accepted.

Your qualifications have been examined and are satisfactory. Accordingly, in order to perfect your rights hereunder, *the following action must be taken:*

1. Execute and return the three copies of attached lease. *(If lease is executed by an agent, evidence must be furnished of agent's authorization.)*

2. Pay the balance of bonus bid and the first year's rental indicated above.

Thirty days from receipt of this decision are allowed for compliance with the above requirements, failing in which your rights to acquire a lease and the deposit of 1/5 of the bonus bid will be forfeited.

John L. Rankin
Manager

Attachments:
Orig. to Co. w/lease
cc: Geo. Sur. (2)
OCS, Wash.
Case file

EXHIBIT
A

Form 4-1700 (March 1965)

#729336

LOUISIANA

Form 3380—)
(February 1965)
(formerly 4—1255)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL AND GAS LEASE OF SUBMERGED LANDS
UNDER THE OUTER CONTINENTAL SHELF LANDS ACT

Office	New Orleans, La.
Serial Number	OCS-G 1447
Cash Bonus	$3,787,500.00
Rental Rate	$10.00 per acre
Minimum Royalty Rate	$10.00 per acre
Royalty Rate	1/6th

This indenture of lease entered into and effective as of 7-1 1966, by and between the United States of America, hereinafter called the Lessor, by the Director, Bureau of Land Management, and

Humble Oil & Refining Co.
P O Box 60626
New Orleans, La. 70160

hereinafter called the Lessee, under, pursuant, and subject to the terms and provisions of the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462; 43 U.S.C., Sec. 1331, *et seq.*), hereinafter referred to as the Act, and to all lawful and reasonable regulations of the Secretary of the Interior (hereinafter referred to as the Secretary) when not inconsistent with any express and specific provisions herein, which are made a part hereof:

WITNESSETH:

Sec. 1. Rights of Lessee. That the Lessor, in consideration of a cash bonus and of the rents and royalties to be paid, and the conditions and covenants to be observed as herein set forth, does hereby grant and lease to the Lessee the exclusive right and privilege to drill for, mine, extract, remove and dispose of all oil and gas deposits except helium gas in or under the following-described area of the Outer Continental Shelf (as that term is defined in the Act):

Tract No. La. 1700, West Delta Area, Block 21, ~~Sigsbee Block~~,
Official Leasing Map, Louisiana Map No. 8

containing 1875 acres, more or less (hereinafter referred to as the leased area), together with

(a) the nonexclusive right to conduct within the leased area geological and geophysical explorations which are not unduly harmful to aquatic life;

(b) the right to drill water wells within the leased area and use free of cost, and to dispose of, water produced from such wells; and

(c) the right to construct or erect and to maintain within the leased area all artificial islands, platforms, fixed or floating structures, sea walls, docks, dredged channels and spaces, buildings, plants, telegraph or telephone lines and cables, pipelines, reservoirs, tanks, pumping stations, and other works and structures necessary or convenient to the full enjoyment of the rights granted by this lease, for a period of 5 years and as long thereafter as oil or gas may be produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Secretary, are conducted thereon; subject to any unitization or pooling agreement heretofore or hereafter approved by the Secretary which affects the leased area or any part thereof, the provisions of such agreements to govern the leased area or part thereof subject thereto where inconsistent with the terms of this lease.

Sec. 2. Obligations of Lessee. In consideration of the foregoing, the Lessee agrees:

(a) *Rentals and royalties.* (1) To pay rentals and royalties as follows:

Rentals. To pay the Lessor on or before the first day of each lease year commencing prior to a discovery of oil or gas on the leased area, a rental of $10.00 per acre or fraction thereof.

Minimum royalty. To pay the Lessor in lieu of rental at the expiration of each lease year commencing after discovery a minimum royalty of $10.00 per acre or fraction thereof or, if there is production, the difference between the actual royalty paid during the year and the prescribed minimum royalty, if the actual royalty paid is less than the minimum royalty.

Royalty on production. To pay the Lessor a royalty of 16⅔ percent in amount or value of production saved, removed, or sold from leased area. Gas of all kinds (except helium and gas used for purposes of production from and operations upon the leased area or unavoidably lost) is subject to royalty.

(2) It is expressly agreed that the Secretary may establish reasonable minimum values for purposes of computing royalty on products obtained from this lease, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field, or area, to the price received by the Lessee, to posted prices, and to other relevant matters. Each such determination shall be made only after due

notice to the Lessee and a reasonable opportunity has been afforded the Lessee to be heard.

(3) When paid in value, such royalties on production shall be due and payable monthly on the last day of the month next following the month in which the production is obtained. When paid in production, such royalties shall be delivered at pipeline connections or in tanks provided by the Lessee. Such deliveries shall be made at reasonable times and intervals and, at the Lessee's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the Lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the Lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point. The Lessee shall not be required to provide storage for royalty taken in kind in excess of tankage required when royalty is paid in value. When payments are made in production the Lessee shall not be held liable for the loss or destruction of royalty oil or other liquid products in storage from causes over which the Lessee has no control.

(4) Rentals or minimum royalties may be reduced and royalties on the entire leasehold or any deposit, tract, or portion thereof segregated for royalty purposes may be reduced if the Secretary finds that, for the purpose of increasing the ultimate recovery of oil or gas and in the interest of conservation of natural resources, it is necessary, in his judgment, to do so in order to promote development, or because the lease cannot be successfully operated under the terms fixed herein.

(b) Bonds. To maintain at all times the bond required prior to the issuance of this lease and to furnish such additional security as may be required by the Lessor if, after operations or production have begun, the Lessor deems such additional security to be necessary.

(c) Cooperative or unit plan. Within 30 days after demand, to subscribe to and to operate under such reasonable cooperative or unit plan for the development and operation of the area, field, or pool, or part thereof, embracing leases included herein, as the Secretary may determine to be practicable and necessary or advisable in the interest of conservation which plan shall adequately protect the rights of all parties in interest, including the United States.

(d) Wells. (1) To drill and produce such wells as are necessary to protect the Lessor from loss by reason of production on other properties or, in lieu thereof, with the consent of the oil and gas supervisor, to pay a sum determined by the supervisor as adequate to compensate the Lessor for failure to drill and produce any such well. In the event that this lease is not being maintained in force by other production of oil or gas in paying quantities or by other approved drilling or reworking operations, such payments shall be considered as the equivalent of production in paying quantities for all purposes of this lease.

(2) After due notice in writing, to drill and produce such other wells as the Secretary may reasonably require in order that the leased area or any part thereof may be properly and timely developed and produced in accordance with good operating practice.

(3) At the election of the Lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the area, field, or pool in which the leased area or any part thereof is situated, which is authorized or sanctioned by applicable law or by the Secretary.

(e) Payments. To make all payments to the Lessor by check, bank draft or money order payable as indicated herein unless otherwise provided by regulations or by direction of the Secretary. Rental, royalties, and other payments shall be made payable to the United States Geological Survey and tendered to the Oil and Gas Supervisor, *except* that filing charges, bonuses, and first year's rental shall be made payable to the Bureau of Land Management and remitted to the Manager of the appropriate field office of that Bureau.

(f) Contracts for disposal of products. To file with the Oil and Gas Supervisor, Geological Survey, not later than 30 days after the effective date thereof, copies of all contracts for the disposal of lease products; provided that the Supervisor may relieve the Lessee of this requirement, in which event the contracts shall be made available for inspection by the Supervisor upon his request. Nothing in any such contract or in any approval thereof by the Supervisor shall be construed or accepted as modifying any of the provisions of this lease, including, but not limited to, provisions relating to gas waste, taking royalty in kind, and the method of computing royalties due as based on a minimum valuation and in accordance with the regulations applicable to this lease.

(g) Statements, plats, and reports. At such times and in such form as the Lessor may prescribe, to furnish detailed statements and reports showing the amounts and quality of all products saved, removed, and sold from the leased area, the proceeds therefrom, and the amount used for production purposes or unavoidably lost; also a plat showing development work and improvements on or with regard to the leased area.

(h) Inspection. To keep open at all reasonable times for the inspection of any duly authorized representative of the Lessor, the leased area and all wells, improvements, machinery and fixtures thereon and all books, accounts, and records relative to operations and surveys or investigations on or with regard to the leased area or under the lease.

(i) Diligence. To exercise reasonable diligence in drilling and producing the wells herein provided for; to carry on all operations in accordance with approved methods and practices including those provided in the operating and conservation regulations for the Outer Continental Shelf; to remove all structures when no longer required for operations under the lease to sufficient depth beneath the surface of the waters to prevent them from being a hazard to navigation; to carry out at expense of the lessee all lawful and reasonable orders of the Lessor relative to the matters in this paragraph, and that on failure of the Lessee so to do the Lessor shall have the right to enter on the property and to accomplish the purpose of such orders at the Lessee's cost: *Provided*, That the Lessee shall not be held responsible for delays or casualties occasioned by causes beyond the Lessee's control.

(j) Freedom of purchase. To accord all workmen and employees directly engaged in any of the operations under this lease complete freedom of purchase.

(k) Equal Opportunity clause. During the performance of this contract the lessee agrees as follows:

(1) The lessee will not discriminate against any employee or applicant for employment because of race, creed, color, or national origin. The lessee will take affirmative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, creed, color, or national origin. Such action shall include, but not be limited to the following: employment, upgrading, demotion, or transfer; recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The lessee agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of this nondiscrimination clause.

(2) The lessee will, in all solicitations or advertisements for employees placed by or on behalf of the lessee, state that all qualified applicants will receive consideration for employment without regard to race, creed, color, or national origin.

(3) The lessee will send to each labor union or representative of workers with which he has a collective bargaining agreement or other contract or understanding, a notice, to be provided by the agency contracting officer, advising the labor union or workers' representative of the lessee's commitments under Section 202 of Executive Order No. 11246 of September 24, 1965, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.

(4) The lessee will comply with all provisions of Executive Order No. 11246 of September 24, 1965, and of the rules, regulations, and relevant orders of the Secretary of Labor.

(5) The lessee will furnish all information and reports required by Executive Order No. 11246 of September 24, 1965, and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to his books, records, and accounts by the contracting agency and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations, and orders.

(6) In the event of the lessee's noncompliance with the nondiscrimination clauses of this contract or with any of such rules, regulations, or orders, this contract may be cancelled, terminated or suspended in whole or in part and the lessee may be declared ineligible for further Government contracts in accordance with procedures authorized in Executive Order No. 11246 of September 24, 1965, and such other sanctions may be imposed and remedies involved as provided in Executive Order No. 11246 of September 24, 1965, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

(7) The lessee will include the provisions of Paragraphs (1) through (7) in every subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to Section 204 of Executive Order No. 11246 of September 24, 1965, so that such provisions will be binding upon each subcontractor or vendor. The lessee will take such action with respect to any subcontract or purchase order as the contracting agency may direct as a means of enforcing such provisions including sanctions for noncompliance: *Provided, however,* That in the event the lessee becomes involved in, or is threatened with, litigation with a subcontractor or vendor as a result of such direction by the contracting agency, the lessee may request the United States to enter into such litigation to protect the interests of the United States.

(f) Assignment of lease. To file for approval with the Bureau of Land Management, within 90 days from the date of final execution, any instrument of transfer of this lease, or any interest therein, including assignments of record title, operating agreements, and subleases. Carried working interests, overriding royalty interests, or payments out of production, may be created or transferred without requirement for filing or approval. Instruments required to be filed shall take effect upon approval as of the first day of the lease month following the date of filing unless at the request of the parties an earlier date is specified in such approval.

Sec. 3. Reservations to Lessor. The Lessor reserves:

(a) Geological and geophysical explorations; rights-of-way. The right to authorize the conduct of geological and geophysical exploration in the leased area which does not interfere with or endanger actual operations under this lease, and the right to grant such easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands containing the deposits described in the Act, and to the treatment and shipment of products thereof by or under authority of the United States, its Lessees or Permittees, and for other public purposes, subject to the provisions of Section 5*(c)* of the Act where they are applicable and to all lawful and reasonable regulations and conditions prescribed by the Secretary thereunder.

(b) Leases of sulfur and other minerals. The right to grant sulfur leases and leases of any mineral other than oil, gas, and sulfur within the leased area or any part thereof, subject to the provisions of Section 8*(c)*, 8*(d)*, and 8*(e)* of the Act and all lawful and reasonable regulations prescribed by the Secretary thereunder, *Provided,* That no such sulfur lease or lease of other mineral shall authorize or permit the Lessee thereunder unreasonably to interfere with or endanger operations under this lease.

(c) Purchase of production. In time of war, or when the President of the United States shall so prescribe, the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in Section 12*(b)* of the Act.

(d) Taking of royalties. All rights, pursuant to clause (3) of Section 8*(b)* of the Act, to take royalties in the amount or value of production.

(e) Fissionable materials. All uranium, thorium, and all other materials determined pursuant to paragraph (1) of subsection *(b)* of Section 5 of the Atomic Energy Act of 1946, as amended, to be peculiarly essential to the production of fissionable materials, contained, in whatever concentration, in deposits in the subsoil or seabed of the leased area or any part thereof, as provided in Section 12*(e)* of the Act.

(f) Helium. Pursuant to Section 12*(f)* of the Act, the ownership and the right to extract helium from all gas produced under this lease, subject to such rules and regulations as shall be prescribed by the Secretary.

(g) Suspension of operations during war or national emergency. Upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by the Congress or President of the United States after August 7, 1953, the authority of the Secretary to suspend any or all operations under this lease, as provided in Section 12*(c)* of the Act: *Provided,* That just compensation shall be paid by the Lessor to the Lessee.

(h) Restriction of exploration and operations. The right, as provided in Section 12*(d)* of the Act, to restrict from exploration and operations the leased area or any part thereof which may be designated by and through the Secretary of Defense, with the approval of the President, as, or as part of, an area of the Outer Continental Shelf needed for national defense; and so long as such designation remains in effect no exploration or operations may be conducted on the surface of the leased area or the part thereof included within the designation except with the concurrence of the Secretary of Defense; and if operations or production under this lease within any such restricted area shall be suspended, any payments of rentals, minimum royalty, and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, and the term of this lease shall be extended by adding thereto any such suspension period, and the Lessor shall be liable to the Lessee for such compensation as is required to be paid under the Constitution of the United States.

Sec. 4. Directional drilling. This lease may be maintained in force by directional wells drilled under the leased area from surface locations on adjacent or adjoining lands not covered by this lease. In such circumstances, drilling shall be considered to have been commenced on the leased area when drilling is commenced on the adjacent or adjoining land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on adjacent or adjoining land or drilling or reworking of any such directional well

shall be considered production or drilling or reworking operations (as the case may be) on the leased area for all purposes of this lease. Nothing contained in this paragraph is intended or shall be construed as granting to the Lessee any leasehold interests, licenses, easements, or other rights in or with respect to any such adjacent or adjoining land in addition to any such leasehold interests, licenses, easements, or other rights which the Lessee may have lawfully acquired under the Act or from the Lessor or others.

Sec. 5. Surrender and termination of lease. The Lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the Bureau of Land Management, a written relinquishment, in *triplicate*, which shall be effective as of the date of filing, subject to the continued obligation of the Lessee and his surety to make payment of all accrued rentals and royalties and to abandon all wells on the area to be relinquished to the satisfaction of the Oil and Gas Supervisor.

Sec. 6. Removal of property on termination of lease. Upon the expiration of this lease, or the earlier termination thereof as herein provided, the Lessee shall within a period of 1 year thereafter remove from the premises all structures, machinery, equipment, tools, and materials other than improvements needed for producing wells or for drilling or producing on other leases and other property permitted by the Lessor to be maintained on the area.

