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ADJUDICATION SECTION
NOV 19 2026

The Law Offices of
BENOIT & EVANS

Ross Dooley
David Benoit – Of Counsel

Mailing Address:
Post Office Box 877
Breaux Bridge, LA 70517

118 Berard St.
Breaux Bridge, LA 70517

Cade Evans

Phone: (337) 332-6666
Fax: (337)-332-4559
Email: cade@benoitevans.com

November 19, 2026

VIA EMAIL: boemadjudication@boem.gov
Bureau of Ocean Energy Management (BOEM)
c/o Adjudication Section (GM 250E)
1201 Elmwood Park Blvd.
New Orleans, LA 70123

Re:	Affidavit of Claim for Lien or Privilege Against Oil and Gas Wells and Leases
Filed By:	Gulf Coast Marine Fabricators, Inc.
Against:	Array Petroleum, LLC and Natural Resources Worldwide LLC

To Whom It May Concern:

Enclosed please find the following:

1. The name of the document being filed is Affidavit of Claim for Lien or Privilege Against Oil and Gas Wells and Leases.

2. The lease affected is:
   Lease(s): OCS-G04231
   Block(s): Ship Shoal 181
   Location: Offshore Louisiana – Terrebonne Parish

   Lease(s): OCS-G01019
   Block(s): Ship Shoal 182
   Location: Offshore Louisiana – Terrebonne Parish

   Lease(s): OCS-00827
   Block(s): Ship Shoal 206
   Location: Offshore Louisiana – Terrebonne Parish

3. The parties involved are GULF COAST MARINE FABRICATORS, INC. (Secured Party/Claimant) and ARRAY PETROLEUM, LLC and NATIONAL RESOURCES WORLDWIDE LLC (Debtors/Operator).

4. Category Name: Liens and Lien Affidavit. Category Number: 6.

5. This cover letter pertains to the document being submitted for filing.

6. Enclosed is a copy of the receipt in the amount of $114.00 from Pay.gov for the filing of the documents. Pay.gov Tracking ID: 287USPPB Agency Tracking ID: 77576731887.

7. Submitter's contact information:

   Cade Evans, Attorney
   Law Offices of Benoit & Evans
   118 Berard St.
   Breaux Bridge, LA 70517
   (337) 332-6666

Please file and return a date-stamped copy showing the recordation/filing data.

Please contact me at (337) 332-6666 if you have any questions.

Sincerely,

CADE EVANS
CAE/cgb
Enclosure

AFFIDAVIT OF CLAIM FOR LIEN OR PRIVILEGE AGAINST OIL AND GAS WELLS AND LEASES

STATE OF LOUISIANA

PARISH OF ST. MARTIN

BE IT KNOWN, that on this 19th day of November, 2026, before me, the undersigned Notary Public, duly commissioned and qualified, and in the presence of the undersigned competent witnesses, came and appeared:

> **Gulf Coast Marine Fabricators, Inc. ("GCMF"),** whose address is 500 Engineers Road, Abbeville, Louisiana 70510, a Louisiana corporation, represented by its undersigned authorized representative, who declared as follows:

1. GCMF performed labor and/or provided services and/or equipment to the following leases:

a) **Lease No. G04231** on behalf of and at the direction of Array Petroleum, LLC ("Array"), a Louisiana limited liability company whose Louisiana domicile is 3838 N. Causeway Blvd., Suite 2900, Metairie, Louisiana 70002. A true and correct copy of the Lease is attached hereto as Exhibit "A." GCMF's labor and/or services were performed and furnished in connection with the production of oil and/or gas wells located on the Lease. A detailed list of each of the wells drilled pursuant to the Lease (including each well's API number) is attached hereto as Exhibit "B." Natural Resources Worldwide LLC ("NRW") owns a 100% interest in the Lease and Array is the designated operator of the Lease. The mailing address for NRW is as follows:

Natural Resources Worldwide LLC
1209 Orange Street
Wilmington, DE 19801

As a consequence of the work GCMF performed for Array on Lease No. G04231, GCMF was and remains entitled to receive payment for services through September 28, 2026 in the amount of **$49,234.50**, plus interest and attorney's fees. True and correct copies of the invoices detailing this amount are attached hereto as Exhibit "C."

b) **Lease No. G01019** on behalf of and at the direction of Array. A true and correct copy of the Lease is attached hereto as Exhibit "D." GCMF's labor and/or services were performed and furnished in connection with the production of oil and/or gas wells located on the Lease. A detailed list of each of the wells drilled pursuant to the Lease (including each well's API number) is attached hereto as Exhibit "E." NRW owns a 100% interest in the Lease and Array is the designated operator of the Lease.

As a consequence of the work GCMF performed for Array on Lease No. G01019, GCMF was and remains entitled to receive payment for services through October 5, 2026 in the amount of **$1,568.00**, plus interest and attorney's fees. True and correct copies of the invoices detailing this amount are attached hereto as Exhibit "F."

c) **Lease No. 00827** on behalf of and at the direction of Array. A true and correct copy of the Lease is attached hereto as Exhibit "G." GCMF's labor and/or services were performed and furnished in connection with the production of oil and/or gas wells located on the Lease. A detailed list of each of the wells drilled pursuant to the Lease (including each well's API number) is attached hereto as Exhibit "H." NRW owns a 100% interest in the Lease and Array is the designated operator of the Lease.

As a consequence of the work GCMF performed for Array on Lease No. 00827, GCMF was and remains entitled to receive payment for services through August 28, 2026 in the amount of **$14,311.07**, plus interest and attorney's fees. True and correct copies of the invoices detailing this amount are attached hereto as Exhibit "I."

2. This affidavit is made for the purposes of providing notice of and of preserving the charge, ownership rights, and/or lien and privilege granted by law to GCMF on the oil, gas, gas condensate, liquid or gaseous hydrocarbons, sulfur, non-hydrocarbon minerals or other minerals which may be produced from the Wells on the foregoing Leases, the proceeds from the sale of oil, gas, gas condensate, liquid or gaseous hydrocarbons or other minerals, the drilling rigs, standard rigs, machinery appurtenances, equipment, buildings, tanks and other structures attached thereto or located on the foregoing Leases, for the full amount due, in principal, plus interest as provided by law, plus 10% attorneys fees, as provided by La. R.S. 9:4861, et seq., incurred for the employment of an attorney to advise GCMF on the collection of the amounts due.

3. This affidavit is filed to preserve and provide notice of the lien and privilege provided by La R.S. 9:4861 et seq., and to preserve and provide notice of the charge against production arising out of La. R.S. 30:10.

WITNESSES:

Celeste Broussard
Printed name: Celeste Broussard

Wendi Leorge
Printed name: WENDI LEORGE

GULF COAST MARINE FABRICATORS, INC.

By: [signature]
Name: **CADE EVANS**
Title: Attorney and Authorized Representative

Elton J. Broussard III
Notary Public
Name: Elton J. Broussard, III
Duly Commissioned in and Qualified for
St. Martin Parish, Louisiana
My Commission Expires: at death
La. Notary Number 103006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

NEW ORLEANS OUTER CONTINENTAL SHELF OFFICE

HALE BOGGS FEDERAL BUILDING

500 CAMP STREET–SUITE 841

NEW ORLEANS, LA 70130

IN REPLY REFER TO
OCS-G 4231

RECEIVED
ADJUDICATION SECTION
NOV 19 2026

ACTION	Sale Date	Tract Number
	11/27/79	58A-77
	Rental	Balance of Bonus
	$ 15,000	$ 31,131,200.00

Name
Tenneco Oil Company
P. O. Box 51345
Lafayette, Louisiana 70505
Texaco Inc.

LEASE FORMS TRANSMITTED FOR EXECUTION

Pursuant to Section 8 of the Outer Continental Shelf Lands Act (67 Stat. 462; 43 U.S.C. 1337) as amended (92 Stat. 629), and the regulations pertaining thereto (43 CFR 3300 *et seq.*), your bid for the above tract is accepted.

Your qualifications have been examined and are satisfactory. Accordingly, in order to perfect your rights hereunder, the following action *must* be taken:

[X] 1. Execute and return the three copies of attached lease. *(If lease is executed by an agent, evidence must be furnished of agent's authorization.)*

[X] 2. Pay the balance of bonus bid and the first year's rental indicated above.

[ ] 3. Comply with bonding requirements according to 43 CFR 3318.

[ ] 4. Comply with the affirmative action compliance program requirements of 41 CFR section 60–1.40 within 120 days of the effective date of the lease.

Compliance with requirements 1, 2, and 3 above must be made not later than the 15th day after receipt of this decision. Failure to comply will result in forfeiture of your rights to acquire a lease and 1/5 of the bonus bid deposit.

