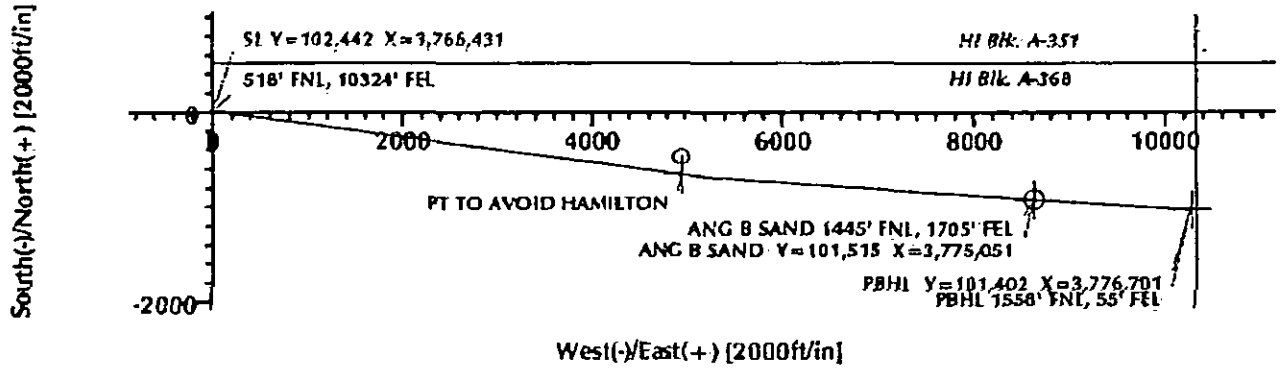
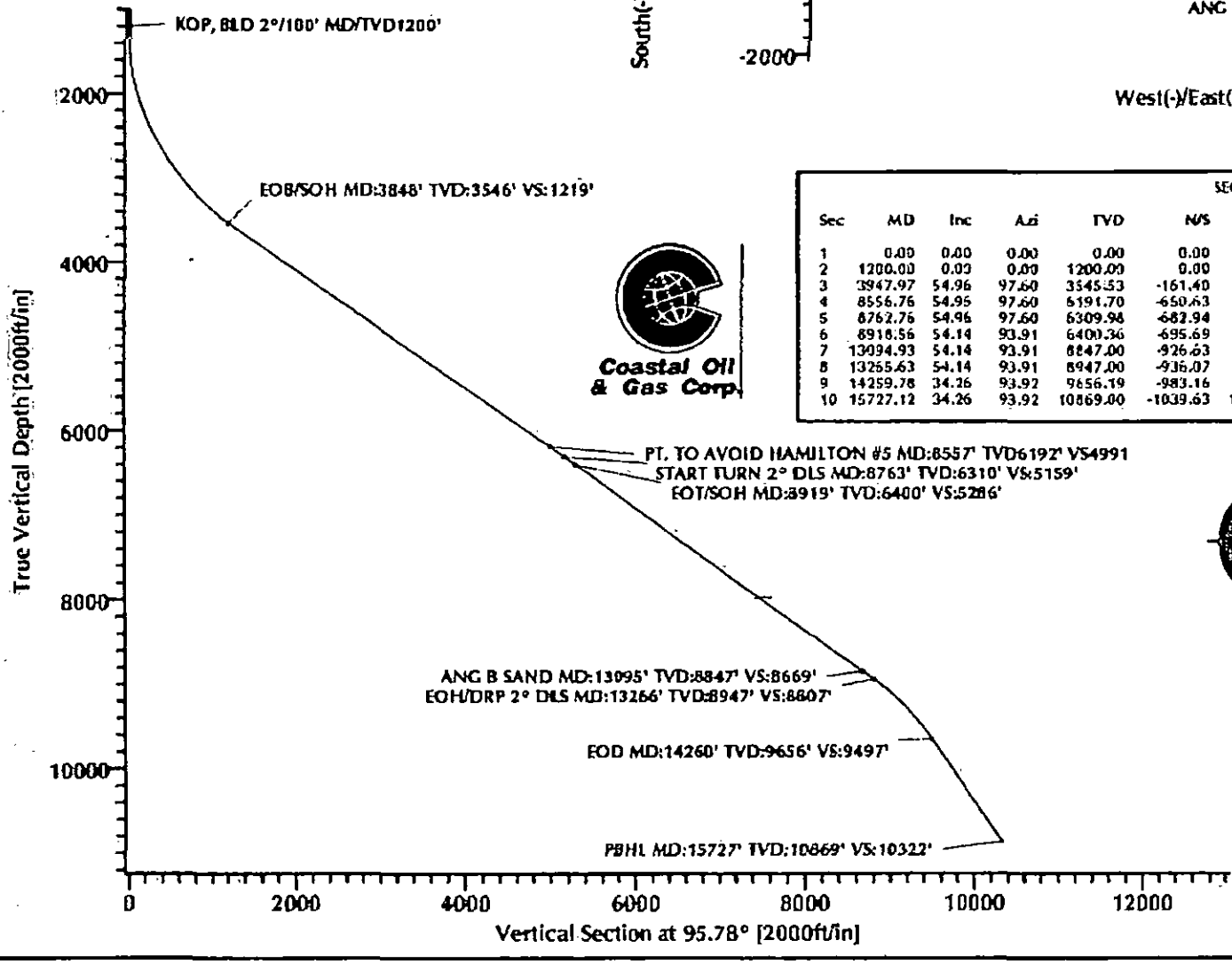
COASTAL OIL & GAS CORPORATION