Sec. 7. Remedies in case of default. *(a)* Whenever the Lessee fails to comply with any of the provisions of the Act or this lease or the applicable regulations in force and effect on the date of issuance of this lease, the lease shall be subject to cancellation as follows:

(1) *Cancellation of nonproducing lease.* If, at the time of such default, no well is producing, or is capable of producing, oil or gas in paying quantities from the leased area, whether such well be drilled from a surface location within the leased area or be directionally drilled from a surface location on adjacent or adjoining lands, this lease may be cancelled by the Secretary (subject to the right of judicial review as provided in Section 8*(j)* of the Act) if such default continues for the period of 30 days after mailing of notice by registered letter to the Lessee at the Lessee's record post office address.

(2) *Cancellation of producing lease.* If, at the time of such default, any well is producing, or is capable of producing, oil or gas in paying quantities from the leased area, whether such well be drilled from a surface location within the leased area or be directionally drilled from a surface location on adjacent or adjoining lands, this lease may be cancelled by an appropriate proceeding in any United States district court having jurisdiction under the provisions of Section 4*(b)* of the Act if such default continues for the period of 30 days after mailing of notice by registered letter to the Lessee at the Lessee's record post office address.

(b) Other remedies. If any such default continues for the period of 30 days after mailing of notice by registered letter to the Lessee at the Lessee's record post office address, the Lessor may then exercise any legal or equitable remedy which the Lessor may have; however, the remedy of cancellation of this lease may be exercised only under the conditions and subject to the limitations set out above in paragraph *(a)* of this Section, or pursuant to Section 8*(i)* of the Act.

(c) Effect of waiver of default. A waiver of any particular default shall not prevent the cancellation of this lease or the exercise of any other remedy the Lessor may have by reason of any other cause or for the same cause occurring at any other time.

Sec. 8. Heirs and successors in interest. Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns of the respective parties hereto.

Sec. 9. Unlawful interest. No Member of, or Delegate to, Congress, or Resident Commissioner, after his election or appointment, or either before or after he has qualified, and during his continuance in office, and no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR 7.4(a) (1), shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom; and the provisions of Section 3741 of the Revised Statutes (41 U.S.C. Sec. 22), as amended, and Sections 431, 432, and 433 of Title 18 of the United States Code, relating to contracts made or entered into, or accepted by or on behalf of the United States, form a part of this lease so far as the same may be applicable.

THE UNITED STATES OF AMERICA

HUMBLE OIL & REFINING COMPANY

BY: R. W. Bryan
(Signature of Lessee)
Agent & Attorney-in-Fact

By James F. Smith
(Authorized Officer)
Chief, Branch of Oil & Gas Management
Bureau of Land Management

(Signature of Lessee)

(Title)

APR 27 1966

(Signature of Lessee)

(Date)

(Signature of Lessee)

If this lease is executed by a corporation, it must bear the corporate seal

GPO 888-838

API Well Number	Well Type Code	Well Prefix	Well Name Suffix	Region	Company Name	Status Date	Status Code	Field Name
177190079501	D	V017	ST01BP02	Gulf of Mexico	Array Petroleum, LLC	5/13/1986	PA	WD030
177190079571	D	V017	ST01BP01	Gulf of Mexico	Array Petroleum, LLC	5/5/1978	ST	WD030
177190116600	E	001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/2/1947	PA	WD030
177190128000	D	V007	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/10/1974	ST	WD030
177190128001	D	V014	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	11/19/1982	PA	WD030
177192000200	S	002	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/30/1972	PA	WD030
177194014500	E	003	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/28/1979	PA	WD030
177194021700	E	004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/19/1981	PA	WD030
177194023400	E	Z005	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/9/1983	COM	WD030
177194070800	E	006	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/19/2002	COM	WD030
177194080600	E	BB001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/28/2005	COM	WD030
177194080700	D	BB003	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/7/2005	COM	WD030
177194080800	E	BB002	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/20/2006	COM	WD030
177194081000	D	008	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/3/2005	PA	WD030
177194082600	D	Z001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/17/2014	TA	WD030

EXHIBIT
B

Surface Lease Number	Surface Area	Surface Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Rig Release Date	Total Depth (feet)
00026	WD	30	G01447	WD	21	5/5/1978	7/8/1978	14631
00026	WD	30	G01447	WD	21	2/6/1978	5/5/1978	13640
G01447	WD	21	G01447	WD	21	3/19/1967	4/11/1967	14976
00026	WD	30	G01447	WD	21	7/22/1968	8/28/1968	15145
00026	WD	30	G01447	WD	21	2/10/1974	3/20/1974	14818
G01447	WD	21	G01447	WD	21	5/12/1969	7/31/1969	16345
G01447	WD	21	G01447	WD	21	5/27/1979	7/21/1979	15308
G01447	WD	21	G01447	WD	21	6/5/1981	11/10/1981	16124
G01447	WD	21	G01447	WD	21	1/1/1982	5/27/1982	17142
G01447	WD	21	G01447	WD	21	1/22/2002	2/25/2002	16000
G01447	WD	21	G01447	WD	21	12/21/2004	2/1/2005	17742
G01447	WD	21	G01447	WD	21	2/13/2005	6/7/2005	18390
G01447	WD	21	G01447	WD	21	2/23/2005	4/16/2005	18360
G01447	WD	21	G01447	WD	21	3/5/2005	3/31/2005	16155
G01447	WD	21	G01447	WD	21	2/3/2006	3/10/2006	17961

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
9/15/2026	14690-11

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE26019	Net 45	026	9/15/2026	WD31N/21Z

Quantity	Description	Unit Price	Order Date	Amount
15	SUPERINTENDENT OFFSHORE	65.00		975.00
28	FITTER OFFSHORE	46.00		1,288.00
42	WELDER OFFSHORE	46.00		1,932.00
14	CRANE OPERATOR OFFSHORE	46.00		644.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	3 WELDING MACHINE	240.00		240.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00



Subtotal	$6,462.00
Sales Tax (9.25%)	$0.00
Total	**$6,462.00**

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
9/30/2026	14690-15

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	0016	9/30/2026	WD21Z/WD31L

Quantity	Description	Unit Price	Order Date	Amount
16	SUPERINTENDENT OFFSHORE	65.00		1,040.00
28	FITTER OFFSHORE	46.00		1,288.00
14	WELDER OFFSHORE	46.00		644.00
14	CRANE OPERATOR OFFSHORE	46.00		644.00
28	RIGGER OFFSHORE	32.00		896.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	3 WELDING MACHINE	240.00		240.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00

Subtotal	$6,160.00
Sales Tax (9.25%)	$0.00
Total	**$6,160.00**

IN REPLY REFER TO:
HMS
(Louisiana)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON 25, D. C.

SEP 1 7 1954

BLM Surname Copy

DECISION

Humble Oil and Refining Company : State Lease 820 now OCS 016

Expiration date of primary term 7/22/56

AUG 11 1954

Lease Continued

Conformable to the Notice to Holders of State Leases, issued by the Department on September 18, 1953, the above-named leaseholder filed request for continuance of the State lease, identified by the number in the caption, as provided by section 6 of the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462; 43 U.S.C., sec. 1335).

A true copy of the State lease, the requisite bond, the certification, the consents, and all other evidence required by section 6(a) of the Act and the corresponding provisions of the aforesaid Notice, have been timely filed.

Pursuant to the authority vested in the Secretary of the Interior under section 6(b) of the Act, and delegated to the Director, Bureau of Land Management, by Secretary's Order No. 2583 (18 F.R. 5715), I hereby determine that the lease identified herein meets the requirements of section 6 of the Act. This lease will continue under and pursuant to section 6(b) of the Act subject to compliance with the covenants in the lease and with the requirements of the law and regulations and to the payment of the additional royalty on all production from the lease after August 7, 1953, prescribed by section 6(a)(9) of the Act.

This determination shall not be construed to be a waiver of such claims, if any, as the United States may have against the lessee or any other person respecting sums payable or paid for or under the lease, or respecting activities conducted under the lease, prior to the effective date of the Act.

(Sgd.) Earl G. Harrington

Director

I concur: SEP 16 1954

Acting

Solicitor
Solicitor (2) Sec. Reading File (1) BLM Mail Rm. (2)
Ass. Sec. Lewis (2) Geo. Sur. (3) Scholl (1)
HMScholl:gdb 8/10/54

EXHIBIT D

STATE OF LOUISIANA

LEASE NO. 820

Lessee's No. (If any) 124997

Department of the Interior No. O.C.S. 016

CERTIFICATE OF COMPLIANCE

Pursuant To

Section 6(a) of the Outer Continental Shelf Lands Act

To The Secretary of Interior of the United States:

The undersigned, Humble Oil & Refining Company, a Texas corporation,

, (hereafter, whether one or more, sometimes called Lessee) hereby certifies (ies) that:

(1) A certain oil, gas and mineral lease (sometimes herein called the Lease) hereafter in this numbered paragraph identified, is owned by Lessee as lessee thereunder and a true copy thereof (including as a part of the Lease all assignments, extensions and amendments thereof, if any) is filed herewith as a part hereof as Exhibit A, the Lease being identified for the purposes hereof as follows:

Lessor: State of Louisiana, by the State Mineral Board of the State of Louisiana

Dated: November 26, 1946

State Lease Number, if any: 820

Area and Block and Tract Numbers, if any: Tract 1203, Block 31, West Delta Area

Original Lessee: Humble Oil & Refining Company

(2) The Lease was issued prior to December 21, 1948, and would have been on June 5, 1950, in force and effect in accordance with its terms and provisions and the law of the State issuing it had the State had authority to issue the Lease;

(3) There is filed herewith as a part hereof, as a part of Exhibit A, responsive to paragraph (3) of subsection (a) of Section 6 of the Outer Continental Shelf Lands Act, a showing evidentiary of the statement contained in paragraph numbered (2) above that the Lease would have been in force and effect under the circumstances there stated, said showing being certificate issued by the Register of the State Land Office at Louisiana and the Secretary of the Louisiana State Mineral Board;

(4) Except as may otherwise be provided in Exhibit B, if there be an Exhibit B filed herewith, all rents, royalties, and other sums payable under the Lease between June 5, 1950 and August 7, 1953, which have not been paid in accordance with the provisions thereof, or to the Secretary of the Interior or to the Secretary of the Navy, total the sum of zero, and if any amount of money is stated just above, such amount is tendered herewith; (There is no exhibit B hereto)

(5) The Lease shall continue to be subject to all overriding royalty obligations, if any, existing on August 7, 1953, consistently with the controlling provisions of any agreement or agreements pertaining to any such overriding royalty obligations;

(6) The Lease was not obtained by fraud or misrepresentation and was obtained in good faith upon a full disclosure of such facts as was required in order to obtain the Lease;

(7) The Lease, was issued upon the basis of competitive bidding, and the cash bonus paid therefor was $130,000.00, and such competitive sale was held at Baton Rouge, Louisiana on the 2nd day of November, 1946; the Lease, as shown above, was issued prior to June 23, 1947.

(8) The Lease provides for a royalty to the Lessor on oil and gas of not less than 12½ per centum and on sulphur of not less than 5 per centum in amount or value of the production saved, removed, or sold from the Lease, provided, if it be determined that the Lease provides for a lesser royalty, Lessee hereby consents in this writing filed with the Secretary of Interior to the increase of the royalty to the minimum hereinabove specified;

(9) Except as may otherwise be provided in Exhibit C, if there be an Exhibit C filed herewith, the amount equivalent to any severance, gross production, or occupation taxes imposed by the State issuing the Lease on the production from the Lease, less the State's royalty interest in such production, between June 5, 1950, and August 7, 1953, and not heretofore paid to the State is ..... NONE ..... and if any amount of money is stated just above, such amount is tendered herewith; (There is no exhibit C hereto)

(10) The Lease will terminate within a period of not more than five years from August 7, 1953 in the absence of production or operations for drilling, or, if it be determined the Lease provides for a longer period, Lessee hereby consents in this writing filed with the Secretary of Interior to the reduction of such period so that it will not exceed the maximum period hereinabove specified, and so that its primary term will terminate at the end of such maximum period; and

(11) Lessee hereby undertakes to comply with all reasonable requirements the Secretary of Interior may deem necessary to protect the interest of the United States and agrees to furnish, if and as required by the Secretary, such surety bond as may be so required.

REMARKS: This showing of compliance pursuant to the provisions of Section 6(a) of the Outer Continental Shelf Lands Act consists of:

1. Duly executed Certificate of Compliance proper, being two printed sheets and one typed page, and including, as parts thereof,

2. Exhibit A, being a true copy of the Lease together with proper authentication thereof and the certification required by paragraph (3) of said Section 6(a), and

3. Schedule I, filed herewith as a part hereof, being a statement of the Lease account responsive to paragraph (4) of the "Notice to Holders of State Leases for Areas Within The Outer Continental Shelf" signed by the Acting Secretary of the Interior under date of September 18, 1953, and a statement of the facts as to the production status of the Lease responsive to paragraph (11) of said Notice.

Lessee, responsive to the general provisions of said Notice and to paragraph (2) thereof, hereby furnishes, respecting the laws of the State of Louisiana authorizing the issuance of the Lease and the imposition of the taxes covered by paragraph (9) hereof, the following citations:

(a) As to issuance of the Lease and the execution of any extensions or renewals thereof or amendments thereto or the approval of any assignments thereof (if there be any such):

Louisiana Revised Statutes of 1950, Title 30, Sections 121 through 136.

(b) As to the said taxes:

Louisiana Revised Statutes of 1950, Title 47, Sections 631 through 697.

Wherefore, having furnished showings responsive to the provisions of subsection (a) of Section 6 of the Outer Continental Shelf Lands Act, Lessee respectfully requests the prompt determination by the Secretary of Interior that the Lease, insofar and to the extent it covers submerged lands of the Outer Continental Shelf, meets the requirements of said subsection, to the end that Lessee, its successors, assigns, and representatives may continue to maintain the Lease, and may promptly be in position to enjoy and exercise its rights thereunder and to conduct operations thereunder in accordance with the provisions of subsection (b) of said Section 6 and the further provisions of said Section 6 and as may otherwise be provided by applicable law, and Lessee stands ready to furnish such further proof responsive to said subsection (a) of said Act as may reasonably be required.

IN WITNESS WHEREOF Lessee has duly executed, or caused to be properly executed, this Certification for the purposes aforesaid as of the 14th day of October, 1953.

HUMBLE OIL & REFINING COMPANY

Form Approved

By Rex G. Baker, Vice President

ATTEST:

Margaret W. Hatch
Asst. Secretary

STATE OF TEXAS
COUNTY PARISH of HARRIS

I, E. E. ARNOLD, hereby certify that REX G. BAKER, whose name is subscribed to the accompanying instrument, is Vice President of HUMBLE OIL & REFINING COMPANY, a Texas corporation; and MARGARET W. HATCH who attested said instrument is Asst. Secretary of said corporation, and that the said officers are duly authorized to execute and attest the same by and on behalf of said Humble Oil & Refining Company.

WITNESS my hand and the corporate seal of said HUMBLE OIL & REFINING COMPANY this day of October, 1953.

Secretary of HUMBLE OIL & REFINING COMPANY

ATTEST:

By .....
President

.....
Secretary

STATE OF .....
COUNTY PARISH of .....

I, ..., hereby certify that ....., whose name is subscribed to the accompanying instrument, is ..... President of ....., a ..... corporation; and ..... who attested said instrument is ..... Secretary of said corporation, and that the said officers are duly authorized to execute and attest the same by and on behalf of said .....

WITNESS my hand and the corporate seal of said ..... this day of ....., 1953.

.....
Secretary of .....