IMPORTANT: *The lease form requires the attachment of the CORPORATE SEAL to all leases executed by corporations.*

Attachments

(Orig. Sgd.) Ruby I. Boehm
Acting Manager

Date DEC 10 1979

EXHIBIT
A

Form 3300-1
(September 1978)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL AND GAS LEASE OF SUBMERGED LANDS UNDER THE OUTER CONTINENTAL SHELF LANDS ACT

Office	Serial number
New Orleans, LA	OCS-G 4231
Cash bonus	Rental rate
$38,914,000.00	$3.00 per acre
Minimum royalty rate	Royalty rate
$3.00 per acre	1/6th
Work commitment	Profit share rate

This lease is effective as of JAN 1 1980 (hereinafter called the "Effective Date") by and between the United States of America (hereinafter called the "Lessor"), by the Manager, New Orleans OCS Office, Bureau of Land Management, its authorized officer, and

Tenneco Oil Company 50%

Texaco Inc. 50%

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(hereinafter called the "Lessee"). In consideration of any cash payment heretofore made by the Lessee to the Lessor and in consideration of the promises, terms, conditions, and covenants contained herein, including the Stipulation(s) numbered 1 attached hereto, the Lessee and Lessor agree as follows:

Sec. 1. Statutes and Regulations. This lease is issued pursuant to the Outer Continental Shelf Lands Act of August 7, 1953, 67 Stat. 462 as amended; 43 U S.C. 1331 et. seq. (hereinafter called the "Act"). The lease is issued subject to the Act; Sections 302 and 303 of the Department of Energy Organization Act, 91 Stat. 578, 42 U.S.C. 7152 and 7153; all regulations issued pursuant to such statutes and in existence upon the effective date of this lease; all regulations issued pursuant to such statutes in the future which provide for the prevention of waste and the conservation of the natural resources of the Outer Continental Shelf, and the protection of correlative rights therein; and all other applicable statutes and regulations.

Sec. 2. Rights of Lessee. The Lessor hereby grants and leases to the Lessee the exclusive right and privilege to drill for, develop, and produce oil and gas resources, except helium gas, in the submerged lands of the Outer Continental Shelf described as follows:

All of Block 181, Ship Shoal Area, as shown on OCS Leasing Map, Louisiana Map No. 5

(Continued on reverse)

containing approximately 5000 acres or hectares (hereinafter referred to as the "leased area").
These rights include:

(a) the nonexclusive right to conduct within the leased area geological and geophysical explorations in accordance with applicable regulations;

(b) the nonexclusive right to drill water wells within the leased area, unless the water is part of geopressured-geothermal and associated resources, and to use the water produced therefrom for operations pursuant to the Act free of cost, on the condition that the drilling is conducted in accordance with procedures approved by the Director of the United States Geological Survey or the Director's delegate (hereinafter called the "Director"); and

(c) the right to construct or erect and to maintain within the leased area artificial islands, installations, and other devices permanently or temporarily attached to the seabed and other works and structures necessary to the full enjoyment of the lease, subject to compliance with applicable laws and regulations.

Sec. 3. Term. This lease shall continue for an initial period of five years from the Effective Date of the lease and so long thereafter as oil or gas is produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Lessor, are conducted thereon.

Sec. 4. Rentals. The Lessee shall pay the Lessor, on or before the first day of each lease year which commences prior to a discovery in paying quantities of oil or gas on the leased area, a rental of $3.00 per acre (per hectare) or fraction thereof.

Sec. 5. Minimum Royalty. The Lessee shall pay the Lessor at the expiration of each lease year which commences after a discovery of oil and gas in paying quantities, a minimum royalty of $3.00 per acre (per hectare) or fraction thereof or, if there is production, the difference between the actual royalty required to be paid with respect to such lease year and the prescribed minimum royalty, if the actual royalty paid is less than the minimum royalty.

Sec. 6. Royalty on Production. (a) The Lessee shall pay a fixed royalty of 16-2/3 percent in amount or value of production saved, removed, or sold from the leased area. Gas of all kinds (except helium) is subject to royalty. The Lessor shall determine whether production royalty shall be paid in amount or value.

(b) The value of production for purposes of computing royalty on production from this lease shall never be less than the fair market value of the production. The value of production shall be the estimated reasonable value of the production as determined by the Lessor, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field or area, to the price received by the Lessee, to posted prices, to regulated prices, and to other relevant matters. Except when the Lessor, in its discretion, determines not to consider special pricing relief from otherwise applicable Federal regulatory requirements, the value of production for the purposes of computing royalty shall not be deemed to be less than the gross proceeds accruing to the Lessee from the sale thereof. In the absence of good reason to the contrary, value computed on the basis of the highest price paid or offered at the time of production in a fair and open market for the major portion of like-quality products produced and sold from the field or area where the leased area is situated, will be considered to be a reasonable value.

(c) When paid in value, royalties on production shall be due and payable monthly on the last day of the month next following the month in which the production is obtained, unless the Lessor designates a later time. When paid in amount, such royalties shall be delivered at pipeline connections or in tanks provided by the Lessee. Such deliveries shall be made at reasonable times and intervals and, at the Lessor's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the Lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the Lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point. The Lessee shall not be required to provide storage for royalty paid in amount in excess of tankage required when royalty is paid in value. When royalties are paid in amount, the Lessee shall not be held liable for the loss or destruction of royalty oil or other liquid products in storage from causes over which the Lessee has no control.

Sec. 7. Payments. The Lessee shall make all payments to the Lessor by check, bank draft, or money order unless otherwise provided by regulations or by direction of the Lessor. Rentals, royalties, and any other payments required by this lease shall be made payable to the United States Geological Survey and tendered to the Director, except that filing charges, bonuses, first year's rental, and other payments due upon lease issuance, shall be made payable to the Bureau of Land Management and remitted to the Manager of the appropriate field office of that Bureau.

Sec. 8. Bonds. The Lessee shall maintain at all times the bond(s) required by regulation prior to the issuance of the lease and shall furnish such additional security as may be required by the Lessor if, after operations have begun, the Lessor deems such additional security to be necessary.

Sec. 9. Plans. The Lessee shall conduct all operations on the leased area in accordance with approved exploration plans, and approved development and production plans as are required by regulations. The Lessee may depart from an approved plan only as provided by applicable regulations.

Sec. 10. Performance. The Lessee shall comply with all regulations and orders relating to exploration, development, and production. After due notice in writing, the Lessee shall drill such wells and produce at such rates as the Lessor may require in order that the leased area or any part thereof may be properly and timely developed and produced in accordance with sound operating principles.

Sec. 11. Directional Drilling. A directional well drilled under the leased area from a surface location on nearby land not covered by this lease shall be deemed to have the same effect for all purposes of the lease as a well drilled from a surface location on the leased area. In those circumstances, drilling shall be considered to have been commenced on the leased area when drilling is commenced on the nearby land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on nearby land or drilling or reworking of any such directional well shall be considered production or drilling or reworking operations on the leased area for all purposes of the lease. Nothing contained in this Section shall be construed as granting to the Lessee any interest, license, easement, or other right in any nearby land.

Sec. 12. Safety Requirements. The Lessee shall (a) maintain all places of employment within the leased area in compliance with occupational safety and health standards and, in addition, free from recognized hazards to employees of the Lessee or of any contractor or subcontractor operating within the leased area;

(b) maintain all operations within the leased area in compliance with regulations intended to protect persons, property, and the environment on the Outer Continental Shelf; and

(c) allow prompt access, at the site of any operation subject to safety regulations, to any authorized Federal inspector and shall provide any documents and records which are pertinent to occupational or public health, safety, or environmental protection as may be requested.

Sec. 13. Suspension and Cancellation. (a) The Lessor may suspend or cancel this lease during the initial lease term or thereafter pursuant to Section 5 of the Act and compensation shall be paid when provided by the Act.

(b) The Lessor may, upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by Congress or the President of the United States, suspend operations under the lease, as provided in Section 12(c) of the Act, and just compensation shall be paid to the Lessee for such suspension.

Sec. 14. Indemnification. The Lessee shall indemnify the Lessor for, and hold it harmless from, any claim, including claims for loss or damage to property or injury to persons caused by or resulting from any operation on the leased area conducted by or on behalf of the Lessee. However, the Lessee shall not be held responsible to the Lessor under this section for any loss, damage, or injury caused by or resulting from:

(a) negligence of the Lessor other than the commission or omission of a discretionary function or duty on the part of a Federal agency whether or not the discretion involved is abused; or

(b) the Lessee's compliance with an order or directive of the Lessor against which an administrative appeal by the Lessee is filed before the cause of action for the claim arises and is pursued diligently thereafter.