OCS-G- Well A-9 ST #2
"A" Platform, B-Location
High Island Block A-368
Offshore, Texas





Coastal Oil & Gas Corp.

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	N/S	E/W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	0.00	0.00	
3	3947.97	54.96	97.60	3545.53	-161.40	1209.23	2.00	97.60	1219.33	
4	8556.76	54.96	97.60	6191.70	-650.63	4949.48	0.00	0.00	4990.05	PT TO AVOID HAMILTON
5	8762.76	54.96	97.60	6309.98	-682.94	5116.66	0.00	0.00	5159.43	
6	8918.56	54.14	93.91	6400.36	-695.69	5242.89	2.00	-106.34	5286.30	
7	13094.93	54.14	93.91	8847.00	-926.63	8619.68	0.00	0.00	8669.18	ANG B SAND (100' RAD.)
8	13265.63	54.14	93.91	8947.00	-936.07	8757.70	0.00	0.00	8807.45	
9	14259.78	34.26	93.92	9656.19	-983.16	9445.67	2.00	179.99	9496.66	
10	15727.12	34.26	93.92	10869.00	-1039.63	10269.68	0.00	0.00	10322.17	PBHL

PLANE OF VERTICAL SECTION 95.781°

Water Depth: 314'
RKB: 124'

SLOT: J

Surface Location:
Northing: 102,441.63 / 518.37' FNL
Easting: 3,766,431.32 / 10324.49' FEL

PBHL:
Northing: 101,402 / 1558' FNL
Easting: 3,776,701 / 54.81' FEL

North Relative to GRID

LEAM Drilling Systems, Inc.

File: A9-PLN (A9 ST2 (PLN)/A9 ST2 (PLN))

Created By: NORA M. TUCKER Date: 4/13/2000
Checked _____ Date: _____
Approved: _____ Date: _____

LEAM DRILLING SYSTEMS, INC.

Well Planning Report

Company:	COASTAL OIL & GAS CORPORATION	Date: 4/13/2000 Time: 17:42:41	Page: 1
Field:	HIGH ISLAND BLOCK	Co-ordinate(NE) Reference:	Well: A9 ST2 (PLN), Grid North
Site:	HI A-368	Vertical (TVD) Reference:	RKB 124.0 above Mean Sea Level
Well:	A9 ST2 (PLN)	Section (VS) Reference:	Well (0.0E,0.0N,95.8Azi)
Wellpath:	A9 ST2 (PLN)	Survey Calculation Method:	Minimum Curvature