ATTEST: By .....
..... *President*

.....
..... *Secretary*

STATE OF .....
COUNTY / PARISH of .....

I, ..., hereby certify that ....., whose name is subscribed to the accompanying instrument, is ..... President of ...., a ..... corporation; and ..... who attested said instrument is ..... Secretary of said corporation, and that the said officers are duly authorized to execute and attest the same by and on behalf of said .....

WITNESS my hand and the corporate seal of said ..... this day of ....., 1953.

.....
..... *Secretary of* .....

ATTEST: By .....
..... *President*

.....
..... *Secretary*

STATE OF .....
COUNTY / PARISH of .....

I, ..., hereby certify that ....., whose name is subscribed to the accompanying instrument, is ..... President of ...., a ..... corporation; and ..... who attested said instrument is ..... Secretary of said corporation, and that the said officers are duly authorized to execute and attest the same by and on behalf of said .....

WITNESS my hand and the corporate seal of said ..... this day of ....., 1953.

.....
..... *Secretary of* .....

FILED

Jan 7 3 29 PM '47

STATE MASTER No. 881

STATE OF LOUISIANA,
PARISH OF EAST BATON ROUGE.

WHEREAS, under the provisions of Act No. 80 of the Regular Legislative Session of 1936, as amended, application was made to the STATE MINERAL BOARD for a lease of the hereinafter described lands, and a report thereon having been made by the Register of the State Land Office, and

WHEREAS, in response to said advertisements, bids were received at the State Capitol on the 2nd day of Dec., 19 46, at a meeting of the STATE MINERAL BOARD, and

WHEREAS, it appears that the bid of Marble Oil & Refining Company Houston, Texas hereinafter styled "lessee", is the most advantageous to the State;

NOW, THEREFORE, BE IT KNOWN AND REMEMBERED, that the said STATE MINERAL BOARD, acting under the authority of the said Act No. 80 of the Regular Session of 1936, as amended, and in accordance with the terms thereof, and acting in behalf of the (his)

State of Louisiana, as "lessor", does hereby let and lease unto the said lessee, (his) heirs and assigns, hereinafter described property, for the purpose of exploring the same by geophysical means or by means of drilling structure thereon, and for producing therefrom sulphur, potash, oil, gas and/or other liquid or gaseous hydrocarbon minerals, in and under said lands, and also the exclusive right of drilling and operating thereon for sulphur, potash, oil, gas and/or other liquid or gaseous hydrocarbon minerals, together with a right of way for, and the right to lay pipelines to convey water, oil, gas, steam and sulphur, and the right to have sufficient water from the premises for all operations and wells which the said lessee may bore thereon, and also such rights of way and easements necessary to the conducting such operations, and the right to remove from said premises, at any time any and all property that may have been placed thereon by lessee, provided, however, that said lessee shall have fulfilled its obligations to lessor hereunder.

The property covered by this instrument applies to and is located in Jefferson & Plaquemines Parishes, and is described as follows:

Tract 1003, Block 81 of WEST DELTA AREA, Map on file in the State Land Office,

and also that certain tract of land covered by water bottoms as shown on plat on record in the State Land Office entitled, "Map of West Delta Area Showing Portion of Gulf of Mexico Water Bottoms of the State of Louisiana," being more particularly described as follows:

From U. S. Coast and Geodetic Survey Station Centre 1947, the Lambert Coordinates of which are X-2,471,806.03 and Y-436,377.17, go South 30,659.97 feet and East 30,610.00 feet to the point of beginning;
Thence East 30,670.00 feet to the northeast corner of the tract;
Thence South 29,849.10 feet to the southeast corner of the tract;
Thence West 30,670.00 feet to the southwest corner of the tract;
Thence North 29,849.10 feet to the print of beginning;
The above described tract comprises 5,000.00 acres, more or less.
Portion of tract based entirely on Lambert Plane Coordinate System, Southern Zone.

(his)

TO HAVE AND TO HOLD unto the said lessee, (his) heirs and assigns, for the term and under the conditions hereinafter set forth, to-wit:

1.

Lessee has this day paid to lessor the sum of One Hundred Thirty Thousand ($130,000.00) Dollars for the right to begin the drilling of a well on the herein leased premises at any time within one (1) year from the date hereof, and also being part consideration for lessee's right to delay such drilling operations under the conditions hereinafter provided.

Should lessee fail to begin the actual drilling (spudding in) of a well on these premises within the one (1) year above provided, then this lease shall terminate as to both parties, lessor and lessee, unless on or before such anniversary date lessee pays to lessor the sum of Sixty-five Thousand ($65,000.00) Dollars (hereinafter called rental), which payment shall cover the privilege of deferring commencement of drilling operations (as above defined) for a period of twelve (12) months; in like manner and upon like payments annually, the commencement of drilling operations may be further deferred for successive periods of twelve (12) months each, during the primary term of this lease, which primary term is hereby declared to be three (3) years from the date hereof.

2.

If during the primary term of this lease as above set forth, lessee shall begin actual drilling on the premises and shall thereafter conduct drilling operations for more than sixty (60) days, prior to developing and producing sulphur, potash, oil, gas and/or other liquid or gaseous hydrocarbons in paying quantities, then the said lessee may continue its rights in effect for the remainder of the primary term of this lease by making payments as above provided, and by paying to lessor, within sixty (60) days from the cessation of drilling operations, the payment for the current period which lessee would have had to make to maintain its rights had lessee begun no such operations

II.

Upon beginning the drilling of a well within the time specified by this lease, then lessee shall have the right to make as many attempts to develop sulphur, potash, oil, gas and/or other liquid or gaseous hydro-carbon minerals as lessee pleases, even beyond said primary term as above set forth, and to continue the exercise of such rights as long as it pleases, provided, however, that except as otherwise provided herein, such attempts shall be successive in the sense that until sulphur, potash, oil, gas and/or other liquid or gaseous hydro-carbon mineral is being produced in paying quantities, not more than sixty (60) days shall lapse from the date of cessation of work on one well and the beginning of drilling operations (as above defined) on another, or of reworking operations on the same well, and provided further, that such operations shall be carried out diligently and in good faith in an effort to develop the premises as herein contemplated.

If in the exercise of the rights herein granted, minerals be developed or produced in paying quantities in or on the premises, the said lessee binds itself to thereafter proceed to further develop the said premises with reasonable diligence and to so continue until a reasonable development of the property has been accomplished.

Lessee further agrees that should a well capable of producing oil or gas or other liquid hydro-carbon mineral in paying quantities be brought in within six hundred sixty (660) feet (or within any spacing or pooling unit distance as established by the Department of Conservation) of the leased premises, it will begin the drilling of a well on said leased premises within sixty (60) days of the date on which said well so qualifies as a well capable of producing oil or gas or other liquid or gaseous hydro-carbon mineral in paying quantities; and in addition to the specific offset drilling obligation above provided, will drill any and all wells necessary on the premises to prevent drainage of oil, gas and/or other liquid or gaseous hydro-carbon mineral by a well or wells on adjacent property.

III.

Should sulphur, potash, oil, gas and/or other liquid hydro-carbon mineral be produced in paying quantities on the premises hereunder, then the said lessee shall deliver to lessor as royalty, free of expense:

One-eighth (1/8) of all oil produced and saved, including distillate or other liquid hydro-carbons, delivery of said oil to be understood as made when same has been received by the first purchaser thereof. Or lessee may, in lieu of said oil delivery, and at its option, pay to lessor sums equal to the value thereof on the premises; provided no deductions or charges shall be made for gathering or transporting said oil to the purchaser thereof, or loading terminal, nor shall any deductions whatsoever be made chargeable to lessor; provided further, that the price paid lessor for said oil shall not be less than the average posted pipe-line or loading terminal price then current for oil of like grade or quality.

One-eighth (1/8) of all gas produced and saved or utilized, delivery of said gas to be understood as made when same has been received by the first purchaser thereof. Or lessee may in lieu of said gas delivery, and at its option, pay to lessor sums equal to the value thereof at the well, provided no gathering or other charges are made chargeable to lessor; provided further that the price paid lessor for said gas shall not be less than the average price then current for gas of like character or quality delivered to the pipe line purchaser in that field. Lessee shall however when a market cannot be secured for gas and gas produced is not being utilized or sold on or off the premises, pay lessor, "lien royalty" at the rate of Two Hundred ($200.00) Dollars per year, payable quarterly, for each well capable of producing gas only.

One ($1.00) Dollar per long ton for all sulphur produced and saved.

Twenty (20) Cents per ton for all potash produced and saved.

One-eighth (1/8) of any and all other liquid or gaseous hydro-carbon minerals not specifically mentioned, said royalties to be delivered or paid as is the accepted custom in such matters.

RECORDED PARISH OF PLAQUEMINES
ON THIS 26th DAY OF June 1947
IN C. O. B. No. 126 FOLIO 253
OF THIS PARISH. M.

Clerk of Court

Return to
HUMBLE OIL & REFINING CO.
Good Records and Mineral Department
Box 2180 Houston 1, Texas

HUMBLE OIL & REFINING COMPANY

HUMBLE
12-1-947

IV.

It is expressly understood and agreed that about (on or before) the expiration of the primary term hereof, lessee shall declare in writing that portion or portions of the property herein leased, if any, are not at such time, in lessee's judgment developed, the lessee, in so declaring, to make known to lessor the existence of any Domes, and/or other Structure favorable

Page 4

(a) accumulation of minerals on or under the premises of which lessee may have knowledge, and to declare whether the same be by lessee deemed capable of development as herein understood (should lessee fail to make such required declaration, then this lease shall ipso facto terminate except as to acreage lessee is specifically allowed to retain as set forth in paragraphs numbered V and VI hereof) and if there shall be any portion or portions of the premises remaining undeveloped and capable of development and this lease has been kept in force and effect by production or drilling operations, then lessee shall proceed immediately to develop the remainder of said property as contemplated herein, and lessee shall, by proper instrument, from the effect of this lease, any portion or portions of the premises not already under active development or included within the above described declaration as being capable of further development.

V.

Should lessee at any time after beginning to exploit the premises as understood herein, decide that it no longer desires to carry on drilling operations, then the said lessee is granted the right to cease such operations, and lessee shall, if (ii) so selects, retain (iii) rights in and to ten (10) acres or the size acreage unit for the field as established by a spacing or pooling order of the Department of Conservation, (in the form of a square, the well being the center, as near as practicable) of the property for each and every well (other than a gas well) which lessee shall have drilled thereon and is producing sulphur, potash, oil, or other liquid hydro-carbon mineral therefrom, provided that said well or wells shall be located on that portion or portions of the property so retained by lessee and provided further, that lessee's rights in and to that portion of the premises so retained shall endure only so long as lessee shall continue to produce sulphur, potash, oil, or other hydro-carbon mineral from said well, or wells on said tract or tracts so retained in paying quantities.

Should lessee at any time elect to abandon operations as above provided, then lessee shall notify lessor in writing of its intention to so do, and shall specify what portion or portions of the said premises the said lessee is entitled by virtue hereof to retain and operate, and lessee shall, as soon as practicable thereafter, execute an instrument or all instruments necessary to effect a proper release of the undeveloped portion of the premises.

VI.

It is agreed and understood that lessee shall not be required to drill more than one (1) well for each forty (40) acres held hereunder where the premises shall prove to be productive of gas only, and except where such well, or wells, are necessary to prevent drainage of gas from the said premises by wells on adjacent property, and it is further agreed that should lessee at any time elect to abandon drilling operations as provided in paragraph V hereof, then the said lessee shall be entitled to retain its rights in and to the gas production from forty (40) acres for the form of a square as near as practicable) for each and every gas well from which it shall at such time be producing gas in paying quantities; provided also, that any well or wells so producing shall be located on and reasonably near the center of that portion or portions of the property retained by lessee, and provided further, that lessee's rights to so hold such portion or portions of the said premises shall endure only so long as lessee shall continue to produce therefrom gas in paying quantities.

VII.

If at any time during the life of this lease, lessee elects to no longer maintain the rights herein granted in effect, then the said lessee shall have the right to release and surrender unto lessor any and all rights hereby held unto lessee, whereupon this contract shall wholly terminate, but without prejudice to rights of lessor to enforce any liability or cause of action which may have theretofore accrued hereunder in favor of lessor.

VIII.

It is agreed and understood that operations hereunder shall offer no impediment to navigation.

IX.

It is further agreed and understood that the rights of lessee may be assigned or transferred in whole or in part but no transfer, whether in whole or in part, of the herein leased property shall be valid unless such transfer or assignment be approved by the STATE MINERAL BOARD and that said STATE MINERAL BOARD shall have supervision of this lease for the full period of its duration.

X.

Lessee may, with the consent and approval of the STATE MINERAL BOARD, pool or combine the acreage covered by this lease, or any portion thereof, with the land, lease, or leases contiguous thereto or contained in one unit. Such pooling or combining to be in strict conformity with spacing and other rules, regulations, or orders of the Department of Conservation and the STATE MINERAL BOARD, nor shall such pooling or combining agreement in any way decrease the obligations of lessee as herein stipulated.

THIS BONE, READ, ACCEPTED AND SIGNED by the parties hereto, the lessor, The State of Louisiana, herein represented by the State Mineral Board, acting through B. A. Bardey, its elected Chairman, duly authorized, and the lessee, Marble Oil & Refining Co. in the presence of the respective undersigned witnesses, on this the 26 day of Nov., A.D. 194 6.

STATE OF LOUISIANA,
Parish of Jefferson.

I, the undersigned Deputy Clerk of the 24th Judicial District Court, a [illegible] for the State and Parish aforesaid, do hereby certify that [illegible] is a true and correct copy of [illegible]

WITNESSES to the signature of Lessor:

DEPUTY CLERK

For the State of Louisiana, Lessor

WITNESSES to the signature of Lessee:

Vice President

STATE OF LOUISIANA,

PARISH OF Caddo

BE IT KNOWN that on this 24 day of May, 1946 before me

Notary Public, duly commissioned and qualified,

personally appeared the above named D. Alexander, Chairman, State Mineral Board

who signed the foregoing mineral lease before me and in the presence of the two competent witnesses whose names are thereto subscribed as such, and the said appearer thereupon declared and acknowledged unto me, in the presence of said witnesses, that he signed and executed said mineral lease for the purposes and considerations therein expressed.

IN WITNESS WHEREOF the said appearer has signed these presents before me and in the presence of said witnesses, and I have hereunto set my official hand and seal with said witnesses on the day and date above written.

WITNESSES:

Notary Public

STATE OF Texas,

County OF Harris

BE IT KNOWN that on this 26 day of November, 1946 before me

, Notary Public, duly commissioned and qualified,

personally appeared the above named , VICE PRESIDENT, MIDDLE OIL & REFINING COMPANY

who signed the foregoing mineral lease before me and in the presence of the two competent witnesses whose names are thereto subscribed as such, and the said appearer thereupon declared and acknowledged unto me, in the presence of said witnesses, that he signed and executed said mineral lease for the purposes and considerations therein expressed.

IN WITNESS WHEREOF the said appearer has signed these presents before me and in the presence of said witnesses, and I have hereunto set my official hand and seal with said witnesses on the day and date above written.

WITNESSES:

Notary Public

AN AGREEMENT MADE THIS DAY BY AND BETWEEN STATE MINERAL BOARD, ACTING FOR AND ON BEHALF OF THE STATE OF LOUISIANA, HEREIN REFERRED TO AS "STATE" AND HUMBLE OIL & REFINING COMPANY, HEREIN REFERRED TO AS "LESSEE";

WITNESSETH

THAT:

I.