Sec. 15. Disposition of Production. (a) As provided in Section 27(a)(2) of the Act, the Lessor shall have the right to purchase not more than 16-2/3 percent by volume of the oil and gas produced pursuant to the lease at the regulated price, or if no regulated price applies, at the fair market value at the well head of the oil and gas saved, removed, or sold, except that any oil or gas obtained by the Lessor as royalty or net profit share shall be credited against the amount that may be purchased under this subsection.

(b) As provided in Section 27(d) of the Act, the Lessee shall take any Federal oil or gas for which no acceptable bids are received, as determined by the Lessor, and which is not transferred to a Federal agency pursuant to Section 27(a)(3) of the Act, and shall pay to the Lessor a cash amount equal to the regulated price, or if no regulated price applies, the fair market value of the oil or gas so obtained.

(c) As provided in Section 8(b)(7) of the Act, the Lessee shall offer 20 percent of the crude oil, condensate, and natural gas liquids produced on the lease, at the market value and point of delivery as provided by regulations applicable to Federal royalty oil, to small or independent refiners as defined in the Emergency Petroleum Allocation Act of 1973.

(d) In time of war, or when the President of the United States shall so prescribe, the Lessor shall have the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in Section 12( ) of the Act.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Stipulations for Oil and Gas Lease Sale No. 58A
Outer Continental Shelf
Gulf of Mexico

STIPULATION NO. 1 OCS-G 4231

If the Supervisor, having reason to believe that a site, structure or object of historical or archaeological significance hereinafter referred to as "cultural resource", may exist in the lease area, gives the lessee written notice that the lessor is invoking the provisions of this stipulation, the lessee shall upon receipt of such notice comply with the following requirements:

Prior to any drilling activity or the construction or placement of any structure for exploration or development on the lease, including but not limited to, well drilling and pipeline and platform placement, hereinafter in this stipulation referred to as "operation", the lessee shall conduct remote sensing surveys to determine the potential existence of any cultural resource that may be affected by such operations. All data produced by such remote sensing surveys as well as other pertinent natural and cultural environmental data shall be examined by a qualified marine survey archaeologist to determine if indications are present suggesting the existence of a cultural resource that may be adversely affected by any lease operation. A report of this survey and assessment prepared by the marine survey archaeologist shall be submitted by the lessee to the Supervisor and to the Manager for review.

If such cultural resource indicators are present the lessee shall: (1) locate the site of such operation so as not to adversely affect the identified location; or (2) establish, to the satisfaction of the Supervisor, on the basis of further archaeological investigation conducted by a qualified marine survey archaeologist or underwater archaeologist using such survey equipment and techniques as deemed necessary by the Supervisor, either that such operation will not adversely affect the location identified or that the potential cultural resource suggested by the occurrence of the indicators does not exist.

A report of this investigation prepared by the marine survey archaeologist or underwater archaeologist shall be submitted to the Supervisor and the Manager for review. Should the Supervisor determine that the existence of a cultural resource which may be adversely affected by such operation is sufficiently established to warrant protection, the lessee shall take no action that may result in an adverse effect on such cultural resource until the Supervisor has given directions as to its preservation.

The lessee agrees that if any site, structure, or object of historical or archaeological significance should be discovered during the conduct of any operations on the leased area, he shall report immediately such findings to the Supervisor, and make every reasonable effort to preserve and protect the cultural resource from damage until the Supervisor has given directions as to its preservation.

TEXACO INC.

BY: Alton McElroy
(Signature of Lessee)

ATTORNEY-IN-FACT
P. O. Box 60252
New Orleans, LA 70160

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

If this lease is executed by a corporation, it must bear the corporate seal.

GPO 848 - 137

Download	API Well Number	Well Name	Lease Number	Region	Imported Date	File Size (bytes)	Download
57398	177114146500	K002	G04231	Gulf of America	2/14/2006	83532	57398
51493	177114142400	F002	G04231	Gulf of America	12/30/2004	72524	51493
49940	177114141900	K001	G04231	Gulf of America	10/20/2004	246589	49940
49938	177114142400	F002	G04231	Gulf of America	10/20/2004	180330	49938
47997	177114142400	F002	G04231	Gulf of America	9/3/2004	177190	47997
47276	177114142400	F002	G04231	Gulf of America	8/16/2004	74959	47276
47133	177114142400	F002	G04231	Gulf of America	8/11/2004	149741	47133
47128	177114061100	B006	G04231	Gulf of America	8/11/2004	89378	47128
47065	177114142400	F002	G04231	Gulf of America	8/11/2004	71517	47065
46598	177114141900	005	G04231	Gulf of America	7/16/2004	352570	46598
46737	177114142400	F002	G04231	Gulf of America	6/21/2004	215464	46737
40891	177114091500	D004	G04231	Gulf of America	3/12/2003	133738	40891
40972	177114094000	D003	G04231	Gulf of America	3/12/2003	70344	40972
40892	177114091302	D002	G04231	Gulf of America	3/6/2003	69400	40892
40671	177114157101	B002	G04231	Gulf of America	2/21/2003	64134	40671
40670	177114066201	B010	G04231	Gulf of America	2/21/2003	65458	40670
40669	177114064300	B011	G04231	Gulf of America	2/21/2003	65637	40669
40668	177114067200	B012	G04231	Gulf of America	2/21/2003	64849	40668
40484	177114062101	B007	G04231	Gulf of America	2/21/2003	132652	40484
40486	177114057101	B002	G04231	Gulf of America	1/28/2003	287151	40486
35687	177114090200	B015	G04231	Gulf of America	10/22/2002	126997	35687
35685	177114089000	B013	G04231	Gulf of America	10/22/2002	127511	35685
36447	177114057600	B003	G04231	Gulf of America	10/22/2002	128930	36447
37229	177114137200	D007	G04231	Gulf of America	9/4/2002	483323	37229
36438	177114061100	B006	G04231	Gulf of America	8/29/2002	60076	36438



Invoice

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
8/23/2026	14635-17

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE26014	Net 45	026	8/23/2026	SS-181

Quantity	Description	Unit Price	Order Date	Amount
86	SUPERINTENDENT OFFSHORE	65.00		5,590.00
246	FITTER OFFSHORE	46.00		11,316.00
246	WELDER OFFSHORE	46.00		11,316.00
82	CRANE OPERATOR OFFSHORE	46.00		3,772.00
5	TOOL HOUSE	600.00		3,000.00
5	SAFETY BOX	88.00		440.00
5	RIGGING TOOL BOX	150.00		750.00
5	2 RACK (OXEY/ACET)	80.00		400.00
5	AIR COMPRESSOR 185	90.00		450.00
5	5 WELDING MACHINE	400.00		2,000.00
5	AIR VOLUME TANK	48.00		240.00
5	2 AIR TUGGER 1K	140.00		700.00
5	BASKET 4X8	25.00		125.00
5	2GAS DETECTOR	50.00		250.00
5	HOTSPOT	65.00		325.00
5	2 32FT ALUM BOARD	132.00		660.00
1	TRUCKING	240.00		240.00
5	4 VHF RADIO	72.00		360.00



Subtotal	$41,934.00
Sales Tax (9.25%)	$0.00
Total	**$41,934.00**

Invoice

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
9/1/2026	14690-3

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
	Net 45		9/1/2026	

Quantity	Description	Unit Price	Order Date	Amount
1	Gas and Supply Ticket	7,300.50		7,300.50

Array Petroleum
Field
PLT/Well SS181
AFE NWE26014
Charge Code 9470
Approval
Date 9/9/26

Subtotal	$7,300.50
Sales Tax (9.25%)	$0.00
Total	$7,300.50

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cash Bonus $45,637.55
Rental Rate $3.
Minimum royalty rate $3.
Royalty rate 1/6

Office NEW ORLEANS
Serial OCS-G 1019

OIL AND GAS LEASE OF SUBMERGED LANDS UNDER THE OUTER CONTINENTAL SHELF LANDS ACT

This indenture of lease entered into and effective as of MAY 1 1962, by and between the United States of America, hereinafter called the lessor, by the Director, Bureau of Land Management, and

PLACID OIL COMPANY
418 Market Street
Shreveport, Louisiana

hereinafter called the lessee, under, pursuant, and subject to the terms and provisions of the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462; 43 U. S. C., sec. 1331, *et seq.*), hereinafter referred to as the act, and to all lawful and reasonable regulations of the Secretary of the Interior (hereinafter referred to as the Secretary) when not inconsistent with any express and specific provisions herein, which are made a part hereof:

WITNESSETH:

SECTION 1. *Rights of lessee.*—That the lessor, in consideration of a cash bonus and of the rents and royalties to be paid, and the conditions and covenants to be observed as herein set forth, does hereby grant and lease to the lessee the exclusive right and privilege to drill for, mine, extract, remove and dispose of all oil and gas deposits except helium gas in or under the following-described area of the outer Continental Shelf (as that term is defined in the act):

E½ Block 182 Ship Shoal Area, as shown on official leasing map La. No. 5, Outer Continental Shelf Leasing Map, Louisiana Offshore Operations.

containing 2,500 acres, more or less (hereinafter referred to as the leased area), together with:

(a) the non-exclusive right to conduct within the leased area geological and geophysical explorations which are not unduly harmful to aquatic life;

(b) the right to drill water wells within the leased area and use free of cost, and to dispose of, water produced from such wells; and

(c) the right to construct or erect and to maintain within the leased area all artificial islands, platforms, fixed or floating structures, sea walls, docks, dredged channels and spaces, buildings, plants, telegraph or telephone lines and cables, pipelines, reservoirs, tanks, pumping stations, and other works and structures necessary or convenient to the full enjoyment of the rights granted by this lease,

for a period of 5 years and as long thereafter as oil or gas may be produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Secretary, are conducted thereon; subject to any unitization or pooling agreement heretofore or hereafter approved by the Secretary which affects the leased area or any part thereof, the provisions of such agreements to govern the leased area or part thereof subject thereto where inconsistent with the terms of this lease.