Field: HIGH ISLAND BLOCK

Map System:	US State Plane Coordinate System 1927	Map Zone:	Texas, South Central Zone
Ellipsoid:	Clarke - 1866	North Reference:	Grid
Sys Datum:	Mean Sea Level	Geomagnetic Model:	Igrf2000

Site: HI A-368
"A" PLATFORM
REF. SLOT C (WELL A7)

Site Position:			Northing:	102441.63 ft	Latitude:	28	0	4.782	N
From:	Map		Easting:	3766431.32 ft	Longitude:	93	31	30.028	W
Position Uncertainty:	0.00 ft				Magnetic Declination:			3.53	deg
Water Depth:	314.00 ft				Grid Convergence:			2.88	deg

Well: A9 ST2 (PLN)

Well Position:	+N/-S	0.00 ft	Northing:	102441.63 ft	Latitude:	28	0	4.782	N
From Slot:	+E/-W	0.00 ft	Easting:	3766431.32 ft	Longitude:	93	31	30.028	W
Position Uncertainty:		0.00 ft							

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	0.00	0.00	0.00	
3947.97	54.96	97.60	3545.53	-161.40	1209.23	2.00	2.00	3.55	97.60	
8556.76	54.96	97.60	6191.70	-660.63	4949.48	0.00	0.00	0.00	0.00	PT TO AVOID HAMILTON
8762.76	54.96	97.60	6309.98	-682.94	5116.66	0.00	0.00	0.00	0.00	
8918.56	54.14	93.91	6400.36	-695.69	5242.89	2.00	-0.53	-2.37	-106.34	
13094.93	54.14	93.91	8847.00	-926.63	8619.68	0.00	0.00	0.00	0.00	ANG B SAND (100' RAD.)
13265.63	54.14	93.91	8947.00	-936.07	8757.70	0.00	0.00	0.00	0.00	
14259.78	34.26	93.92	9656.19	-983.16	9445.67	2.00	-2.00	0.00	179.99	
15727.12	34.26	93.92	10869.00	-1039.63	10269.68	0.00	0.00	0.00	0.00	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP, BLD 2°/100' MD/TVD12
1400.00	4.00	97.60	1399.84	-0.92	6.92	6.97	2.00	2.00	0.00	
1600.00	8.00	97.60	1598.70	-3.69	27.63	27.87	2.00	2.00	0.00	
1800.00	12.00	97.60	1795.62	-8.28	62.05	62.57	2.00	2.00	0.00	
2000.00	16.00	97.60	1989.64	-14.68	110.00	110.92	2.00	2.00	0.00	
2200.00	20.00	97.60	2179.82	-22.86	171.25	172.68	2.00	2.00	0.00	
2400.00	24.00	97.60	2365.21	-32.77	245.50	247.55	2.00	2.00	0.00	
2600.00	28.00	97.60	2544.94	-44.36	332.38	335.16	2.00	2.00	0.00	
2800.00	32.00	97.60	2718.11	-57.59	431.48	435.09	2.00	2.00	0.00	
3000.00	36.00	97.60	2883.88	-72.39	542.32	546.85	2.00	2.00	0.00	
3200.00	40.00	97.60	3041.45	-88.67	664.34	669.89	2.00	2.00	0.00	
3400.00	44.00	97.60	3190.05	-106.37	796.96	803.63	2.00	2.00	0.00	
3600.00	48.00	97.60	3328.95	-125.40	939.54	947.39	2.00	2.00	0.00	
3800.00	52.00	97.60	3457.48	-145.67	1091.37	1100.49	2.00	2.00	0.00	
3947.97	54.96	97.60	3545.53	-161.40	1209.23	1219.33	2.00	2.00	0.00	EOB/SOH MD:3848' TVD:3546
4000.00	54.96	97.60	3575.41	-167.04	1251.45	1261.91	0.00	0.00	0.00	
4200.00	54.96	97.60	3690.24	-188.70	1413.76	1425.58	0.00	0.00	0.00	
4400.00	54.96	97.60	3805.07	-210.37	1576.07	1589.24	0.00	0.00	0.00	
4600.00	54.96	97.60	3919.90	-232.03	1738.38	1752.91	0.00	0.00	0.00	
4800.00	54.96	97.60	4034.73	-253.69	1900.69	1916.58	0.00	0.00	0.00	
5000.00	54.96	97.60	4149.56	-275.36	2063.00	2080.24	0.00	0.00	0.00	
5200.00	54.96	97.60	4264.39	-297.02	2225.31	2243.91	0.00	0.00	0.00	
5400.00	54.96	97.60	4379.23	-318.69	2387.62	2407.58	0.00	0.00	0.00	
5600.00	54.96	97.60	4494.06	-340.35	2549.93	2571.24	0.00	0.00	0.00	