REFERENCE IS HEREBY MADE TO THE FOLLOWING OIL, GAS AND MINERAL LEASES, ALL OF WHICH ORIGINALLY WERE GRANTED BY THE STATE MINERAL BOARD ON BEHALF OF THE STATE OF LOUISIANA TO HUMBLE OIL & REFINING COMPANY AND WHICH HAVE BEEN DETERMINED BY STATE TO COVER AND AFFECT LANDS LYING IN OFFSHORE AREAS OF THE STATE OF LOUISIANA, WHICH ARE HEREINAFTER DESCRIBED, TO-WIT:

(1) STATE LEASE NO. SEVEN HUNDRED NINETY-NINE (799);
(2) STATE LEASE NO. EIGHT HUNDRED (800);
(3) STATE LEASE NO. EIGHT HUNDRED THREE (803);
(4) STATE LEASE NO. EIGHT HUNDRED SEVENTEEN (817);
(5) STATE LEASE NO. EIGHT HUNDRED EIGHTEEN (818);
(6) STATE LEASE NO. EIGHT HUNDRED NINETEEN (819);
(7) STATE LEASE NO. EIGHT HUNDRED TWENTY (820);
(8) STATE LEASE NO. NINE HUNDRED TWENTY-EIGHT (928);
(9) STATE LEASE NO. NINE HUNDRED TWENTY-NINE (929);
(10) STATE LEASE NO. ONE THOUSAND TWENTY-EIGHT (1,028);
(11) STATE LEASE NO. ONE THOUSAND THIRTY-THREE (1,033);
(12) STATE LEASE NO. ONE THOUSAND THIRTY-FOUR (1,034);
(13) STATE LEASE NO. ONE THOUSAND THIRTY-FIVE (1,035);
(14) STATE LEASE NO. ONE THOUSAND THIRTY-SIX (1,036);
(15) STATE LEASE NO. ONE THOUSAND THIRTY-SEVEN (1,037);
(16) STATE LEASE NO. ONE THOUSAND THIRTY-EIGHT (1,038);
(17) STATE LEASE NO. ONE THOUSAND FORTY-THREE (1,043);
(18) STATE LEASE NO. ONE THOUSAND FORTY-FOUR (1,044);
(19) STATE LEASE NO. ONE THOUSAND SIXTY-SEVEN (1,067);

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(20) State Lease No. One Thousand Three Hundred Forty-Four (1,344);

(21) State Lease No. One Thousand Four Hundred Twenty-Eight (1,428);

(22) State Lease No. One Thousand Five Hundred Seventeen (1,517);

(23) State Lease No. One Thousand Five Hundred Eighteen (1,518);

(24) State Lease No. One Thousand Five Hundred Forty-Two (1,542);

(25) State Lease No. One Thousand Five Hundred Forty-Three (1,543);

(26) State Lease No. One Thousand Five Hundred Fifty (1,550);

(27) State Lease No. One Thousand Six Hundred Sixteen (1,616);

(28) State Lease No. One Thousand Six Hundred Twenty-One (1,621);

(29) State Lease No. One Thousand Six Hundred Twenty-Two (1,622);

(30) State Lease No. One Thousand Six Hundred Twenty-Three (1,623);

(31) State Lease No. One Thousand Six Hundred Thirty-Nine (1,639);

(32) State Lease No. One Thousand Six Hundred Forty (1,640);

ALL OF SAID LEASES NOW BEING OWNED AND HELD BY LESSEE.

II.

In consideration of the mutual benefits [illegible] to the parties hereto and pursuant to the authority granted to State by Section 129 of Title 30 of the Louisiana Revised Statutes of 1950, as amended by Act 46 of 1950, the primary term of each of the Mineral Leases described in Paragraph I hereof is hereby extended for an additional period of two (2) years so that each of said Leases shall now be for a primary term of seven (7) years from and after the date such Lease was originally executed; it being provided, however, that each of said Leases may be maintained in force during said extended period only by the payment of annual delay rentals at the rate specified in such Lease or by drilling operations or production, all in the manner therein provided.

III.

Except for the specific amendment and extension made herein, each of the said Mineral Leases described in Paragraph I hereof, as previously amended, shall remain in full force and effect according to all the terms and conditions thereof.

#3

WITNESS THE SIGNATURES OF STATE AND LESSEE IN DUPLICATE ORIGINALS AS OF DATE Oct. 17, 1958, EACH SIGNED IN THE PRESENCE OF THE WITNESSES WHOSE NAMES APPEAR OPPOSITE THEIR RESPECTIVE SIGNATURES.

WITNESSES TO THE SIGNATURES OF LESSOR:

STATE MINERAL BOARD

BY: [signature]
FOR THE STATE OF LOUISIANA, LESSOR.

WITNESSES TO THE SIGNATURES OF LESSEE:

HUMBLE OIL & REFINING COMPANY

BY: [signature]
CHAIRMAN OF THE BOARD LESSEE.

Attest: [signature]
ASSISTANT SECRETARY

STATE OF LOUISIANA

PARISH OF EAST BATON ROUGE

BE IT KNOWN, THAT ON THIS 23rd DAY OF Oct., 1958, BEFORE ME, George M. Wallace NOTARY PUBLIC, DULY COMMISSIONED AND QUALIFIED, PERSONALLY APPEARED THE ABOVE NAMED [signature], WHO SIGNED THE FOREGOING AMENDMENT OF MINERAL LEASES BEFORE ME AND IN THE PRESENCE OF THE TWO COMPETENT WITNESSES WHOSE NAMES ARE THERETO SUBSCRIBED AS SUCH, AND THE SAID APPEARED THEREUPON DECLARED AND ACKNOWLEDGED UNTO ME, IN THE PRESENCE OF SAID WITNESSES, THAT HE SIGNED AND EXECUTED SAID MINERAL LEASE AMENDMENT ON BEHALF OF STATE MINERAL BOARD FOR THE PURPOSES AND CONSIDERATIONS THEREIN EXPRESSED.

IN WITNESS WHEREOF THE SAID APPEARER HAS SIGNED THESE PRESENTS BEFORE ME AND IN THE PRESENCE OF SAID WITNESSES, AND I HAVE HEREUNTO SET MY OFFICIAL HAND AND SEAL WITH SAID WITNESSES ON THE DATE AND DAY ABOVE WRITTEN.

WITNESSES:

[signature]

[signature]

[signature]
NOTARY PUBLIC.

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#4

STATE OF TEXAS

COUNTY OF HARRIS

ON THIS 4TH DAY OF AUGUST, 1950,

BEFORE ME APPEARED L. T. BARROW, TO ME PERSONALLY KNOWN,

WHO, BEING BY ME DULY SWORN, DID SAY THAT HE IS THE CHAIRMAN OF THE BOARD

OF HUMBLE OIL & REFINING COMPANY, AND THAT THE FOREGOING INSTRUMENT WAS SIGNED

IN BEHALF OF SAID CORPORATION BY AUTHORITY OF ITS BOARD OF DIRECTORS, AND THE

SAID L. T. BARROW ACKNOWLEDGED SAID INSTRUMENT TO BE THE

FREE ACT AND DEED OF SAID CORPORATION.

Joe Donnelly JOE DONNELLY

NOTARY PUBLIC.

My Commission Expires June 1, 1951

EXHIBIT A

CERTIFICATE

O.C.S. 016

To The Secretary of Interior of the United States:

The Register of the State Land Office of the State of Louisiana has the authority and duty under all Louisiana State oil and gas leases to collect, receive, and record all payments of rentals and royalties thereunder, and at the request of a party-lessee under the hereinafter identified lease, in order for lessee thereunder to comply with the provisions of Section 6(a) of the Outer Continental Shelf Lands Act, I have searched the records of said office and hereby certify:

That there is attached hereto a true copy of Louisiana State Oil, Gas, and Mining Lease No. .....820....., that said lease is under the jurisdiction of said Register for the purposes aforesaid and that said lease was issued prior to December 21, 1948, and would have been on June 5, 1950, in force and effect in accordance with its terms and provisions and the law of the State of Louisiana had said State had authority to issue said lease.

The issuance of this Certificate responsive to the provisions of the Outer Continental Shelf Lands Act, at such request and for the purpose aforesaid, is not an admission, and shall not be so construed, that the State of Louisiana lacked authority to issue said lease and shall not in any way or to any extent prejudice the State of Louisiana respecting any claim, right, interest, or estate of any kind or character it has, or may or might have, but for the giving of this Certificate.

Ellen Bryan Moore

ELLEN BRYAN MOORE,
Register of State Land Office, State of Louisiana

STATE OF LOUISIANA
PARISH OF EAST BATON ROUGE } ss.

BEFORE ME, the undersigned authority, on this day personally appeared ELLEN BRYAN MOORE, who, being by me first duly sworn, did depose and say:

That she is REGISTER OF THE STATE LAND OFFICE FOR THE STATE OF LOUISIANA; that, acting in said capacity, she signed the above certificate; and that the facts contained therein are true and correct.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 9th day of October, 1953.

Angela B. Casalino

Notary Public in and for
East Baton Rouge Parish, Louisiana

To The Secretary of Interior of the United States:

The Louisiana State Mineral Board has full supervision of all oil, gas and other mineral leases granted by the State of Louisiana in order that it may determine that the terms of such leases are fully complied with, and said Board has general authority to take any action for the protection of the interests of the State of Louisiana and may institute actions to annul such a lease upon any legal ground; and, I, as Secretary of said State Mineral Board, am the keeper of the records of the said Board; and at the request of a party-lessee under the hereinafter identified lease, in order for lessee thereunder to comply with the provisions of Section 6(a) of the Outer Continental Shelf Lands Act, I hereby certify I have searched said records and that the said records do not reflect that any action had been, on or prior to June 5, 1950, authorized to be instituted by said Board to annul State Lease No..... .....820....., or that said Board had, on or prior to June 5, 1950, taken cognizance of any grounds looking to the institution of any such action respecting said lease; and that insofar as the records of said Board reflect the status of said lease as at June 5, 1950, said lease would have been, on said date, in force and effect in accordance with its terms and provisions and the law of the State of Louisiana had said state had authority to issue said lease.

The issuance of this Certificate responsive to the provisions of the Outer Continental Shelf Lands Act, at such request and for the purpose aforesaid, is not an admission, and shall not be so construed, that the State of Louisiana lacked authority to issue said lease and shall not in any way or to any extent prejudice the State of Louisiana respecting any claim, right, interest, or estate of any kind or character it has, or may or might have, but for the giving of this Certificate.

C. J. Bonnecarrere

C. J. BONNECARRERE
Secretary, State Mineral Board of Louisiana

STATE OF LOUISIANA
PARISH OF EAST BATON ROUGE } ss.

BEFORE ME, the undersigned authority, on this day personally appeared C. J. BONNECARRERE, who, being by me first duly sworn, did depose and say:

That he is SECRETARY OF THE STATE MINERAL BOARD OF THE STATE OF LOUISIANA; that, acting in said capacity, he signed the above certificate; and that the facts contained therein are true and correct.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 9th day of October, 1953.

Angela B. Casalino

Notary Public in and for
East Baton Rouge Parish, Louisiana

API	Well Number	Well Type Code	Well Name	Well Name Suffix	Region	Company Name	Status Date	Status Code	Field Name
177190021900	D	001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/23/1986	PA	WD030
177190022000	D	CT001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/27/1956	PA	WD030
177190022100	D	002	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/19/1963	PA	WD030
177190022300	D	C001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/4/1949	PA	WD030
177190022400	D	B001	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	4/17/1976	ST	WD030
177190022401	D	B01S	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	12/18/1984	PA	WD030
177190022470	D	B001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/11/1954	ST	WD030
177190022500	D	B002	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/3/1955	COM	WD030
177190022600	D	B003	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/3/1985	PA	WD030
177190022700	D	B005	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	2/6/1989	PA	WD030
177190022770	D	B005	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/1/1955	ST	WD030
177190022800	D	B008	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/29/1997	PA	WD030
177190022900	D	B009	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/12/1989	PA	WD030
177190023000	D	L001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	9/15/1975	PA	WD030
177190023100	D	L002	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/25/1991	PA	WD030
177190023200	D	L003	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/18/1970	ST	WD030
177190023300	D	L004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/5/1957	ST	WD030
177190023400	D	N001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/7/1956	ST	WD030
177190023401	D	N002	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	8/12/1963	ST	WD030
177190023402	D	N009	ST02BP00	Gulf of Mexico	Array Petroleum, LLC	11/16/1986	PA	WD030
177190023600	D	N004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/19/1957	ST	WD030
177190023670	D	N004	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	11/3/1979	PA	WD030
177190023700	D	N005	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/11/1964	ST	WD030
177190023701	D	N014	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	5/9/1976	ST	WD030
177190023702	D	N011	ST02BP00	Gulf of Mexico	Array Petroleum, LLC	5/9/1976	PA	WD030
177190023800	D	N006	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/5/1986	PA	WD030
177190023900	D	N007	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/26/1986	PA	WD030
177190024100	D	Q004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/2/2004	PA	WD030
177190024200	D	Q005	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/24/1959	ST	WD030
177190024300	D	Q013	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	2/2/2004	PA	WD030
177190024370	D	Q013	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/4/1960	ST	WD030
177190024400	D	Q01B	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/2/2004	PA	WD030
177190024500	D	R001	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	3/30/1983	PA	WD030

EXHIBIT
E

Surface Lease Number	Surface Area	Surface Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Total Depth Date	BH Total MD (feet)
00016	WD	31	00016	WD	31	9/29/1960	11/4/1960	11836
00016	WD	31	00016	WD	31	7/24/1956	8/1/1956	2888
00016	WD	31	00016	WD	31	7/13/1963	7/17/1963	3587
00016	WD	31	00016	WD	31	10/19/1949	12/4/1949	3019
00016	WD	31	00016	WD	31	10/11/1954	10/11/1954	11143
00016	WD	31	00016	WD	31	4/17/1976	5/16/1976	10808
00016	WD	31	00016	WD	31	7/11/1954	10/4/1954	11141
00016	WD	31	00016	WD	31	9/1/1955	10/27/1955	9703
00016	WD	31	00016	WD	31	10/22/1954	1/2/1955	10449
00016	WD	31	00016	WD	31	8/1/1955	8/8/1955	11712
00016	WD	31	00016	WD	31	5/14/1955	7/18/1955	11842
00016	WD	31	00016	WD	31	7/23/1961	8/24/1961	10315
00016	WD	31	00016	WD	31	10/9/1961	11/7/1961	9068
00016	WD	31	00016	WD	31	9/4/1956	11/14/1956	7346
00016	WD	31	00016	WD	31	11/16/1956	2/8/1957	9971
00016	WD	31	00016	WD	31	2/26/1957	4/24/1957	9400
00016	WD	31	00016	WD	31	4/25/1957	6/5/1957	8300
00016	WD	31	00016	WD	31	11/7/1956	12/7/1956	6080
00016	WD	31	00016	WD	31	12/7/1956	2/5/1957	10500
00016	WD	31	00016	WD	31	8/19/1963	9/2/1963	5010
00016	WD	31	00016	WD	31	2/7/1957	4/21/1957	9990
00016	WD	31	00016	WD	31	7/10/1963	7/29/1963	6550
00016	WD	31	00016	WD	31	4/24/1957	5/29/1957	6194
00016	WD	31	00016	WD	31	3/11/1964	3/26/1964	6190
00016	WD	31	00016	WD	31	3/30/1964	4/12/1964	5412
00016	WD	31	00016	WD	31	6/20/1963	7/2/1963	4846
00016	WD	31	00016	WD	31	5/25/1963	6/6/1963	5193
00367	WD	32	00016	WD	31	9/5/1959	10/21/1959	11136
G01332	WD	32	00016	WD	31	11/8/1959	12/26/1959	11146
G01332	WD	32	00016	WD	31	11/4/1960	1/4/1961	10235
G01332	WD	32	00016	WD	31	10/17/1960	11/3/1960	8860
G01332	WD	32	00016	WD	31	12/7/1961	2/7/1962	11650
00016	WD	31	00016	WD	31	2/21/1960	3/21/1960	10624