SEC. 2. *Obligations of lessee.*—In consideration of the foregoing, the lessee agrees:

(a) *Bonds.*—To maintain at all times the bond required prior to the issuance of this lease and to furnish such additional security as may be required by the lessor if, after operations or production have begun, the lessor deems such additional security to be necessary.

(b) *Cooperative or unit plan.*—Within 30 days after demand, to subscribe to and to operate under such reasonable cooperative or unit plan for the development and operation of the area, field, or pool, or part thereof, embracing lands included herein as the Secretary may determine to be practicable and necessary or advisable in the interest of conservation which plan shall adequately protect the rights of all parties in interest, including the United States.

(c) *Wells.*—(1) To drill and produce such wells as are necessary to protect the lessor from loss by reason of production on other properties or, in lieu thereof, with the consent of the oil and gas supervisor, to pay a sum determined by the supervisor as adequate to compensate the lessor for failure to drill and produce any such well. In the event that this lease is not being maintained in force by other production of oil or gas in paying quantities or by other approved drilling or reworking operations, such payments shall be considered as the equivalent of production in paying quantities for all purposes of this lease.

(2) After due notice in writing, to drill and produce such other wells as the Secretary may reasonably require in order that the leased area or any part thereof may be properly and timely developed and produced in accordance with good operating practice.

(3) At the election of the lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the area, field, or pool in which the leased area or any part thereof is situated, which is authorized or sanctioned by applicable law or by the Secretary.

(d) *Rentals and royalties.*—(1) To pay rentals and royalties as follows:

Rentals.—To pay the lessor on or before the first day of each lease year commencing prior to a discovery of oil or gas on the leased area, a rental of $3. per acre or fraction thereof.

Minimum royalty.—To pay the lessor in lieu of rental at the expiration of each lease year commencing after discovery a minimum royalty of $3. per acre or fraction thereof or, if there is production, the difference between the actual royalty paid during the year and the prescribed minimum royalty, if the actual royalty paid is less than the minimum royalty.

Royalty on production.—To pay the lessor a royalty of 16-2/3 percent in amount or value of production saved, removed, or sold from the leased area. Gas of all kinds (except helium, and gas used for purposes of production from and operations upon the leased area or unavoidably lost) is subject to royalty.

(2) It is expressly agreed that the Secretary may establish reasonable minimum values for purposes of computing royalty on products obtained from this lease, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field, or area, to the price received by the lessee, to posted prices, and to other relevant matters. Each such determination shall be made only after due notice to the lessee and a reasonable opportunity has been afforded the lessee to be heard.

(3) When paid in value, such royalties on production shall be due and payable monthly on the last day of the calendar month next following the calendar month in which the production is obtained. When paid in production, such royalties shall be delivered at pipeline connections or in tanks provided by the lessee. Such deliveries shall be made at reasonable times and intervals and, at the lessee's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point. The lessee shall not be required to provide storage for royalty taken in kind in excess of tankage required when royalty is paid in value. When payments are made in production the lessee shall not be held liable for the loss or destruction of royalty oil or other liquid products in storage from causes over which the lessee has no control.

(4) Rentals or minimum royalties may be reduced and royalties on the entire leasehold or any deposit, tract, or portion thereof segregated for royalty purposes may be reduced if the Secretary finds that, for the purpose of increasing the ultimate recovery of oil or gas and in the interest of conservation of natural resources, it is necessary, in his judgment, to do so in order to promote development, or because the lease cannot be successfully operated under the terms fixed herein.

(e) *Payments.*—Unless otherwise provided by regulation or directed by the Secretary, to make rental, royalty, or other payments to the lessor, to the order of the Treasurer of the United States, and to tender such payments to the oil and gas supervisor, Geological Survey.

(f) *Contracts for disposal of products.*—T[illegible] gas supervisor, Geological Survey, not later [illegible] effective date thereof, copies of all contracts f[illegible] products; provided that the supervisor may r[illegible] requirement, in which event the contracts s[illegible]

EXHIBIT
D

for inspection by the supervisor upon his request. Nothing in any such contract or in any approval thereof by the supervisor shall be construed or accepted as modifying any of the provisions of this lease, including, but not limited to, provisions relating to gas waste, taking royalty in kind, and the method of computing royalties due as based on a minimum valuation and in accordance with the regulations applicable to this lease.

(g) *Statements, plats, and reports.*—At such times and in such form as the lessor may prescribe, to furnish detailed statements and reports showing the amounts and quality of all products saved, removed, and sold from the leased area, the proceeds therefrom, and the amount used for production purposes or unavoidably lost; also a plat showing development work and improvements on or with regard to the leased area.

(h) *Inspection.*—To keep open at all reasonable times for the inspection of any duly authorized representative of the lessor, the leased area and all wells, improvements, machinery and fixtures thereon and all books, accounts and records relative to operations and surveys or investigations on or with regard to the leased area or under the lease.

(i) *Diligence.*—To exercise reasonable diligence in drilling and producing the wells herein provided for; to carry on all operations in accordance with approved methods and practices including those provided in the operating and conservation regulations for the outer Continental Shelf; to remove all structures when no longer required for operations under the lease to sufficient depth beneath the surface of the waters to prevent them from being a hazard to navigation; to carry out at expense of the lessee all lawful and reasonable orders of the lessor relative to the matters in this paragraph, and that on failure of the lessee so to do the lessor shall have the right to enter on the property and to accomplish the purpose of such orders at the lessee's cost: *Provided*, That the lessee shall not be held responsible for delays or casualties occasioned by causes beyond the lessee's control.

(j) *Freedom of purchase.*—To accord all workmen and employees directly engaged in any of the operations under this lease complete freedom of purchase.

(k) *Nondiscrimination.*—Not to discriminate against any employee, or applicant for employment, because of race, creed, color or national origin, and to require an identical provision to be included in all sub-contracts relating to operations under this lease.

(l) *Assignment of lease.*—To file for approval with the Bureau of Land Management, within 90 days from the date of final execution, any instrument of transfer of this lease, or any interest therein, including assignments of record title, operating agreements, and subleases. Carried working interests, overriding royalty interests, or payments out of production, may be created or transferred without requirement for filing or approval. Instruments required to be filed shall take effect upon approval as of the first day of the lease month following the date of filing unless at the request of the parties an earlier date is specified in such approval.

SEC. 3. *Reservations to lessor.*—The lessor reserves:

(a) *Geological and geophysical exploration; rights-of-way.*—The right to authorize the conduct of geological and geophysical exploration in the leased area which does not interfere with or endanger actual operations under this lease, and the right to grant such easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands containing the deposits described in the act, and to the treatment and shipment of products thereof by or under authority of the United States, its lessees or permittees, and for other public purposes, subject to the provisions of section 5(c) of the act where they are applicable and to all lawful and reasonable regulations and conditions prescribed by the Secretary thereunder.

(b) *Leases of sulfur and other mineral.*—The right to grant sulfur leases and leases of any mineral other than oil, gas, and sulfur within the leased area or any part thereof, subject to the provisions of section 8(c), 8(d), and 8(e) of the act and all lawful and reasonable regulations prescribed by the Secretary thereunder: *Provided*, That no such sulfur lease or lease of other mineral shall authorize or permit the lessee thereunder unreasonably to interfere with or endanger operations under this lease.

(c) *Purchase of production.*—In time of war, or when the President of the United States shall so prescribe, the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in section 12(b) of the act.