LEAM DRILLING SYSTEMS, INC.

Well Planning Report

Company:	COASTAL OIL & GAS CORPORATION	Date: 4/13/2000 Time: 17:42:41	Page: 2
Field:	HIGH ISLAND BLOCK	Co-ordinate(NE) Reference:	Well: A9 ST2 (PLN), Grid North
Site:	HI A-368	Vertical (TVD) Reference:	RKB 124.0 above Mean Sea Level
Well:	A9 ST2 (PLN)	Section (VS) Reference:	Well (0.0E,0.0N,95.6Azi)
Wellpath:	A9 ST2 (PLN)	Survey Calculation Method:	Minimum Curvature

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5800.00	54.96	97.60	4608.89	-382.02	2712.24	2734.91	0.00	0.00	0.00	
6000.00	54.96	97.60	4723.72	-383.68	2874.55	2898.57	0.00	0.00	0.00	
6200.00	54.96	97.60	4838.55	-405.34	3036.86	3062.24	0.00	0.00	0.00	
6400.00	54.96	97.60	4953.38	-427.01	3199.17	3225.91	0.00	0.00	0.00	
6600.00	54.96	97.60	5068.21	-448.67	3361.48	3389.57	0.00	0.00	0.00	
6800.00	54.96	97.60	5183.05	-470.34	3523.79	3553.24	0.00	0.00	0.00	
7000.00	54.96	97.60	5297.88	-492.00	3686.10	3716.91	0.00	0.00	0.00	
7200.00	54.96	97.60	5412.71	-513.66	3848.41	3880.57	0.00	0.00	0.00	
7400.00	54.96	97.60	5527.54	-535.33	4010.72	4044.24	0.00	0.00	0.00	
7600.00	54.96	97.60	5642.37	-556.99	4173.03	4207.90	0.00	0.00	0.00	
7800.00	54.96	97.60	5757.20	-578.66	4335.33	4371.57	0.00	0.00	0.00	
8000.00	54.96	97.60	5872.03	-600.32	4497.64	4535.24	0.00	0.00	0.00	
8200.00	54.96	97.60	5986.87	-621.99	4659.95	4698.90	0.00	0.00	0.00	
8400.00	54.96	97.60	6101.70	-643.65	4822.26	4862.57	0.00	0.00	0.00	
8556.76	54.96	97.60	6191.70	-660.63	4949.48	4990.85	0.00	0.00	0.00	PT. TO AVOID HAMILTON #5
8600.00	54.96	97.60	6216.53	-665.31	4984.57	5026.24	0.00	0.00	0.00	
8762.76	54.96	97.60	6309.98	-682.94	5116.66	5159.43	0.00	0.00	0.00	START TURN 2° DLS MD:8763
8800.00	54.75	96.73	6331.41	-688.74	5146.87	5189.87	2.00	-0.55	-2.35	
8918.56	54.14	93.91	6400.36	-695.69	5242.89	5286.30	2.00	-0.52	-2.37	EOT/SOH MD:8919' TVD:6400
9000.00	54.14	93.91	6448.07	-700.20	5308.75	5352.27	0.00	0.00	0.00	
9200.00	54.14	93.91	6565.24	-711.26	5470.45	5514.27	0.00	0.00	0.00	
9400.00	54.14	93.91	6682.40	-722.31	5632.16	5676.27	0.00	0.00	0.00	
9600.00	54.14	93.91	6799.57	-733.37	5793.87	5838.28	0.00	0.00	0.00	
9800.00	54.14	93.91	6916.74	-744.43	5955.58	6000.28	0.00	0.00	0.00	
10000.00	54.14	93.91	7033.90	-755.49	6117.29	6162.28	0.00	0.00	0.00	