API Well Number	Well Type Code	Well Name	Well Bore Suffix	Region	Company Name	Status Date	Status Code	Field Name
1771900024570	D	R001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/21/1960	ST	WD030
1771900024600	D	R002	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/10/1983	PA	WD030
1771900024700	D	R003	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/1/1983	PA	WD030
1771900024800	D	R004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/24/1983	PA	WD030
1771900024900	D	R005	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/26/1966	ST	WD030
1771900025000	D	R006	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/9/1961	ST	WD030
1771900025070	D	R007	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	1/28/1961	ST	WD030
1771900025100	D	R007	ST01BP01	Gulf of Mexico	Array Petroleum, LLC	9/27/1983	PA	WD030
1771900025200	D	S007	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	9/9/1980	PA	WD030
1771900025300	D	S009	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/21/2001	PA	WD030
1771900025400	D	U004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/27/1990	PA	WD030
1771900025500	D	F001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/11/1976	PA	WD030
1771900025600	D	F002	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/22/1976	PA	WD030
1771900025700	D	F003	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	9/29/1972	PA	WD030
1771900025800	D	F004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/28/1964	ST	WD030
1771900025900	D	F005	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/31/1983	PA	WD030
1771900026000	D	F006	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/29/1976	PA	WD030
1771900026100	D	F008	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/12/1962	ST	WD030
1771900026101	D	F011	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	9/29/1962	PA	WD030
1771900026200	D	F009	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/21/1946	PA	WD030
1771900026300	D	F010	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/5/1987	PA	WD030
1771900026500	D	F012	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/25/1985	PA	WD030
1771900026600	D	H001	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/27/1962	ST	WD030
1771900026601	D	H011	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	1/16/1976	PA	WD030
1771900026700	D	H002	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/19/2001	PA	WD030
1771900026800	D	H004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/3/1976	PA	WD030
1771900026900	D	H006	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/16/1962	PA	WD030
1771900027000	D	H007	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/28/1979	PA	WD030
1771900027100	D	H008	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/3/1962	ST	WD030
1771900027101	D	H009	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	11/26/1977	PA	WD030
1771900027300	D	H010	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/26/1962	PA	WD030
1771900027500	D	H012	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	9/30/1972	PA	WD030
1771900027600	D	Q015	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/3/1961	ST	WD030

Surf Lease Number	Surface Area	Surface Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Total Depth Date	BH Total MD (feet)
00016	WD	31	00016	WD	31	1/25/1960	2/16/1960	7504
00016	WD	31	00016	WD	31	4/23/1960	6/1/1960	11900
00016	WD	31	00016	WD	31	6/11/1960	7/17/1960	11800
00016	WD	31	00016	WD	31	8/5/1960	8/20/1960	8828
00016	WD	31	00016	WD	31	8/26/1960	10/6/1960	10447
00016	WD	31	00016	WD	31	11/25/1960	12/26/1960	10844
00016	WD	31	00016	WD	31	1/9/1961	1/20/1961	7340
00016	WD	31	00016	WD	31	1/28/1961	2/8/1961	10500
G01332	WD	32	00016	WD	31	3/14/1963	4/9/1963	12258
G01332	WD	32	00016	WD	31	5/17/1963	6/6/1963	11323
00367	WD	32	00016	WD	31	9/14/1962	11/3/1962	11043
00016	WD	31	00016	WD	31	12/26/1955	2/1/1956	7320
00016	WD	31	00016	WD	31	2/16/1956	4/10/1956	8520
00016	WD	31	00016	WD	31	4/26/1956	8/25/1956	10478
00016	WD	31	00016	WD	31	11/5/1956	2/1/1957	10500
00016	WD	31	00016	WD	31	2/4/1957	4/11/1957	8048
00016	WD	31	00016	WD	31	4/14/1957	5/22/1957	8032
00016	WD	31	00016	WD	31	5/31/1962	7/4/1962	5694
00016	WD	31	00016	WD	31	7/12/1962	8/5/1962	5464
00016	WD	31	00016	WD	31	9/30/1962	10/20/1962	5164
00016	WD	31	00016	WD	31	11/12/1962	11/29/1962	5490
00016	WD	31	00016	WD	31	12/18/1962	1/8/1963	6180
00016	WD	31	00016	WD	31	8/4/1956	8/21/1956	6614
00016	WD	31	00016	WD	31	11/27/1962	1/1/1963	11500
00016	WD	31	00016	WD	31	11/24/1961	12/27/1961	13000
00016	WD	31	00016	WD	31	1/13/1962	2/3/1962	8518
00016	WD	31	00016	WD	31	3/3/1962	3/13/1962	6200
00016	WD	31	00016	WD	31	3/16/1962	4/12/1962	10900
00016	WD	31	00016	WD	31	4/20/1962	5/27/1962	12262
00016	WD	31	00016	WD	31	7/3/1962	9/26/1962	14500
00016	WD	31	00016	WD	31	11/9/1962	11/23/1962	6698
00016	WD	31	00016	WD	31	1/18/1963	2/17/1963	11000
G01332	WD	32	00016	WD	31	6/21/1961	8/2/1961	12404

API Well Number	Well Type Code	Well Name	Well Name Suffix	Region	Company Name	Status Date	Status Code	Field Name
177190027670	D	Q015	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	10/11/1961	ST	WD030
177190027671	D	Q015	ST00BP02	Gulf of Mexico	Array Petroleum, LLC	2/28/1963	ST	WD030
177190037200	E	N003	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/9/1957	PA	WD030
177190065800	D	N008	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	1/14/1964	PA	WD030
177190065870	D	N008	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/28/1963	ST	WD030
177190065900	D	E014	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/16/1989	PA	WD030
177190066600	D	F007	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/30/1962	PA	WD030
177190070100	D	F015	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/16/1964	COM	WD030
177190070200	D	N010	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/24/2012	TA	WD030
177190070300	D	N013	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/9/1986	PA	WD030
177190070400	D	003	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	9/28/1978	PA	WD030
177190070500	D	F013	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/7/1964	COM	WD030
177190070600	D	F014	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/25/1987	PA	WD030
177190070700	D	F016	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/16/1964	PA	WD030
177190071000	D	N016	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/1/1977	PA	WD030
177190071100	D	N018	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/4/2001	ST	WD030
177190071101	D	N018	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	7/7/2001	COM	WD030
177190071200	D	W801	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/11/1964	PA	WD030
177190071300	D	N017	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/9/1976	PA	WD030
177190071400	D	004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/28/1964	PA	WD030
177190072300	D	S018	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/12/2014	TA	WD030
177190072400	D	S021	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/15/1992	PA	WD030
177190075800	D	WD02	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/19/1987	PA	WD030
177190075900	D	N012	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/27/1986	PA	WD030
177190079800	D	W003	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/23/1975	PA	WD030
177190079900	D	W004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/16/1964	PA	WD030
177190080000	D	W005	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/11/1987	PA	WD030
177190080100	D	W006	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/31/1987	PA	WD030
177190084200	D	007	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/24/1965	PA	WD030
177190087000	D	W007	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/18/1965	PA	WD030
177190110300	D	R008	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	7/4/1983	PA	WD030
177190130900	D	W008	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/5/1977	PA	WD030
177190134700	D	W014	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/25/1977	PA	WD030

Surface Lease Number	Surface Area	Surface Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Total Depth Date	GR Total Fill (feet)
G01332	WD	32	00016	WD	31	8/3/1961	10/10/1961	12200
G01332	WD	32	00016	WD	31	10/11/1961	10/23/1961	11250
00016	WD	31	00016	WD	31	2/7/1957	2/9/1957	540
00016	WD	31	00016	WD	31	10/28/1963	11/21/1963	7050
00016	WD	31	00016	WD	31	10/1/1963	10/27/1963	6989
00016	WD	31	00016	WD	31	11/15/1963	12/11/1963	10185
00016	WD	31	00016	WD	31	5/12/1962	5/27/1962	4552
00016	WD	31	00016	WD	31	5/18/1964	6/1/1964	5695
00016	WD	31	00016	WD	31	6/13/1964	6/28/1964	5519
00016	WD	31	00016	WD	31	7/2/1964	7/12/1964	5572
00016	WD	31	00016	WD	31	2/7/1964	3/30/1964	14039
00016	WD	31	00016	WD	31	1/27/1964	2/19/1964	4792
00016	WD	31	00016	WD	31	3/9/1964	3/29/1964	5150
00016	WD	31	00016	WD	31	4/29/1964	5/7/1964	6715
00016	WD	31	00016	WD	31	4/30/1964	5/10/1964	4881
00016	WD	31	00016	WD	31	1/16/1964	2/29/1964	5053
00016	WD	31	00016	WD	31	5/4/2001	6/25/2001	5367
00016	WD	31	00016	WD	31	6/3/1964	6/9/1964	4945
00016	WD	31	00016	WD	31	5/31/1964	6/9/1964	4800
00016	WD	31	00016	WD	31	6/11/1964	7/28/1964	12800
G01332	WD	32	00016	WD	31	2/25/1964	4/12/1964	10931
00367	WD	32	00016	WD	31	5/19/1964	7/11/1964	9872
00016	WD	31	00016	WD	31	8/22/1964	9/6/1964	4936
00016	WD	31	00016	WD	31	7/19/1964	8/13/1964	5030
00016	WD	31	00016	WD	31	9/23/1964	10/15/1964	5824
00016	WD	31	00016	WD	31	10/31/1964	11/16/1964	4770
00016	WD	31	00016	WD	31	11/19/1964	12/13/1964	6926
00016	WD	31	00016	WD	31	11/20/1964	1/25/1965	4921
00016	WD	31	00016	WD	31	1/10/1965	1/21/1965	6405
00016	WD	31	00016	WD	31	1/3/1965	1/14/1965	4601
00016	WD	31	00016	WD	31	10/26/1966	11/3/1966	8530
00016	WD	31	00016	WD	31	10/8/1968	11/3/1968	8040
00016	WD	31	00016	WD	31	11/17/1968	11/25/1968	8040

API Well Number	Well Type Code	Well Name	Well Name Suffix	Region	Company Name	Status Date	Status Code	Field Name
177190134800	D	W012	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	9/20/1976	PA	WD030
177190135100	D	H013	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/20/1970	PA	WD030
177190137800	D	005	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/3/1964	PA	WD030
177190137900	D	Q016	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/23/2004	PA	WD030
177192000300	D	H015	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/10/1969	PA	WD030
177192018600	D	P020	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/22/1971	COM	WD030
177194003100	D	A004	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/18/1999	ST	WD030
177194003101	D	A004	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	7/17/2010	ST	WD030
177194003102	D	A004	ST02BP00	Gulf of Mexico	Array Petroleum, LLC	7/31/2010	ST	WD030
177194003103	D	A004	ST02BP01	Gulf of Mexico	Array Petroleum, LLC	10/10/2016	PA	WD030
177194006970	D	A008	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/18/1976	ST	WD030
177194010500	D	L009	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	12/13/1974	PA	WD030
177194010570	D	L009	ST00BP00	Gulf of Mexico	Array Petroleum, LLC		ST	WD030
177194015000	D	L010	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/25/2013	TA	WD030
177194025800	D	E017	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/2/1983	COM	WD030
177194026000	D	N019	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/6/1982	COM	WD030
177194026100	D	N020	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/16/1999	ST	WD030
177194026101	D	N020	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	5/6/1999	COM	WD030
177194028200	D	E019	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/8/2014	TA	WD030
177194029700	D	A010	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/10/2016	PA	WD030
177194030200	D	L011	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/1/1984	COM	WD030
177194030600	D	L012	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/1/1983	COM	WD030
177194030700	D	H016	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/6/1983	ST	WD030
177194030701	D	H016	ST01BP01	Gulf of Mexico	Array Petroleum, LLC	8/19/2001	PA	WD030
177194030770	D	H016	ST01BP00	Gulf of Mexico	Array Petroleum, LLC		ST	WD030
177194034600	D	F022	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	1/20/1987	PA	WD030
177194036000	D	F021	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/5/1996	ST	WD030
177194036001	D	F021	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	7/22/1996	COM	WD030
177194039600	D	F023	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	11/20/2000	TA	WD030
177194039670	D	F023	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/21/1986	ST	WD030
177194040300	D	F024	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/10/1986	PA	WD030
177194043300	D	L013	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/20/2004	ST	WD030
177194043301	D	L013	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	4/3/2004	ST	WD030

Surface Lease Number	Surface Area	Surface Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Total Depth Date	TVD Total MD (feet)
00016	WD	31	00016	WD	31	12/2/1968	12/15/1968	6041
00016	WD	31	00016	WD	31	4/1/1969	4/18/1970	8925
00016	WD	31	00016	WD	31	5/29/1964	6/2/1964	3387
G01332	WD	32	00016	WD	31	9/21/1961	10/22/1961	11250
00016	WD	31	00016	WD	31	4/20/1969	5/7/1969	8040
00016	WD	31	00016	WD	31	11/29/1971	12/22/1971	5321
00138	WD	45	00016	WD	31	11/8/1956	12/22/1956	10201
00138	WD	45	00016	WD	31	11/29/1999	12/9/1999	6115
00138	WD	45	00016	WD	31	7/17/2010	7/21/2010	5292
00138	WD	45	00016	WD	31	7/31/2010	8/9/2010	6575
00138	WD	45	00016	WD	31	11/17/1975	12/15/1976	9370
00016	WD	31	00016	WD	31	10/19/1978	12/1/1978	10299
00016	WD	31	00016	WD	31	8/23/1978	10/19/1978	9977
00016	WD	31	00016	WD	31	12/17/1978	1/14/1979	9256
00367	WD	32	00016	WD	31	9/25/1982	10/24/1982	11680
00016	WD	31	00016	WD	31	5/27/1982	6/9/1982	4923
00016	WD	31	00016	WD	31	6/24/1982	7/3/1982	5948
00016	WD	31	00016	WD	31	4/16/1999	4/28/1999	5320
00367	WD	32	00016	WD	31	1/18/1983	2/22/1983	11459
00138	WD	45	00016	WD	31	7/26/1983	9/8/1983	9717
00016	WD	31	00016	WD	31	8/27/1983	9/6/1983	6648
00016	WD	31	00016	WD	31	9/8/1983	9/16/1983	7630
00016	WD	31	00016	WD	31	10/12/1983	11/1/1983	10963
00016	WD	31	00016	WD	31	11/6/1983	2/10/1984	13531
00016	WD	31	00016	WD	31	11/6/1983	11/26/1983	11886
00016	WD	31	00016	WD	31	9/28/1984	11/7/1984	9532
00016	WD	31	00016	WD	31	12/31/1984	1/9/1985	5114
00016	WD	31	00016	WD	31	7/5/1996	7/15/1996	6280
00016	WD	31	00016	WD	31	5/21/1986	6/16/1986	10544
00016	WD	31	00016	WD	31	5/1/1986	5/21/1986	7285
00016	WD	31	00016	WD	31	7/15/1986	8/7/1986	8856
00016	WD	31	00016	WD	31	4/5/1987	5/3/1987	10323
00016	WD	31	00016	WD	31	3/20/2004	3/27/2004	9512