(d) *Taking of royalties.*—All rights, pursuant to clause (3) of section 8(b) of the act, to take royalties in the amount or value of production.

(e) *Fissionable materials.*—All uranium, thorium, and all other materials determined pursuant to paragraph (1) of subsection (b) of section 5 of the Atomic Energy Act of 1946, as amended, to be peculiarly essential to the production of fissionable materials, contained, in whatever concentration, in deposits in the subsoil or seabed of the leased area or any part thereof, as provided in section 12(e) of the act.

(f) *Helium.*—Pursuant to section 12(f) of the act, the ownership and the right to extract helium from all gas produced under this lease, subject to such rules and regulations as shall be prescribed by the Secretary.

(g) *Suspension of operations during war or national emergency.*—Upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by the Congress or President of the United States after August 7, 1953, the authority of the Secretary to suspend any or all operations under this lease, as provided in section 12(c) of the act: *Provided*, That just compensation shall be paid by the lessor to the lessee.

(h) *Restriction of exploration and operations.*—The right, as provided in section 12(d) of the act, to restrict from exploration and operations the leased area or any part thereof which may be designated by and through the Secretary of Defense, with the approval of the President, as, or as part of, an area of the outer Continental Shelf needed for national defense; and so long as such designation remains in effect no exploration or operations may be conducted on the surface of the leased area or the part thereof included within the designation except with the concurrence of the Secretary of Defense; and if operations or production under this lease within any such restricted area shall be suspended, any payments of rentals, minimum royalty, and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, and the term of this lease shall be extended by adding thereto any such suspension period, and the lessor shall be liable to the lessee for such compensation as is required to be paid under the Constitution of the United States.

SEC. 4. *Directional drilling.*—This lease may be maintained in force by directional wells drilled under the leased area from surface locations on adjacent or adjoining lands not covered by this lease. In such circumstances, drilling shall be considered to have been commenced on the leased area when drilling is commenced on the adjacent or adjoining land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on adjacent or adjoining land or drilling or reworking of any such directional well shall be considered production or drilling or reworking operations (as the case may be) on the leased area for all purposes of this lease. Nothing contained in this paragraph is intended or shall be construed as granting to the lessee any leasehold interests, licenses, easements, or other rights in or with respect to any such adjacent or adjoining land in addition to any such leasehold interests, licenses, easements, or other rights which the lessee may have lawfully acquired under the act or from the lessor or others.

SEC. 5. *Surrender and termination of lease.*—The lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the Bureau of Land Management, a written relinquishment, in triplicate, which shall be effective as of the date of filing, subject to the continued obligation of the lessee and his surety to make payment of all accrued rentals and royalties and to abandon all wells on the area to be relinquished to the satisfaction of the oil and gas supervisor.

SEC. 6. *Removal of property on termination of lease.*—Upon the expiration of this lease, or the earlier termination thereof as herein provided, the lessee shall within a period of 1 year thereafter remove from the premises all structures, machinery, equipment, tools, and materials other than improvements needed for producing wells or for drilling or producing on other leases and other property permitted by the lessor to be maintained on the area.

SEC. 7. *Remedies in case of default.*—(a) Whenever the lessee fails to comply with any of the provisions of the act or this lease or the applicable regulations in force and effect on the date of issuance of this lease, the lease shall be subject to cancellation as follows:

(1) *Cancellation of non-producing lease.*—If, at the time of such default, no well is producing, or is capable of producing, oil or gas in paying quantities from the leased area, whether such well be drilled from a surface location within the leased area or be directionally drilled from a surface location on adjacent or adjoining lands, this lease may be canceled by the Secretary (subject to the right of judicial review as provided in section 8(j) of the act) if such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address.

(2) *Cancellation of producing lease.*—If, at the time of such default, any well is producing, or is capable of producing, oil or gas in paying quantities from the leased area, whether such well be drilled from a surface location within the leased area or be directionally drilled from a surface location on adjacent or adjoining lands, this lease may be canceled by an appropriate proceeding in any United States district court having jurisdiction under the provisions of section 4(b) of the act if such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address.

(b) *Other remedies.*—If any such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address, the lessor may then exercise any legal or equitable remedy which the lessor may have; however, the remedy of cancellation of this lease may be exercised only under the conditions and subject to the limitations set out above in paragraph (a) of this section, or pursuant to section 8(i) of the act.

(c) *Effect of waiver of default.*—A waiver of any particular default shall not prevent the cancellation of this lease or the exercise of any other remedy the lessor may have by reason of any other cause or for the same cause occurring at any other time.

SEC. 8. *Heirs and successors in interest.*—Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns of the respective parties hereto.

SEC. 9. *Unlawful interest.*—No member of, or Delegate to, Congress, or Resident Commissioner, after his election or appointment, or either before or after he has qualified, and during his continuance in office, and no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR 7.4(a)(1), shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom; and the provisions of section 3741 of the Revised Statutes, as amended (41 U.S.C., sec. 22), and sections 431, 432 and 433 of Title 18 of the United States Code, relating to contracts made or entered into, or accepted by or on behalf of the United States, form a part of this lease so far as the same may be applicable.

IN WITNESSES WHEREOF:

THE UNITED STATES OF AMERICA

By William E. Grant

Acting Manager, Bureau of Land Management
New Orleans Office

APR 15 1962
(Date)

WITNESSES TO SIGNATURE OF LESSEE

418 Market Street
Shreveport, La.
(Name and address)

418 Market Street
Shreveport, La.
(Name and address)

PLACID OIL COMPANY (Lessee)

By: W. F. Ashton, President

ATTEST: B. B. Barber
B. B. Barber Secretary

If this lease is executed by a corporation, it must bear the corporate seal

U. S. GOVERNMENT PRINTING OFFICE 16—70375-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW ORLEANS OFFICE
T-9003 Federal Office Bldg.,
701 Loyola Avenue
Office New Orleans 12, La.

EQUAL EMPLOYMENT STIPULATION

Serial Number U.S.G 1019

The undersigned agrees to the incorporation of the following stipulation in the above noted oil and gas lease:

Nondiscrimination Clauses. In connection with the performance of work under this contract the Lessee agrees as follows:

(a) The Lessee will not discriminate against any employee or applicant for employment because of race, creed, color, or national origin. The Lessee will take affimative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, creed, color, or national origin. Such action shall include, but not be limited to, the following: employment, upgrading, demotion or transfer; recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The Lessee agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of this nondiscrimination clause.

(b) The Lessee will, in all solicitations or advertisements for employees placed by or on behalf of the Lessee state that all qualified applicants will receive consideration for employment without regard to race, creed, color, or national origin.

(c) The Lessee will send to each labor union or representative of workers with which he has a collective bargaining agreement or other contract or understanding, a notice, to be provided by the agency contracting officer, advising the said labor union or workers' representative of the Lessee's commitments under this section, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.

(d) The Lessee will comply with all provisions of Executive Order No. 10925 of March 6, 1961, and of the rules, regulations, and relevant orders of the President's Committee on Equal Employment Opportunity created thereby.

(e) The Lessee will furnish all information and reports required by Executive Order No. 10925 of March 6, 1961, and by the rules, regulations, and orders of the said Committee, or pursuant thereto, and will permit access to his books, records, and accounts by the contracting agency and the Committee for purposes of investigation to ascertain compliance with such rules, regulations, and orders.

(f) In the event of the Lessee's non-compliance with the nondiscrimination clauses of this contract or with any of the said rules, regulations, or orders, this contract may be cancelled in whole or in part and the Lessee may be declared ineligible for further Government contracts in accordance with procedures authorized in Executive Order No. 10925 of March 6, 1961, and such other sanctions may be imposed and remedies invoked as provided in the said Executive Order or by rule, regulation, or order of the President's Committee on Equal Employment Opportunity, or as otherwise provided by law.

(g) The Lessee will include the provisions of the foregoing paragraphs (a) through (f) in every subcontract or purchase order unless exempted by rules, regulations, or orders of the President's Committee on Equal Employment Opportunity issued pursuant to section 303 of Executive Order No. 10925 of March 6, 1961, so that such provisions will be binding upon each subcontractor or vendor. The Lessee will take such action with respect to any subcontract or purchase order as the contracting agency may direct as a means of enforcing such provisions, including sanctions for non-compliance: *Provided, however,* that in the event the Lessee becomes involved in, or is threatened with, litigation with a subcontractor or vendor as a result of such direction by the contracting agency, the Lessee may request the United States to enter into such litigation to protect the interests of the United States.