API Well Number	Well Type Code	Well Name	Well Bypass Suffix	Region	Company Name	Status Date	Status Code	Field Name
177194043302	D	L013	ST01BP01	Gulf of Mexico	Array Petroleum, LLC	7/3/2004	COM	WD030
177194044800	D	F025	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/8/1997	PA	WD030
177194045100	D	F026	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/17/2000	ST	WD030
177194045101	D	F026	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	6/22/2000	COM	WD030
177194045300	D	L015	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	11/30/1999	PA	WD030
177194045500	D	L014	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/23/1987	ST	WD030
177194045570	D	L014	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	10/30/1989	ST	WD030
177194049200	D	S024	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	9/18/1989	COM	WD030
177194049600	D	L019	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/14/2017	ST	WD030
177194049601	D	L019	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	7/29/2017	ST	WD030
177194049602	D	L019	ST01BP01	Gulf of Mexico	Array Petroleum, LLC	8/12/2017	TA	WD030
177194050500	D	L020	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/18/1989	ST	WD030
177194050501	D	L020	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	5/27/1994	ST	WD030
177194050502	D	L020	ST02BP00	Gulf of Mexico	Array Petroleum, LLC	9/16/1994	COM	WD030
177194053900	D	Q020	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	2/2/2004	PA	WD030
177194057100	D	N021	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	12/17/1993	COM	WD030
177194058100	D	L021	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/20/1994	COM	WD030
177194059300	D	008	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	10/27/1994	ST	WD030
177194059301	D	008	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	11/9/1994	PA	WD030
177194059600	D	009	ST00BP00	Gulf of Mexico	Array Petroleum, LLC		CNL	WD030
177194059900	D	H017	ST00BP01	Gulf of Mexico	Array Petroleum, LLC	8/19/2001	PA	WD030
177194059970	D	H017	ST00BP00	Gulf of Mexico	Array Petroleum, LLC		ST	WD030
177194060100	D	N023	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	3/12/2003	ST	WD030
177194060101	D	N023	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	12/27/2008	TA	WD030
177194060400	D	N022	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	5/14/2001	ST	WD030
177194060401	D	N022	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	6/20/2001	COM	WD030
177194063200	E	F027	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/25/1996	COM	WD030
177194063500	D	F028	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	6/15/1996	COM	WD030
177194064700	D	E016	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	8/17/1997	COM	WD030
177194065600	D	E018	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	4/8/1998	COM	WD030
177194071200	D	N024	ST00BP00	Gulf of Mexico	Array Petroleum, LLC	7/20/2002	ST	WD030
177194071201	D	N024	ST01BP00	Gulf of Mexico	Array Petroleum, LLC	7/21/2002	COM	WD030

Surface Lease Number	Surface Area	Surface Block	Bottom Lease Number	Bottom Area	Bottom Block	Spud Date	Total Depth Date	TVD Total MD (feet)
00016	WD	31	00016	WD	31	4/2/2004	4/13/2004	9686
00016	WD	31	00016	WD	31	7/14/1987	8/18/1987	9467
00016	WD	31	00016	WD	31	10/14/1987	11/11/1987	9103
00016	WD	31	00016	WD	31	5/17/2000	5/22/2000	8920
00016	WD	31	00016	WD	31	10/27/1987	11/9/1987	6777
00016	WD	31	00016	WD	31	11/24/1987	12/16/1987	9595
00016	WD	31	00016	WD	31	12/23/1987	12/28/1987	4879
G01332	WD	32	00016	WD	31	8/11/1989	8/30/1989	10912
00016	WD	31	00016	WD	31	1/4/1990	1/28/1990	10260
00016	WD	31	00016	WD	31	7/14/2017	7/21/2017	7654
00016	WD	31	00016	WD	31	7/29/2017	8/4/2017	7760
00016	WD	31	00016	WD	31	12/2/1989	12/12/1989	7488
00016	WD	31	00016	WD	31	12/20/1989	12/28/1989	9074
00016	WD	31	00016	WD	31	6/15/1994	8/1/1994	10855
00367	WD	32	00016	WD	31	4/5/1991	5/2/1991	10138
00016	WD	31	00016	WD	31	11/16/1993	12/3/1993	5265
00016	WD	31	00016	WD	31	3/24/1994	5/5/1994	11540
00016	WD	31	00016	WD	31	10/8/1994	10/14/1994	3521
00016	WD	31	00016	WD	31	10/27/1994	10/29/1994	3942
00016	WD	31	00016	WD	31			*****
00016	WD	31	00016	WD	31	9/12/1995	9/23/1995	11752
00016	WD	31	00016	WD	31	8/12/1995	9/12/1995	10349
00016	WD	31	00016	WD	31	4/2/1995	4/10/1995	5792
00016	WD	31	00016	WD	31	3/12/2003	3/17/2003	5601
00016	WD	31	00016	WD	31	4/14/1995	4/20/1995	5105
00016	WD	31	00016	WD	31	5/14/2001	5/18/2001	4978
00016	WD	31	00016	WD	31	5/13/1996	5/23/1996	6232
00016	WD	31	00016	WD	31	5/28/1996	6/3/1996	5375
00016	WD	31	00016	WD	31	7/5/1997	8/1/1997	11328
00016	WD	31	00016	WD	31	2/23/1998	3/14/1998	9169
00016	WD	31	00016	WD	31	7/8/2002	7/19/2002	5376
00016	WD	31	00016	WD	31	7/21/2002	7/22/2002	5505

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
8/25/2026	14635-19

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE26013	Net 45	026	8/25/2026	WD-31-E

Quantity	Description	Unit Price	Order Date	Amount
18		65.00		1,170.00
54	OFFSHORE	46.00		2,484.00
54	WELDER OFFSHORE	46.00		2,484.00
18	CRANE OPERATOR OFFSHORE	46.00		828.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	RACK (OXEY/ACET)	40.00		40.00
1	AIR COMPRESSOR 185	90.00		90.00
1	5 WELDING MACHINE	400.00		400.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	2 32FT ALUM BOARD	132.00		132.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00



Subtotal	$8,866.00
Sales Tax (9.25%)	$0.00
Total	**$8,866.00**

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
8/31/2026	14635-21

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	0016	8/31/2026	WD31

Quantity	Description	Unit Price	Order Date	Amount
80	SUPERINTENDENT OFFSHORE	65.00		5,200.00
220	WELDER OFFSHORE	46.00		10,120.00
70	CRANE OPERATOR OFFSHORE	46.00		3,220.00
140	RIGGER OFFSHORE	32.00		4,480.00
42	FITTER OFFSHORE	46.00		1,932.00
5	TOOL HOUSE	600.00		3,000.00
5	SAFETY BOX	88.00		440.00
5	RIGGING TOOL BOX	150.00		750.00
5	2 RACK (OXEY/ACET)	80.00		400.00
5	AIR COMPRESSOR 185	90.00		450.00
5	3 WELDING MACHINE	240.00		1,200.00
5	AIR VOLUME TANK	48.00		240.00
5	2 AIR TUGGER 1K	140.00		700.00
5	BASKET 4X8	25.00		125.00
5	2 GAS DETECTOR	50.00		250.00
5	HOTSPOT	65.00		325.00
2	2 32FT ALUM BOARD	132.00		264.00
5	4 VHF RADIO	72.00		360.00
1	SUPPLIES	370.00		370.00

Subtotal	$33,826.00
Sales Tax (9.25%)	$0.00
Total	**$33,826.00**

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
8/26/2026	14635-23

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE26013	Net 45	G026	8/26/2026	WD31E

Quantity	Description	Unit Price	Order Date	Amount
13	SUPERINTENDENT OFFSHORE	65.00		845.00
36	FITTER OFFSHORE	46.00		1,656.00
36	WELDER OFFSHORE	46.00		1,656.00
12	CRANE OPERATOR OFFSHORE	46.00		552.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	RACK (OXEY/ACET)	40.00		40.00
1	AIR COMPRESSOR 185	90.00		90.00
1	5 WELDING MACHINE	400.00		400.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	2 32FT ALUM BOARD	132.00		132.00
1	4 VHF RADIO	72.00		72.00

Subtotal	$6,609.00
Sales Tax (9.25%)	$0.00
Total	**$6,609.00**

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
9/6/2026	14690-6

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	0016	9/6/2026	WD31N

Quantity	Description	Unit Price	Order Date	Amount
48	SUPERINTENDENT OFFSHORE	65.00		3,120.00
84	FITTER OFFSHORE	46.00		3,864.00
42	WELDER OFFSHORE	46.00		1,932.00
42	CRANE OPERATOR OFFSHORE	46.00		1,932.00
84	RIGGER OFFSHORE	32.00		2,688.00
3	TOOL HOUSE	600.00		1,800.00
3	SAFETY BOX	88.00		264.00
3	RIGGING TOOL BOX	150.00		450.00
3	2 RACK (OXEY/ACET)	80.00		240.00
3	AIR COMPRESSOR 185	90.00		270.00
3	3 WELDING MACHINE	240.00		720.00
3	2 AIR TUGGER 1K	140.00		420.00
3	BASKET 4X8	25.00		75.00
3	2 GAS DETECTOR	50.00		150.00
3	HOTSPOT	65.00		195.00
3	4 VHF RADIO	72.00		216.00
3	AIR VOLUME TANK	48.00		144.00

Subtotal	$18,480.00
Sales Tax (9.25%)	$0.00
Total	**$18,480.00**

Invoice

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
9/11/2026	14690-8

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45		9/11/2026	WD31N

Quantity	Description	Unit Price	Order Date	Amount
33	SUPERINTENDENT OFFSHORE	65.00		2,145.00
90	WELDER OFFSHORE	46.00		4,140.00
28	FITTER OFFSHORE	46.00		1,288.00
30	CRANE OPERATOR OFFSHORE	46.00		1,380.00
2	TOOL HOUSE	600.00		1,200.00
2	SAFETY BOX	88.00		176.00
2	RIGGING TOOL BOX	150.00		300.00
2	2 RACK (OXEY/ACET)	80.00		160.00
2	AIR COMPRESSOR 185	90.00		180.00
2	3 WELDING MACHINE	240.00		480.00
2	AIR VOLUME TANK	48.00		96.00
2	2 AIR TUGGER 1K	140.00		280.00
2	2 GAS DETECTOR	50.00		100.00
2	HOTSPOT	65.00		130.00
2	4 VHF RADIO	72.00		144.00

Subtotal	$12,199.00
Sales Tax (9.25%)	$0.00
Total	**$12,199.00**

Invoice

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
9/10/2026	14690-9

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	G026	9/10/2026	WD-31-E

Quantity	Description	Unit Price	Order Date	Amount
30	FITTER OFFSHORE	46.00		1,380.00
42	WELDER OFFSHORE	46.00		1,932.00
14	CRANE OPERATOR OFFSHORE	46.00		644.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	3 WELDING MACHINE	240.00		240.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00

Subtotal	$5,579.00
Sales Tax (9.25%)	$0.00
Total	**$5,579.00**

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
9/14/2026	14690-10

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	026	9/14/2026	WD31E/31N

Quantity	Description	Unit Price	Order Date	Amount
47	SUPERINTENDENT OFFSHORE	65.00		3,055.00
88	FITTER OFFSHORE	46.00		4,048.00
132	WELDER OFFSHORE	46.00		6,072.00
44	CRANE OPERATOR OFFSHORE	46.00		2,024.00
3	TOOL HOUSE	600.00		1,800.00
3	SAFETY BOX	88.00		264.00
3	RIGGING TOOL BOX	150.00		450.00
3	2 RACK (OXEY/ACET)	80.00		240.00
3	AIR COMPRESSOR 185	90.00		270.00
3	3 WELDING MACHINE	240.00		720.00
3	AIR VOLUME TANK	48.00		144.00
3	2 AIR TUGGER 1K	140.00		420.00
3	2 GAS DETECTOR	50.00		150.00
3	HOTSPOT	65.00		195.00
3	4 VHF RADIO	72.00		216.00

Subtotal	$20,068.00
Sales Tax (9.25%)	$0.00
Total	**$20,068.00**

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
9/22/2026	14690-12

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	G026	9/22/2026	WD31

Quantity	Description	Unit Price	Order Date	Amount
110	SUPERINTENDENT OFFSHORE	65.00		7,150.00
208	FITTER OFFSHORE	46.00		9,568.00
312	WELDER OFFSHORE	46.00		14,352.00
104	CRANE OPERATOR	46.00		4,784.00
7	TOOL HOUSE	600.00		4,200.00
7	SAFETY BOX	88.00		616.00
7	RIGGING TOOL BOX	150.00		1,050.00
7	2 RACK (OXEY/ACET)	80.00		560.00
7	AIR COMPRESSOR 185	90.00		630.00
7	3 WELDING MACHINE	240.00		1,680.00
7	AIR VOLUME TANK	48.00		336.00
7	2 AIR TUGGER 1K	140.00		980.00
7	2 GAS DETECTOR	50.00		350.00
7	HOTSPOT	65.00		455.00
7	4 VHF RADIO	72.00		504.00
1	TRUCKING	1,655.00		1,655.00

Subtotal	$48,870.00
Sales Tax (9.25%)	$0.00
Total	$48,870.00

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
9/29/2026	14690-14

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	0016	9/29/2026	WD-31-E

Quantity	Description	Unit Price	Order Date	Amount
16	SUPERINTENDENT OFFSHORE	65.00		1,040.00
28	FITTER OFFSHORE	46.00		1,288.00
14	WELDER OFFSHORE	46.00		644.00
14	CRANE OPERATOR OFFSHORE	46.00		644.00
28	RIGGER OFFSHORE	32.00		896.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	3 WELDING MACHINE	240.00		240.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00

Subtotal	$6,160.00
Sales Tax (9.25%)	$0.00
Total	**$6,160.00**

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
10/2/2026	14749-2

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	0016	10/2/2026	WD31E

Quantity	Description	Unit Price	Order Date	Amount
14	SUPERINTENDENT OFFSHORE	65.00		910.00
24	FITTER OFFSHORE	46.00		1,104.00
12	WELDER OFFSHORE	46.00		552.00
12	CRANE OPERATOR OFFSHORE	46.00		552.00
24	RIGGER OFFSHORE	32.00		768.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	2 WELDING MACHINE	160.00		160.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00

Subtotal	$5,454.00
Sales Tax (9.25%)	$0.00
Total	**$5,454.00**

Invoice

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
10/3/2026	14749-3

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	0016	10/3/2026	WD31E/WD31F

Quantity	Description	Unit Price	Order Date	Amount
14	SUPERINTENDENT OFFSHORE	65.00		910.00
24	FITTER OFFSHORE	46.00		1,104.00
12	WELDER OFFSHORE	46.00		552.00
12	CRANE OPERATOR OFFSHORE	46.00		552.00
24	RIGGER OFFSHORE	32.00		768.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	2 WELDING MACHINE	160.00		160.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00

Subtotal	$5,454.00
Sales Tax (9.25%)	$0.00
Total	**$5,454.00**

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
10/5/2026	14749-4

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	0016	10/5/2026	WD31E

Quantity	Description	Unit Price	Order Date	Amount
18	SUPERINTENDENT OFFSHORE	65.00		1,170.00
34	FITTER OFFSHORE	46.00		1,564.00
17	RIGGER OFFSHORE	32.00		544.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	2 WELDING MACHINE	160.00		160.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00

Subtotal	$4,846.00
Sales Tax (9.25%)	$0.00
Total	**$4,846.00**

Invoice

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
10/6/2026	14749-5

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	0016	10/6/2026	WD31E

Quantity	Description	Unit Price	Order Date	Amount
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	2 WELDING MACHINE	160.00		160.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00

Subtotal	$1,568.00
Sales Tax (9.25%)	$0.00
Total	**$1,568.00**

Invoice

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
10/10/2026	14749-7

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	0016	10/10/2026	WD31E

Quantity	Description	Unit Price	Order Date	Amount
4	TOOL HOUSE	600.00		2,400.00
4	SAFETY BOX	88.00		352.00
4	RIGGING TOOL BOX	150.00		600.00
4	RACK (OXEY/ACET)	40.00		160.00
4	WELDING MACHINE	80.00		320.00
4	HOTSPOT	65.00		260.00
4	4 VHF RADIO	72.00		288.00

Subtotal	$4,380.00
Sales Tax (9.25%)	$0.00
Total	**$4,380.00**

IN REPLY REFER TO:

5.21 [illegible]

BLM SURNAME COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON 25, D. C.

DEC 19 1955

(Louisiana) Lost Delta Area

DECISION

Pauble Oil & Refining Co. : State Lease 619 now OCS 626
Expiration date of primary term 7/22/56

INTERIOR DEPT.

DEC 8 - 1954

Lease Continued

SOLICITOR

Conformable to the Notice to Holders of State Leases, issued by the Department on September 18, 1953, the above-named leaseholder filed request for continuance of the State lease, identified by the number in the caption, as provided by section 6 of the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462; 43 U.S.C., sec. 1335).

INTERIOR DEPT.

JAN 21 1955

SOLICITOR

A true copy of the State lease, the requisite bond, the certification, the consents, and all other evidence required by section 6(a) of the Act and the corresponding provisions of the aforesaid Notice, have been timely filed.

Pursuant to the authority vested in the Secretary of the Interior under section 6(b) of the Act, and delegated to the Director, Bureau of Land Management, by Secretary's Order No. 2583 (18 F.R. 5715), I hereby determine that the lease identified herein meets the requirements of section 6 of the Act. This lease will continue under and pursuant to section 6(b) of the Act subject to compliance with the covenants in the lease and with the requirements of the law and regulations and to the payment of the additional royalty on all production from the lease after August 7, 1953, prescribed by section 6(a)(9) of the Act.

This determination shall not be construed to be a waiver of such claims, if any, as the United States may have against the lessee or any other person respecting sums payable or paid for or under the lease, or respecting activities conducted under the lease, prior to the effective date of the Act.

Director

I concur: FEB 17 1955

For the Solicitor

EXHIBIT G

Copies to: Solicitor (2) Geo. Sur. (3)
Asst.Sec'y.Lewis (2)
Sec'ys.Reading File (1)
HKScholl:mve 12/7/54

BLM OFFICIAL FILE COPY

65205

STATE OF LOUISIANA

LEASE NO. 819

U.C.S.

Lessee's No. (if any) 124996

Department of Interior No. 026

CERTIFICATE OF COMPLIANCE

Pursuant To

Section 6(a) of the Outer Continental Shelf Lands Act

To The Secretary of Interior of the United States:

The undersigned, Humble Oil & Refining Company, a Texas corporation,

, (hereafter, whether one or more, sometimes called Lessee) hereby certif(y) (ies) that:

(1) A certain oil, gas and mineral lease (sometimes herein called the Lease) hereafter in this numbered paragraph identified, is owned by Lessee as lessee thereunder and a true copy thereof (including as a part of the Lease all assignments, extensions and amendments thereof, if any) is filed herewith as a part hereof as Exhibit A, the Lease being identified for the purposes hereof as follows:

Lessor: State of Louisiana, by the State Mineral Board of the State of Louisiana

Dated: November 26, 1946

State Lease Number, if any: 819

Area and Block and Tract Numbers, if any: Tract 1202, Block 30, West Delta Area

Original Lessee: Humble Oil & Refining Company

(2) The Lease was issued prior to December 21, 1948, and would have been on June 5, 1950, in force and effect in accordance with its terms and provisions and the law of the State issuing it had the State had authority to issue the Lease;

(3) There is filed herewith as a part hereof, as a part of Exhibit A, responsive to paragraph (3) of subsection (a) of Section 6 of the Outer Continental Shelf Lands Act, a showing evidentiary of the statement contained in paragraph numbered (2) above that the Lease would have been in force and effect under the circumstances there stated, said showing being certificate issued by the Register of the State Land Office at Louisiana and the Secretary of the Louisiana State Mineral Board;

(4) Except as may otherwise be provided in Exhibit B, if there be an Exhibit B filed herewith, all rents, royalties, and other sums payable under the Lease between June 5, 1950 and August 7, 1953, which have not been paid in accordance with the provisions thereof, or to the Secretary of the Interior or to the Secretary of the Navy, total the sum of zero, and if any amount of money is stated just above, such amount is tendered herewith; (There is no exhibit B hereto)

(5) The Lease shall continue to be subject to all overriding royalty obligations, if any, existing on August 7, 1953, consistently with the controlling provisions of any agreement or agreements pertaining to any such overriding royalty obligations;

(6) The Lease was not obtained by fraud or misrepresentation and was obtained in good faith upon a full disclosure of such facts as was required in order to obtain the Lease;

(7) The Lease, ~~[illegible]~~, was issued upon the basis of competitive bidding, and the cash bonus paid therefor was $130,000.00, and such competitive sale was held at Baton Rouge, Louisiana on the 2nd day of November, 1946; the Lease, as shown above, was issued prior to June 23, 1947.

(8) The Lease provides for a royalty to the Lessor on oil and gas of not less than 12½ per centum and on sulphur of not less than 5 per centum in amount or value of the production saved, removed, or sold from the Lease, provided, if it be determined that the Lease provides for a lesser royalty, Lessee hereby consents in this writing filed with the Secretary of Interior to the increase of the royalty to the minimum hereinabove specified;

(9) Except as may otherwise be provided in Exhibit C, if there be an Exhibit C filed herewith, the amount equivalent to any severance, gross production, or occupation taxes imposed by the State issuing the Lease on the production from the Lease, less the State's royalty interest in such production, between June 5, 1950, and August 7, 1953, and not heretofore paid to the State is ..... zero ..... and if any amount of money is stated just above, such amount is tendered herewith; (There is no Exhibit C hereto)

(10) The Lease will terminate within a period of not more than five years from August 7, 1953 in the absence of production or operations for drilling, or, if it be determined the Lease provides for a longer period, Lessee hereby consents in this writing filed with the Secretary of Interior to the reduction of such period so that it will not exceed the maximum period hereinabove specified, and so that its primary term will terminate at the end of such maximum period; and

(11) Lessee hereby undertakes to comply with all reasonable requirements the Secretary of Interior may deem necessary to protect the interest of the United States and agrees to furnish, if and as required by the Secretary, such surety bond as may be so required.

REMARKS: This showing of compliance pursuant to the provisions of Section 6(a) of the Outer Continental Shelf Lands Act consists of:

1. Duly executed Certificate of Compliance proper, being two printed sheets and one typed page, and including, as parts thereof,

2. Exhibit A, being a true copy of the Lease together with proper authentication thereof and the certification required by paragraph (3) of said Section 6(a), and

3. Schedule I, filed herewith as a part hereof, being a statement of the Lease account responsive to paragraph (4) of the "Notice to Holders of State Leases forAreas Within The Outer Continental Shelf" signed by the Acting Secretary of the Interior under date of September 18, 1953, and a statement of the facts as to the production status of the Lease responsive to paragraph (11) of said Notice.

Lessee, responsive to the general provisions of said Notice and to paragraph (2) thereof, hereby furnishes, respecting the laws of the State of Louisiana authorizing the issuance of the Lease and the imposition of the taxes covered by paragraph (9) hereof, the following citations:

(a) As to issuance of the Lease and the execution of any extensions, or renewals thereof or amendments thereto or the approval of any assignments thereof (if there be any such):

Louisiana Revised Statutes of 1950, Title 30, Sections 121 through 136.

(b) As to the said taxes:

Louisiana Revised Statutes of 1950, Title 47, Sections 631 through 697.

Wherefore, having furnished showings responsive to the provisions of subsection (a) of Section 6 of the Outer Continental Shelf Lands Act, Lessee respectfully requests the prompt determination by the Secretary of Interior that the Lease, insofar and to the extent it covers submerged lands of the Outer Continental Shelf, meets the requirements of said subsection, to the end that Lessee, its successors, assigns, and representatives may continue to maintain the Lease, and may promptly be in position to enjoy and exercise its rights thereunder and to conduct operations thereunder in accordance with the provisions of subsection (b) of said Section 6 and the further provisions of said Section 6 and as may otherwise be provided by applicable law, and Lessee stands ready to furnish such further proof responsive to said subsection (a) of said Act as may reasonably be required.

IN WITNESS WHEREOF Lessee has duly executed, or caused to be properly executed, this Certification for the purposes aforesaid as of the 14th day of October, 1953.

HUMBLE OIL & REFINING COMPANY

Form Approved

By Rex G. Baker By [illegible]
Vice-President

ATTEST:

Margaret W. Hatch
Asst. Secretary

STATE OF TEXAS
COUNTY PARISH of HARRIS

I, E. E. ARNOLD, hereby certify that REX G. BAKER, whose name is subscribed to the accompanying instrument, is Vice-President of HUMBLE OIL & REFINING COMPANY, a Texas corporation; and MARGARET W. HATCH, who attested said instrument is Asst. Secretary of said corporation, and that the said officers are duly authorized to execute and attest the same by and on behalf of said Humble Oil & Refining Company.

WITNESS my hand and the corporate seal of said HUMBLE OIL & REFINING COMPANY this day of October, 1953.

[signature]
Secretary of HUMBLE OIL & REFINING COMPANY

ATTEST:

By .....
President

.....
Secretary

STATE OF .....
COUNTY PARISH of .....

I, ..., hereby certify that ....., whose name is subscribed to the accompanying instrument, is ..... President of ....., a ..... corporation; and ..... who attested said instrument is ..... Secretary of said corporation, and that the said officers are duly authorized to execute and attest the same by and on behalf of said .....

WITNESS my hand and the corporate seal of said ..... this day of ....., 1953.

.....
Secretary of .....

ATTEST:

By .....
..... *President*

.....
..... *Secretary*

STATE OF .....
COUNTY / PARISH of .....

I, ..., hereby certify that ....., whose name is subscribed to the accompanying instrument, is ..... President of ...., a ..... corporation; and ..... who attested said instrument is ..... Secretary of said corporation, and that the said officers are duly authorized to execute and attest the same by and on behalf of said .....

WITNESS my hand and the corporate seal of said ..... this day of ....., 1953.

.....
..... *Secretary of* .....

ATTEST:

By .....
..... *President*

.....
..... *Secretary*

STATE OF .....
COUNTY / PARISH of .....

I, ..., hereby certify that ....., whose name is subscribed to the accompanying instrument, is ..... President of ...., a ..... corporation; and ..... who attested said instrument is ..... Secretary of said corporation, and that the said officers are duly authorized to execute and attest the same by and on behalf of said .....

WITNESS my hand and the corporate seal of said ..... this day of ....., 1953.

.....
..... *Secretary of* .....

M. 77

Louisiana State Form Feb. 1942

FILED

Jan 7 3 23 PM '47

Folio 329

121996

STATE OF LOUISIANA.
PARISH OF EAST BATON ROUGE.

STATE LEASE No. 819

WHEREAS, under the provisions of Act No. 93 of the Regular Legislative Session of 1936, as amended, application was made to the STATE MINERAL BOARD for a lease of the hereinafter described lands, and a report thereon having been made by the Register of the State Land Office, and,

WHEREAS, in response to said advertisements, bids were received at the State Capital on the 2nd day of Nov. 1946, at a meeting of the STATE MINERAL BOARD, and,

WHEREAS, it appears that the bid of Humble Oil & Refining Company of Houston, Texas, hereinafter styled "lessee", is the most advantageous to the State of Louisiana;

NOW, THEREFORE, BE IT KNOWN AND REMEMBERED, that the said STATE MINERAL BOARD, acting under the authority of the said Act No. 93 of the Regular Session of 1936, as amended, and in accordance with the terms thereof, and acting in behalf of the State of Louisiana as "lessor", does hereby let and lease unto the said lessee, (his) heirs and assigns, the hereinafter described property, for the purpose of exploiting the same by geophysical means in locating mineral bearing structure thereon, and for producing therefrom sulphur, potash, oil, gas and/or other liquid or gaseous hydro-carbon minerals, in and under said lands, and also the exclusive right of drilling and operating thereon for sulphur, potash, oil, gas and/or other liquid or gaseous hydro-carbon minerals, together with a right of way for, and the right to lay pipelines to convey water, oil, gas, steam and sulphur, and the right to have sufficient water from the premises to drill and operate any wells which the said lessee may bore thereon, and also such other privileges as are reasonably requisite for conducting such operations, and the right to remove from said premises at any time any and all property that may have been placed thereon by lessee, provided that the said lessee shall have fulfilled its obligations to lessor hereunder.

The said property to which this instrument applies is located in Jefferson & Plaquemines parish and is described as follows:

Tract 1202, Block 30 - WEST DELTA AREA. Map on file in the State Land Office

Tract 1202, same being Block 30 as shown on a plat on record in the State Land Office entitled, "Map of West Delta Area Showing Portion of Gulf of Mexico Water Bottoms of the State of Louisiana," being more particularly described as follows:

From U. S. Coast and Geodetic Survey Station Quatre 1927, the Lambert Coordinates of which are X-2,471,806.00 and Y-236,391.17, go south 50,030.67 feet and east 67,066.00 feet to the point of beginning;
Thence East 10,450.00 feet to the northeast corner of the tract;
Thence South 20,842.10 feet to the southeast corner of the tract;
Thence West 10,450.00 feet to the southwest corner of the tract;
Thence North 20,842.10 feet to the point of beginning.
The above described tract comprises 5,000 acres, more or less.
Position of tract based entirely on Lambert Plane Coordinate System, Southern zone.

TO HAVE AND TO HOLD unto the said lessee, (his) heirs and assigns, for the term and under the conditions hereinafter set forth, to-wit:

1.

Lessee has this day paid to lessor the sum of One Hundred Thirty Thousand ($130,000.00) Dollars for the right to begin the drilling of a well on the herein leased premises at any time within one (1) year from the date hereof, said sum also being part consideration for lessee's right to delay such drilling operations under the conditions hereinafter provided.

Should lessee fail to begin the actual drilling (spudding in) of a well on these premises within the one (1) year above provided, then this lease shall terminate as to both parties, lessor and lessee, unless on or before such anniversary date lessee pays to lessor the sum of Sixty-five Thousand ($65,000.00) Dollars (herein called rental), which payment shall cover the privilege of deferring commencement of drilling operations (as above defined) for a period of twelve (12) months. In like manner, and upon like payments annually, the commencement of drilling operations may be further deferred for successive periods of twelve (12) months each, during the primary term of this lease, which primary term is hereby declared to be five (5) years from the date hereof.

If during the primary term of this lease as above set forth, lessee shall begin actual drilling on the premises and shall thereafter cease such drilling operations for more than sixty (60) days, prior to developing and producing sulphur, potash, oil, gas and/or other liquid or gaseous hydro-carbon mineral in paying quantities, then the said lessee may continue its rights in effect for the remainder of the primary term of this lease by resuming payments as above provided, and by paying to lessor, within sixty (60) days from the cessation of drilling operations, the payment for the current period which lessee must have paid to maintain its rights had lessee begun no such operations.

34

II.

Upon beginning the drilling of a well within the time specified by this lease, then lessee shall have the right to make as many attempts to develop sulphur, potash, oil, gas and/or other liquid or gaseous hydro-carbon minerals as lessee pleases, even beyond said primary term as above set forth, and to continue the exercise of such rights as long as it pleases, provided, however, that except as otherwise provided herein, such attempts shall be successive in the sense that until sulphur, potash, oil, gas and/or other liquid or gaseous hydro-carbon mineral is being produced in paying quantities, not more than sixty (60) days shall lapse from the date of cessation of work on one well and the beginning of drilling operations (as above defined) on another, or of reworking operations on the same well, and provided further, that such operations shall be carried out diligently and in good faith in an effort to develop the premises as herein contemplated.