PIACID OIL COMPANY

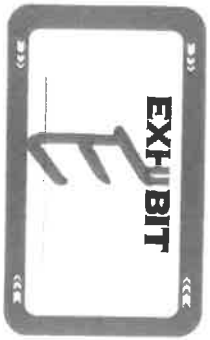
April 13, 1962 (Date) By: W. F. Dalton (Lessee) President

April 13, 1962 (Date) ATTEST: By: B. B. Barber (Lessee) Secretary

WF

5144

Download	API Well Number	Well Name	Lease Number	Region	Imported Date	File Size (bytes)	Downloads
51509	177114143100	E011	G01019	Gulf of America	1/4/2005	260275	51509
50717	177114069300	E004	G01019	Gulf of America	11/22/2004	128498	50717
49678	177114143100	E011	G01019	Gulf of America	10/8/2004	93270	49678
47020	177114143100	E011	G01019	Gulf of America	8/4/2004	203263	47020
44769	177114138500	J001	G01019	Gulf of America	11/5/2003	250474	44769
41433	177114036300	C003	G01019	Gulf of America	4/22/2003	75885	41433
41432	177114034000	C003	G01019	Gulf of America	4/22/2003	70265	41432
41431	177114026101	C001	G01019	Gulf of America	4/22/2003	69413	41431
41275	177114067700	E001	G01019	Gulf of America	4/7/2003	68324	41275
39791	177114138500	005	G01019	Gulf of America	3/28/2003	347386	39791
38881	177114138200	I004	G01019	Gulf of America	12/4/2002	350840	38881



Invoice

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Date	Invoice #
10/5/2026	14749-6

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
NWE26012	Net 45	G02323	10/5/2026	SS182

Quantity	Description	Unit Price	Order Date	Amount
1	TOOL HOUSE	600.00		600.00
1	SAFETY BOX	88.00		88.00
1	RIGGING TOOL BOX	150.00		150.00
1	2 RACK (OXEY/ACET)	80.00		80.00
1	AIR COMPRESSOR 185	90.00		90.00
1	2 WELDING MACHINE	160.00		160.00
1	AIR VOLUME TANK	48.00		48.00
1	2 AIR TUGGER 1K	140.00		140.00
1	BASKET 4X8	25.00		25.00
1	2 GAS DETECTOR	50.00		50.00
1	HOTSPOT	65.00		65.00
1	4 VHF RADIO	72.00		72.00



Subtotal	$1,568.00
Sales Tax (9.25%)	$0.00
Total	**$1,568.00**

IN REPLY REFER TO:

OCS-0327

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Certified Mail

~~Washington 25, D. C.~~
New Orleans, La.

State LOUISIANA

Area SHIP SHOAL

Rental $15,000.00

Tract No. LA-732

Balance of Bonus $4,344,467.20

Block No. 209

ALL

(Description)

Union Oil Company of California
The Pure Oil Company

DECISION

MAR 18 1980

Bid Accepted
Lease Forms Transmitted for Execution

Pursuant to Section 8 of the Outer Continental Shelf Lands Act (67 Stat. 462; 43 USCA 1337), and the regulations pertaining thereto (43 CFR 201.20 et seq.), your bid for the above tract is accepted.

Your qualifications have been examined and are satisfactory. Accordingly, in order to perfect your rights hereunder, the following action must be taken:

1. Execute and return the three copies of attached lease. (If lease is executed by an agent, evidence must be furnished of agent's authorization.)

2. Pay the balance of bonus bid and first year's rental indicated above.

Thirty days from receipt of this decision are allowed for compliance with the above requirements, failing in which your rights to acquire a lease and the deposit of 1/5 of the bonus bid will be forfeited.

John L. Rankin
Manager

Attachments
Orig. to Union Oil of Calif., w/lease forms
cc: The Pure Oil Company
Geo. Sur. (2), ESC, (1), Perm. F. (1)

EXHIBIT G

Interior—Duplicating Section, Washington, D. C.

Form 4-1256
(May 1954)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

6 94

Cash Bonus $6,055,584.00
Rental Rate ...$3.....
Minimum royalty rate ...$3.....
Royalty rate ...1/6.....

Office ...NEW ORLEANS.....

Serial ...OCS-0827.....

RECEIVED
APR 13 1960
Bureau of Land Management
New Orleans, La.

OIL AND GAS LEASE OF SUBMERGED LANDS UNDER THE OUTER CONTINENTAL SHELF LANDS ACT

MAY 1 1960

This indenture of lease entered into and effective as of _____, between the United States of America, hereinafter called the lessor, by the Director, Bureau of Land Management, and

Union Oil Company of California ----65%
800 Prudential Building
Houston 25, Texas

The Pure Oil Company ----35%
12th Floor
First City National Bank Building
Houston 2, Texas

hereinafter called the lessee, under, pursuant, and subject to the terms and provisions of the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462; 43 U. S. C., sec. 1331, *et seq.*), hereinafter referred to as the act, and to all lawful and reasonable regulations of the Secretary of the Interior (hereinafter referred to as the Secretary) when not inconsistent with any express and specific provisions herein, which are made a part hereof:

WITNESSETH:

SECTION 1. *Rights of lessee.*—That the lessor, in consideration of a cash bonus and of the rents and royalties to be paid, and the conditions and covenants to be observed as herein set forth, does hereby grant and lease to the lessee the exclusive right and privilege to drill for, mine, extract, remove and dispose of all oil and gas deposits except helium gas in or under the following-described area of the outer Continental Shelf (as that term is defined in the act):

All of Block 209, Ship Shoal Area, as shown on official leasing map La. Map No. 5, Outer Continental Shelf Leasing Map (Louisiana offshore operations)

containing ...5,000..... acres, more or less (hereinafter referred to as the leased area), together with:

(a) the non-exclusive right to conduct within the leased area geological and geophysical explorations which are not unduly harmful to aquatic life;

(b) the right to drill water wells within the leased area and use free of cost, and to dispose of, water produced from such wells; and

(c) the right to construct or erect and to maintain within the leased area all artificial islands, platforms, fixed or floating structures, sea walls, docks, dredged channels and spaces, buildings, plants, telegraph or telephone lines and cables, pipelines, reservoirs, tanks, pumping stations, and other works and structures necessary or convenient to the full enjoyment of the rights granted by this lease,

for a period of 5 years and as long thereafter as oil or gas may be produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Secretary, are conducted thereon; subject to any unitization or pooling agreement heretofore or hereafter approved by the Secretary which affects the leased area or any part thereof, the provisions of such agreements to govern the leased area or part thereof subject thereto where inconsistent with the terms of this lease.

SEC. 2. *Obligations of lessee.*—In consideration of the foregoing, the lessee agrees:

(a) *Bonds.*—To maintain at all times the bond required prior to the issuance of this lease and to furnish such additional security as may be required by the lessor if, after operations or production have begun, the lessor deems such additional security to be necessary.

(b) *Cooperative or unit plan.*—Within 30 days after demand, to subscribe to and to operate under such reasonable cooperative or unit plan for the development and operation of the area, field, or pool, or part thereof, embracing lands included herein as the Secretary may determine to be practicable and necessary or advisable in the interest of conservation which plan shall adequately protect the rights of all parties in interest, including the United States.

(c) *Wells.*—(1) To drill and produce such wells as are necessary to protect the lessor from loss by reason of production on other properties or, in lieu thereof, with the consent of the oil and gas supervisor, to pay a sum determined by the supervisor as adequate to compensate the lessor for failure to drill and produce any such well. In the event that this lease is not being maintained in force by other production of oil or gas in paying quantities or by other approved drilling or reworking operations, such payments shall be considered as the equivalent of production in paying quantities for all purposes of this lease.

(2) After due notice in writing, to drill and produce such other wells as the Secretary may reasonably require in order that the leased area or any part thereof may be properly and timely developed and produced in accordance with good operating practice.

(3) At the election of the lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the area, field, or pool in which the leased area or any part thereof is situated, which is authorized or sanctioned by applicable law or by the Secretary.

(d) *Rentals and royalties.*—(1) To pay rentals and royalties as follows:

Rentals.—To pay the lessor on or before the first day of each lease year commencing prior to a discovery of oil or gas on the leased area, a rental of ...$3..... per acre or fraction thereof.

Minimum royalty.—To pay the lessor in lieu of rental at the expiration of each lease year commencing after discovery a minimum royalty of ...$3..... per acre or fraction thereof or, if there is production, the difference between the actual royalty paid during the year and the prescribed minimum royalty, if the actual royalty paid is less than the minimum royalty.

Royalty on production.—To pay the lessor a royalty of 16 2/3 percent in amount or value of production saved, removed, or sold from the leased area. Gas of all kinds (except helium, and gas used for purposes of production from and operations upon the leased area or unavoidably lost) is subject to royalty.

(2) It is expressly agreed that the Secretary may establish reasonable minimum values for purposes of computing royalty on products obtained from this lease, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field, or area, to the price received by the lessee, to posted prices, and to other relevant matters. Each such determination shall be made only after due notice to the lessee and a reasonable opportunity has been afforded the lessee to be heard.

(3) When paid in value, such royalties on production shall be due and payable monthly on the last day of the calendar month next following the calendar month in which the production is obtained. When paid in production, such royalties shall be delivered at pipeline connections or in tanks provided by the lessee. Such deliveries shall be made at reasonable times and intervals and, at the lessee's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point. The lessee shall not be required to provide storage for royalty taken in kind in excess of tankage required when royalty is paid in value. When payments are made in production the lessee shall not be held liable for the loss or destruction of royalty oil or other liquid products in storage from causes over which the lessee has no control.

(4) Rentals or minimum royalties may be reduced and royalties on the entire leasehold or any deposit, tract, or portion thereof segregated for royalty purposes may be reduced if the Secretary finds that, for the purpose of increasing the ultimate recovery of oil or gas and in the interest of conservation of natural resources, it is necessary, in his judgment, to do so in order to promote development, or because the lease cannot be successfully operated under the terms fixed herein.

(e) *Payments.*—Unless otherwise provided by regulation or directed by the Secretary, to make rental, royalty, or other payments to the lessor, to the order of the Treasurer of the United States, and to tender such payments to the oil and gas supervisor, Geological Survey.

(f) *Contracts for disposal of products.*—To file with the oil and gas supervisor, Geological Survey, not later than 30 days after the effective date thereof, copies of all contracts for the disposal of lease products; provided that the supervisor may relieve the lessee of this requirement, in which event the contracts shall be made available

for inspection by the supervisor upon his request. Nothing in any such contract or in any approval thereof by the supervisor shall be construed or accepted as modifying any of the provisions of this lease, including, but not limited to, provisions relating to gas waste, taking royalty in kind, and the method of computing royalties due as based on a minimum valuation and in accordance with the regulations applicable to this lease.

(g) *Statements, plats, and reports.*—At such times and in such form as the lessor may prescribe, to furnish detailed statements and reports showing the amounts and quality of all products saved, removed, and sold from the leased area, the proceeds therefrom, and the amount used for production purposes or unavoidably lost; also a plat showing development work and improvements on or with regard to the leased area.

(h) *Inspection.*—To keep open at all reasonable times for the inspection of any duly authorized representative of the lessor, the leased area and all wells, improvements, machinery and fixtures thereon and all books, accounts and records relative to operations and surveys or investigations on or with regard to the leased area or under the lease.

(i) *Diligence.*—To exercise reasonable diligence in drilling and producing the wells herein provided for; to carry on all operations in accordance with approved methods and practices including those provided in the operating and conservation regulations for the outer Continental Shelf; to remove all structures when no longer required for operations under the lease to sufficient depth beneath the surface of the waters to prevent them from being a hazard to navigation; to carry out at expense of the lessee all lawful and reasonable orders of the lessor relative to the matters in this paragraph, and that on failure of the lessee so to do the lessor shall have the right to enter on the property and to accomplish the purpose of such orders at the lessee's cost: *Provided*, That the lessee shall not be held responsible for delays or casualties occasioned by causes beyond the lessee's control.

(j) *Freedom of purchase.*—To accord all workmen and employees directly engaged in any of the operations under this lease complete freedom of purchase.

(k) *Nondiscrimination.*—Not to discriminate against any employee, or applicant for employment, because of race, creed, color or national origin, and to require an identical provision to be included in all sub-contracts relating to operations under this lease.

(l) *Assignment of lease.*—To file for approval with the Bureau of Land Management, within 90 days from the date of final execution, any instrument of transfer of this lease, or any interest therein, including assignments of record title, operating agreements, and subleases. Carried working interests, overriding royalty interests, or payments out of production, may be created or transferred without requirement for filing or approval. Instruments required to be filed shall take effect upon approval as of the first day of the lease month following the date of filing unless at the request of the parties an earlier date is specified in such approval.

SEC. 3. *Reservations to lessor.*—The lessor reserves:

(a) *Geological and geophysical exploration; rights-of-way.*—The right to authorize the conduct of geological and geophysical exploration in the leased area which does not interfere with or endanger actual operations under this lease, and the right to grant such easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands containing the deposits described in the act, and to the treatment and shipment of products thereof by or under authority of the United States, its lessees or permittees, and for other public purposes, subject to the provisions of section 5(c) of the act where they are applicable and to all lawful and reasonable regulations and conditions prescribed by the Secretary thereunder.

(b) *Leases of sulfur and other mineral.*—The right to grant sulfur leases and leases of any mineral other than oil, gas, and sulfur within the leased area or any part thereof, subject to the provisions of section 8(c), 8(d), and 8(e) of the act and all lawful and reasonable regulations prescribed by the Secretary thereunder: *Provided*, That no such sulfur lease or lease of other mineral shall authorize or permit the lessee thereunder unreasonably to interfere with or endanger operations under this lease.

(c) *Purchase of production.*—In time of war, or when the President of the United States shall so prescribe, the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in section 12(b) of the act.

(d) *Taking of royalties.*—All rights, pursuant to clause (3) of section 8(b) of the act, to take royalties in the amount or value of production.

(e) *Fissionable materials.*—All uranium, thorium, and all other materials determined pursuant to paragraph (1) of subsection (b) of section 5 of the Atomic Energy Act of 1946, as amended, to be peculiarly essential to the production of fissionable materials, contained, in whatever concentration, in deposits in the subsoil or seabed of the leased area or any part thereof, as provided in section 12(e) of the act.

(f) *Helium.*—Pursuant to section 12(f) of the act, the ownership and the right to extract helium from all gas produced under this lease, subject to such rules and regulations as shall be prescribed by the Secretary.

(g) *Suspension of operations during war or national emergency.*—Upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by the Congress or President of the United States after August 7, 1953, the authority of the Secretary to suspend any or all operations under this lease, as provided in section 12(c) of the act: *Provided*, That just compensation shall be paid by the lessor to the lessee.

(h) *Restriction of exploration and operations.*—The right, as provided in section 12(d) of the act, to restrict from exploration and operations the leased area or any part thereof which may be designated by and through the Secretary of Defense, with the approval of the President, as, or as part of, an area of the outer Continental Shelf needed for national defense; and so long as such designation remains in effect no exploration or operations may be conducted on the surface of the leased area or the part thereof included within the designation except with the concurrence of the Secretary of Defense; and if operations or production under this lease within any such restricted area shall be suspended, any payments of rentals, minimum royalty, and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, and the term of this lease shall be extended by adding thereto any such suspension period, and the lessor shall be liable to the lessee for such compensation as is required to be paid under the Constitution of the United States.

SEC. 4. *Directional drilling.*—This lease may be maintained in force by directional wells drilled under the leased area from surface locations on adjacent or adjoining lands not covered by this lease. In such circumstances, drilling shall be considered to have been commenced on the leased area when drilling is commenced on the adjacent or adjoining land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on adjacent or adjoining land or drilling or reworking of any such directional well shall be considered production or drilling or reworking operations (as the case may be) on the leased area for all purposes of this lease. Nothing contained in this paragraph is intended or shall be construed as granting to the lessee any leasehold interests, licenses, easements, or other rights in or with respect to any such adjacent or adjoining land in addition to any such leasehold interests, licenses, easements, or other rights which the lessee may have lawfully acquired under the act or from the lessor or others.

SEC. 5. *Surrender and termination of lease.*—The lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the Bureau of Land Management, a written relinquishment, in triplicate, which shall be effective as of the date of filing, subject to the continued obligation of the lessee and his surety to make payment of all accrued rentals and royalties and to abandon all wells on the area to be relinquished to the satisfaction of the oil and gas supervisor.

SEC. 6. *Removal of property on termination of lease.*—Upon the expiration of this lease, or the earlier termination thereof as herein provided, the lessee shall within a period of 1 year thereafter remove from the premises all structures, machinery, equipment, tools, and materials other than improvements needed for producing wells or for drilling or producing on other leases and other property permitted by the lessor to be maintained on the area.

SEC. 7. *Remedies in case of default.*—(a) Whenever the lessee fails to comply with any of the provisions of the act or this lease or the applicable regulations in force and effect on the date of issuance of this lease, the lease shall be subject to cancellation as follows:

(1) *Cancellation of non-producing lease.*—If, at the time of such default, no well is producing, or is capable of producing, oil or gas in paying quantities from the leased area, whether such well be drilled from a surface location within the leased area or be directionally drilled from a surface location on adjacent or adjoining lands, this lease may be canceled by the Secretary (subject to the right of judicial review as provided in section 8(j) of the act) if such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address.