If in the exercise of the rights herein granted, minerals be developed or produced in paying quantities in or on the premises, the said lessee binds itself to thereafter proceed to further develop the said premises with reasonable diligence and to so continue until a reasonable development of the property has been accomplished.

Lessee further agrees that should a well capable of producing oil or gas or other liquid hydro-carbon mineral in paying quantities be brought in within six hundred sixty (660) feet (or within any spacing or pooling unit distance as established by the Department of Conservation) of the leased premises, it will begin the drilling of a well on said leased premises within sixty (60) days of the date on which said well so qualifies as a well capable of producing oil or gas or other liquid or gaseous hydro-carbon mineral in paying quantities, and in addition to the specific offset drilling obligation above provided, will drill any and all wells necessary on the premises to prevent drainage of oil, gas and/or other liquid or gaseous hydro-carbon mineral by a well or wells on adjacent property.

III.

Should sulphur, potash, oil, gas and/or other liquid hydro-carbon mineral be produced in paying quantities on the premises hereunder, then the said lessee shall deliver to lessor as royalty, free of expense:

One-eighth (1/8) of all oil produced and saved, including distillate or other liquid hydro-carbons, delivery of said oil to be understood as made when same has been received by the first purchaser thereof. Or lessee may, in lieu of said oil delivery, and at its option, pay to lessor sums equal to the value thereof on the premises; provided no deductions or charges shall be made for gathering or transporting said oil to the purchaser thereof, or loading terminal, nor shall any deductions whatsoever be made chargeable to lessor; provided further, that the price paid lessor for said oil shall not be less than the average posted pipe-line or loading terminal price then current for oil of like grade or quality.

One-eighth (1/8) of all gas produced and saved or utilized, delivery of said gas to be understood as made when same has been received by the first purchaser thereof. Or lessee may in lieu of said gas delivery, and at its option, pay to lessor sums equal to the value thereof at the well, provided no gathering or other charges are made chargeable to lessor; provided further that the price paid lessor for said gas shall not be less than the average price then current for gas of like character or quality delivered to the pipe line purchaser in that field. Lessee shall however when a market cannot be secured for gas and gas produced is not being utilized or sold on or off the premises, pay lessor, "lien royalty" at the rate of Two Hundred ($200.00) Dollars per year, payable quarterly, for each well capable of producing gas only.

One ($1.00) Dollar per long ton for all sulphur produced and saved.

Twenty (.20) Cents per ton for all potash produced and saved.

One-eighth (1/8) of any and all other liquid or gaseous hydro-carbon minerals not sepecifically mentioned, said royalties to be delivered or paid as is the accepted custom in such matters.

RECORDED PARISH OF PLAQUEMINES
ON THIS 24th DAY OF June 1941
IN C. O. B. No. 126 FOLIO 322
OF THIS PARISH. M.
Clerk of Court
By

"HUMBLE Oil & REFINING COMPANY"

Humble Oil & Refining Co.
Land Records and Rentals Department
Box 2180 Houston 1, Texas

Assignment of Oil, Gas and Mineral Lease from D. J. Dawsons Est. to Humble

FILED
JUN 24 1941
HUMBLE
124496

IV.

It is expressly understood and agreed that about, (on or before) the expiration of the primary term hereof, lessee shall declare in writing that portion or portions of the property herein leased, if any, are not at such time, in lessee's judgment developed, the lessee, in so declaring, to make known to lessor the existence of any Domes, and/or other Structure favorable

EXHIBIT A

CERTIFICATE

O.C.S. 326

To The Secretary of Interior of the United States:

The Register of the State Land Office of the State of Louisiana has the authority and duty under all Louisiana State oil and gas leases to collect, receive, and record all payments of rentals and royalties thereunder, and at the request of a party-lessee under the hereinafter identified lease, in order for lessee thereunder to comply with the provisions of Section 6(a) of the Outer Continental Shelf Lands Act, I have searched the records of said office and hereby certify:

That there is attached hereto a true copy of Louisiana State Oil, Gas, and Mining Lease No. .....819....., that said lease is under the jurisdiction of said Register for the purposes aforesaid and that said lease was issued prior to December 21, 1948, and would have been on June 5, 1950, in force and effect in accordance with its terms and provisions and the law of the State of Louisiana had said State had authority to issue said lease.

The issuance of this Certificate responsive to the provisions of the Outer Continental Shelf Lands Act, at such request and for the purpose aforesaid, is not an admission, and shall not be so construed, that the State of Louisiana lacked authority to issue said lease and shall not in any way or to any extent prejudice the State of Louisiana respecting any claim, right, interest, or estate of any kind or character it has, or may or might have, but for the giving of this Certificate.

Ellen Bryan Moore

ELLEN BRYAN MOORE,
Register of State Land Office, State of Louisiana

STATE OF LOUISIANA
PARISH OF EAST BATON ROUGE } ss.

BEFORE ME, the undersigned authority, on this day personally appeared ELLEN BRYAN MOORE, who, being by me first duly sworn, did depose and say:

That she is REGISTER OF THE STATE LAND OFFICE FOR THE STATE OF LOUISIANA; that, acting in said capacity, she signed the above certificate; and that the facts contained therein are true and correct.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 9th day of October, 1953.

Angela B. Casalis

Notary Public in and for
East Baton Rouge Parish, Louisiana

To The Secretary of Interior of the United States:

The Louisiana State Mineral Board has full supervision of all oil, gas and other mineral leases granted by the State of Louisiana in order that it may determine that the terms of such leases are fully complied with, and said Board has general authority to take any action for the protection of the interests of the State of Louisiana and may institute actions to annul such a lease upon any legal ground; and, I, as Secretary of said State Mineral Board, am the keeper of the records of the said Board; and at the request of a party-lessee under the hereinafter identified lease, in order for lessee thereunder to comply with the provisions of Section 6(a) of the Outer Continental Shelf Lands Act, I hereby certify I have searched said records and that the said records do not reflect that any action had been, on or prior to June 5, 1950, authorized to be instituted by said Board to annul State Lease No..... .....819....., or that said Board had, on or prior to June 5, 1950, taken cognizance of any grounds looking to the institution of any such action respecting said lease; and that insofar as the records of said Board reflect the status of said lease as at June 5, 1950, said lease would have been, on said date, in force and effect in accordance with its terms and provisions and the law of the State of Louisiana had said state had authority to issue said lease.

The issuance of this Certificate responsive to the provisions of the Outer Continental Shelf Lands Act, at such request and for the purpose aforesaid, is not an admission, and shall not be so construed, that the State of Louisiana lacked authority to issue said lease and shall not in any way or to any extent prejudice the State of Louisiana respecting any claim, right, interest, or estate of any kind or character it has, or may or might have, but for the giving of this Certificate.

C. J. Bonnecarrere

C. J. BONNECARRERE
Secretary, State Mineral Board of Louisiana

STATE OF LOUISIANA
PARISH OF EAST BATON ROUGE } ss.

BEFORE ME, the undersigned authority, on this day personally appeared C. J. BONNECARRERE, who, being by me first duly sworn, did depose and say:

That he is SECRETARY OF THE STATE MINERAL BOARD OF THE STATE OF LOUISIANA; that, acting in said capacity, he signed the above certificate; and that the facts contained therein are true and correct.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 9th day of October, 1953.

Angela B. Casalis

Notary Public in and for
East Baton Rouge Parish, Louisiana

Download	API Well Number	Well Name	Lease Number	Region	Imported Date	File Size (bytes)	Download
56880	177194081500	CC003	00026	Gulf of America	12/7/2005	73896	56880
34530	177194052701	T030	00026	Gulf of America	5/5/2004	470108	34530
44622	177194071500	T032	00026	Gulf of America	12/16/2003	2374679	44622
35092	177194052301	T027	00026	Gulf of America	6/5/2003	1174530	35092
41745	177194066300	PO41	00026	Gulf of America	5/22/2003	91510	41745
34529	177194052101	T029	00026	Gulf of America	12/17/2002	644238	34529
37998	177194068501	J028ST1	00026	Gulf of America	9/4/2002	85063	37998
37065	177194033802	T026ST2	00026	Gulf of America	8/30/2002	136871	37065
35793	177194052701	T030ST1	00026	Gulf of America	8/29/2002	221653	35793
35515	177194052101	T029ST1	00026	Gulf of America	8/29/2002	378231	35515
35514	177194051901	T028ST1	00026	Gulf of America	8/29/2002	220032	35514
36418	177194013300	T023	00026	Gulf of America	8/29/2002	148064	36418
34528	177194052100	T029	00026	Gulf of America	8/26/2002	234962	34528
34527	177194051901	T028	00026	Gulf of America	8/26/2002	116459	34527
34526	177190020200	P012	00026	Gulf of America	8/26/2002	609498	34526
34525	177194068501	J028	00026	Gulf of America	8/26/2002	337317	34525
25289	177194032901	T-25	00026	Gulf of America	4/20/2000	544800	25289
25288	177194011800	T-20	00026	Gulf of America	4/20/2000	243048	25288
25287	177194065200	P-40	00026	Gulf of America	4/20/2000	573814	25287
25286	177194060600	P-39	00026	Gulf of America	4/20/2000	92370	25286
25285	177194053300	P-37	00026	Gulf of America	4/20/2000	130375	25285
25284	177194039501	P-33	00026	Gulf of America	4/20/2000	350616	25284
25283	177190020600	P-16	00026	Gulf of America	4/20/2000	124537	25283
25282	177190019400	P-3	00026	Gulf of America	4/20/2000	73248	25282
23517	177194032900	T-25	00026	Gulf of America	4/20/2000	222476	23517
23516	177194011800	T-20	00026	Gulf of America	4/20/2000	696559	23516
23515	177194053300	P-37	00026	Gulf of America	4/20/2000	544224	23515
23514	177194039500	P-33	00026	Gulf of America	4/20/2000	1290842	23514
23513	177194025300	P-31	00026	Gulf of America	4/20/2000	556721	23513
23512	177190020600	P-16	00026	Gulf of America	4/20/2000	346852	23512
23511	177190020200	P-12	00026	Gulf of America	4/20/2000	322735	23511
23510	177190019400	P-3	00026	Gulf of America	4/20/2000	579747	23510

EXHIBIT H

Invoice

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
8/31/2026	14635-20

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
	Net 45		8/31/2026	WD 30

Quantity	Description	Unit Price	Order Date	Amount
1	MNIMUM LOAD OUT CHARGE	305.00		305.00
7	DRIVER	40.00		280.00
7	TRUCK - HOT SHOT	50.00		350.00

Array Petroleum
Field
PLT/Well WD30
AFE NWE25019
Charge Code 9470
Approval Justin C Mullins Digitally signed by Justin C Mullins Date: 2026.09.10 08:27:30 -05'00'
Date 9/9/26

EXHIBIT
I

Subtotal	$935.00
Sales Tax (9.25%)	$0.00
Total	**$935.00**

Invoice

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
9/1/2026	14690-1

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
	Net 45		9/1/2026	WD 30

Quantity	Description	Unit Price	Order Date	Amount
1	MINIMUM LOAD OUT CHARGE	305.00		305.00
7	DRIVER	40.00		280.00
7	TRUCK - HOT SHOT	50.00		350.00

Array Petroleum
Field
PLT/Well WD30
AFE NWE25019
Charge Code 9468
Approval Justin C Mullins Digitally signed by Justin C Mullins Date: 2026.09.10 08:27:44 -05'00'
Date 9/9/26

Subtotal	$935.00
Sales Tax (9.25%)	$0.00
Total	**$935.00**

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
9/1/2026	14690-2

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	0016	9/1/2026	WD30P

Quantity	Description	Unit Price	Order Date	Amount
16	SUPERINTENDENT OFFSHORE	65.00		1,040.00
28	FITTER OFFSHORE	46.00		1,288.00
28	WELDER OFFSHORE	46.00		1,288.00
14	CRANE OPERATOR OFFSHORE	46.00		644.00
28	RIGGER OFFSHORE	32.00		896.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	3 WELDING MACHINE	240.00		240.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00

Subtotal	$6,804.00
Sales Tax (9.25%)	$0.00
Total	**$6,804.00**

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
9/2/2026	14690-4

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	0016	9/2/2026	WD-30-P

Quantity	Description	Unit Price	Order Date	Amount
18	SUPERINTENDENT OFFSHORE	65.00		1,170.00
36	FITTER OFFSHORE	46.00		1,656.00
18	WELDER OFFSHORE	46.00		828.00
18	CRANE OPERATOR OFFSHORE	46.00		828.00
36	RIGGER OFFSHORE	32.00		1,152.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX.	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	3 WELDING MACHINE	240.00		240.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00

Subtotal	$7,282.00
Sales Tax (9.25%)	$0.00
Total	**$7,282.00**

Invoice

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
9/21/2026	14712

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSGG #	Ship	Location
NWE25019	Net 45		9/21/2026	WD AREA

Quantity	Description	Unit Price	Order Date	Amount
	MATERIAL SALES - SHOP	8,652.58		8,652.58
1	MINIMUM OI HAND CHARGE	305.00		305.00
10	8' HANDRAILS 9GCMF STOCK)	608.00		6,080.00
2	PROJECT MANAGER	70.00		140.00
1	PAINT FOREMAN	42.00		42.00
9	BLASTER/PAINTER	40.00		360.00
	MATERIAL SALES - PAINT	901.54		901.54
1	BLAST & PAINT EQUIPMENT	50.00		50.00
2	SHOP FOREMAN	60.00		120.00
2	SHIPPING & RECEIVING PERSONNEL	36.00		72.00
2	EQUIPMENT OPERATOR SHOP	38.00		76.00
2	RIGGER SHOP	32.00		64.00
2	FORKLIFT	40.00		80.00
7	DRIVER	40.00		280.00
7	TRUCK - HOT SHOT	50.00		350.00
	PURCHASE MATERIALS FOR WD-FIELD, BLAST AND ZINC, DELIVER TO DOCK			

Array Petroleum
Field WD30/WD31/WD32
PLT/Well
AFE NWE25019
Charge Code 9470
Approval Justin Mullins Digitally signed by Justin Mullins Date: 2026.10.05 16:41:34 -05'00'
Date 10/5/26

Subtotal	$17,573.12
Sales Tax (9.25%)	$0.00
Total	**$17,573.12**

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
10/1/2026	14749-1

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE25019	Net 45	0016	10/1/2026	WD30CC/WD31L

Quantity	Description	Unit Price	Order Date	Amount
15	SUPERINTENDENT OFFSHORE	65.00		975.00
26	FITTER OFFSHORE	46.00		1,196.00
13	WELDER OFFSHORE	46.00		598.00
13	CRANE OPERATOR OFFSHORE	46.00		598.00
26	RIGGER OFFSHORE	32.00		832.00
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	2 WELDING MACHINE	160.00		160.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	4 VHF RADIO	72.00		72.00
1	HOTSPOT	65.00		65.00

Subtotal	$5,767.00
Sales Tax (9.25%)	$0.00
Total	**$5,767.00**

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
10/13/2026	14749-8

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
	Net 45		10/13/2026	WD30

Quantity	Description	Unit Price	Order Date	Amount
1	MUNIMUM OFFLOAD CHARGE OFFLOAD OFFSHORE EQUIPMENT (BR #148, WM #7-0137, SH AND 2 WB)	305.00		305.00

Subtotal	$305.00
Sales Tax (9.25%)	$0.00
Total	**$305.00**