(2) *Cancellation of producing lease.*—If, at the time of such default, any well is producing, or is capable of producing, oil or gas in paying quantities from the leased area, whether such well be drilled from a surface location within the leased area or be directionally drilled from a surface location on adjacent or adjoining lands, this lease may be canceled by an appropriate proceeding in any United States district court having jurisdiction under the provisions of section 4(h) of the act if such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address.

(b) *Other remedies.*—If any such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address, the lessor may then exercise any legal or equitable remedy which the lessor may have; however, the remedy of cancellation of this lease may be exercised only under the conditions and subject to the limitations set out above in paragraph (a) of this section, or pursuant to section 8(i) of the act.

(c) *Effect of waiver of default.*—A waiver of any particular default shall not prevent the cancellation of this lease or the exercise of any other remedy the lessor may have by reason of any other cause or for the same cause occurring at any other time.

SEC. 8. *Heirs and successors in interest.*—Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns of the respective parties hereto.

SEC. 9. *Unlawful interest.*—No member of, or Delegate to, Congress, or Resident Commissioner, after his election or appointment, or either before or after he has qualified, and during his continuance in office, and no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR 7.4(a)(1), shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom; and the provisions of section 3741 of the Revised Statutes, as amended (41 U.S.C., sec. 22), and sections 431, 432 and 433 of Title 18 of the United States Code, relating to contracts made or entered into, or accepted by or on behalf of the United States, form a part of this lease so far as the same may be applicable.

IN WITNESS WHEREOF:

THE UNITED STATES OF AMERICA

By [signature]
Manager, Bureau of Land Management
New Orleans Office
(Title)

APR 13 1960
(Date)

WITNESSES TO SIGNATURE OF LESSEE

W. E. Mercer, 800 Prudential Bldg, Houston, Texas
(Name and address)

Temple C. Young, 800 Prudential Bldg. Houston, Texas
(Name and address)

UNION OIL COMPANY OF CALIFORNIA

By [signature]
K. C. Vaughan, As Attorney
(Lessee)

If this lease is executed by a corporation, it must bear the corporate seal

THE PURE OIL COMPANY

By [signature]
Chase E. Sutton
Agent & Attorney-in-Fact

J. O. Harper, P.O. Box 239, Houston, Texas

Marcia L. Mace, P.O. Box 239, Houston, Texas

U. S. GOVERNMENT PRINTING OFFICE 16—70376-1

Download	API Well Number	Well Name	Lease Number	Region	Imported Date	File Size (bytes)	Download
55807	177114131500	N002	00827	Gulf of America	7/26/2005	88649	55807
55251	177114116900	N001	00827	Gulf of America	5/31/2005	108571	55251
50452	177114131500	N002	00827	Gulf of America	11/15/2004	66022	50452
48349	177114132100	001	00827	Gulf of America	9/10/2004	250031	48349
35570	177114116900	001	00827	Gulf of America	8/29/2002	52717	35570
34905	177114133100	P002	00827	Gulf of America	8/26/2002	515791	34905
34904	177140719000	J012	00827	Gulf of America	8/26/2002	155113	34904
24956	177114023700	K-6	00827	Gulf of America	4/20/2000	163132	24956
24955	177114012000	J-2	00827	Gulf of America	4/20/2000	107444	24955
24954	177110017700	003	00827	Gulf of America	4/20/2000	172977	24954
23109	177114023601	K-5	00827	Gulf of America	4/20/2000	89590	23109
23108	177114015001	J-5	00827	Gulf of America	4/20/2000	84055	23108
15303	177114116900	N-1	00827	Gulf of America	4/19/2000	256857	15303
15302	177114022100	K-1	00827	Gulf of America	4/19/2000	108040	15302
15301	177114116900	N-1	00827	Gulf of America	4/19/2000	256044	15301
15300	177114024500	K-7	00827	Gulf of America	4/19/2000	173009	15300
15299	177114023700	K-6	00827	Gulf of America	4/19/2000	264074	15299
15298	177114023601	K-5	00827	Gulf of America	4/19/2000	365599	15298
15297	177114022900	K-4	00827	Gulf of America	4/19/2000	361664	15297
15296	177114110600	J-15	00827	Gulf of America	4/19/2000	242062	15296
15295	177114022100	K-1	00827	Gulf of America	4/19/2000	342626	15295
15294	177114110600	J-15	00827	Gulf of America	4/19/2000	312351	15294
15293	177114071300	J-14	00827	Gulf of America	4/19/2000	572784	15293
15292	177114076500	J-13	00827	Gulf of America	4/19/2000	128436	15292
15291	177114018101	J-10	00827	Gulf of America	4/19/2000	60635	15291
15290	177114018800	J-9	00827	Gulf of America	4/19/2000	788062	15290
15289	177114016201	J-7	00827	Gulf of America	4/19/2000	322770	15289
15288	177114010101	J-6	00827	Gulf of America	4/19/2000	185808	15288
15287	177114015001	J-5	00827	Gulf of America	4/19/2000	216238	15287
15286	177114012600	J-4	00827	Gulf of America	4/19/2000	250763	15286
15285	177114012000	J-2	00827	Gulf of America	4/19/2000	313423	15285
15284	177114041600	G-10	00827	Gulf of America	4/19/2000	434463	15284
15283	177114041800	G-9	00827	Gulf of America	4/19/2000	318522	15283



Download	API Well Number	Well Name	Lease Number	Region	Imported Date	File Size (bytes)	Download
15282	177110073700	G-8	00827	Gulf of America	4/19/2000	69183	15282
15281	177110073100	G-7	00827	Gulf of America	4/19/2000	207173	15281
15280	177110073200	G-6	00827	Gulf of America	4/19/2000	882258	15280
15279	177110071400	G-4	00827	Gulf of America	4/19/2000	424424	15279
15278	177110066700	G-2	00827	Gulf of America	4/19/2000	140999	15278
15277	177110065700	G-1	00827	Gulf of America	4/19/2000	614781	15277
15276	177114112700	D-11	00827	Gulf of America	4/19/2000	898678	15276
15275	177114105900	D-10	00827	Gulf of America	4/19/2000	255598	15275
15274	177110383000	D-9	00827	Gulf of America	4/19/2000	166364	15274
15273	177110038400	D-6	00827	Gulf of America	4/19/2000	146252	15273
15272	177110038200	D-5	00827	Gulf of America	4/19/2000	162910	15272
15271	177110016700	B-1	00827	Gulf of America	4/19/2000	143493	15271
15270	177110018200	A-4	00827	Gulf of America	4/19/2000	302538	15270
15269	177110051100	5	00827	Gulf of America	4/19/2000	71588	15269
15268	177110017700	3	00827	Gulf of America	4/19/2000	438674	15268

Gulf Coast Marine Fabricators, Inc.

PO Box 622041
Dallas, Texas 75262

Invoice

Date	Invoice #
8/28/2026	14641

Bill To:

Array Petroleum, LLC
2117 Veterans Memorial Blvd. PMB 296
Metairie, Louisiana 70002

Ship To:

Purchase Order Number	Terms	OSCG #	Ship	Location
	Net 45		8/28/2026	SS 206 N

Quantity	Description	Unit Price	Order Date	Amount
10	PROJECT MANAGER	70.00		700.00
22	SHOP FOREMAN	60.00		1,320.00
77	WELDER SHOP	44.00		3,388.00
4	QUALITY CONTROL SHOP	65.00		260.00
5	SHIPPING & RECEIVING PERSONNEL	36.00		180.00
4	EQUIPMENT OPERATOR SHOP	38.00		152.00
60.5	RIGGER SHOP	32.00		1,936.00
4	FORKLIFT	40.00		160.00
	MATERIAL SALES - SHOP	3,493.88		3,493.88
2	PAINT FOREMAN	42.00		84.00
15	BLASTER/PAINTER	40.00		600.00
	MATERIAL SALES - PAINT	1,132.19		1,132.19
2	BLAST & PAINT EQUIPMENT	50.00		100.00
1	MINMUM LOAD OUT CHARGE	305.00		305.00
4	DRIVER	40.00		160.00
2	TRUCK - HOT SHOT	50.00		100.00
2	TRUCK W/MINIFLOAT	120.00		240.00
	LABOR AND MATERIAL TO FABRICATE (1) CAGE LADDER AND (1) CAGE, BLAST AND ZINC, 3 COAT PAINT. TOP COAT YELLOW. LOAD OUT AND DELIVER TO BBI DOCK, INTRACOASTAL CITY			



Array Petroleum
Field
PLT/Well SS209N
AFE NWE26017
Charge Code 9474
Approval Justin C Mullins
Date 9/9/26

Subtotal	$14,311.07
Sales Tax (9.25%)	$0.00
Total	$14,311.07