10200.00	54.14	93.91	7151.07	-766.55	6279.00	6324.28	0.00	0.00	0.00	
10400.00	54.14	93.91	7268.23	-777.61	6440.71	6486.28	0.00	0.00	0.00	
10600.00	54.14	93.91	7385.40	-788.67	6602.42	6648.28	0.00	0.00	0.00	
10800.00	54.14	93.91	7502.57	-799.73	6764.13	6810.28	0.00	0.00	0.00	
11000.00	54.14	93.91	7619.73	-810.79	6925.84	6972.28	0.00	0.00	0.00	
11200.00	54.14	93.91	7736.90	-821.85	7087.55	7134.28	0.00	0.00	0.00	
11400.00	54.14	93.91	7854.06	-832.91	7249.26	7296.28	0.00	0.00	0.00	
11600.00	54.14	93.91	7971.23	-843.97	7410.96	7458.28	0.00	0.00	0.00	
11800.00	54.14	93.91	8088.39	-855.03	7572.67	7620.28	0.00	0.00	0.00	
12000.00	54.14	93.91	8205.56	-866.08	7734.38	7782.28	0.00	0.00	0.00	
12200.00	54.14	93.91	8322.73	-877.14	7896.09	7944.28	0.00	0.00	0.00	
12400.00	54.14	93.91	8439.89	-888.20	8057.80	8106.29	0.00	0.00	0.00	
12600.00	54.14	93.91	8557.06	-899.26	8219.51	8268.29	0.00	0.00	0.00	
12800.00	54.14	93.91	8674.22	-910.32	8381.22	8430.29	0.00	0.00	0.00	
13000.00	54.14	93.91	8791.39	-921.38	8542.93	8592.29	0.00	0.00	0.00	
13094.93	54.14	93.91	8847.00	-926.63	8619.68	8669.18	0.00	0.00	0.00	ANG B SAND MD:13085' TVD:
13200.00	54.14	93.91	8908.56	-932.44	8704.64	8754.29	0.00	0.00	0.00	
13265.63	54.14	93.91	8947.00	-936.07	8757.70	8807.45	0.00	0.00	0.00	EOH/DRP 2° DLS MD:13268'
13400.00	51.45	93.91	9026.25	-943.37	8864.47	8914.40	2.00	-2.00	0.00	
13600.00	47.45	93.91	9158.24	-953.74	8016.05	9066.26	2.00	-2.00	0.00	
13800.00	43.45	93.92	9298.51	-963.47	9158.22	9208.69	2.00	-2.00	0.00	
14000.00	39.45	93.92	9448.39	-972.51	9290.28	9340.99	2.00	-2.00	0.00	
14200.00	35.45	93.92	9607.13	-980.82	9411.59	9462.52	2.00	-2.00	0.00	
14259.78	34.26	93.92	9656.19	-983.18	9445.67	9496.68	2.00	-2.00	0.00	EOD MD:14260' TVD:9656' V
14400.00	34.26	93.92	9772.08	-988.56	9524.41	9575.55	0.00	0.00	0.00	
14600.00	34.26	93.92	9937.39	-996.25	9636.73	9688.06	0.00	0.00	0.00	
14800.00	34.26	93.92	10102.70	-1003.95	9749.04	9800.58	0.00	0.00	0.00	

LEAM DRILLING SYSTEMS, INC.

Well Planning Report

Company:	COASTAL OIL & GAS CORPORATION	Date: 4/13/2000 Time: 17:42:41	Page: 3
Field:	HIGH ISLAND BLOCK	Co-ordinate(NE) Reference:	Well: A9 ST2 (PLN), Grid North
Site:	HI A-368	Vertical (TVD) Reference:	RKB 124.0 above Mean Sea Level
Well:	A9 ST2 (PLN)	Section (VS) Reference:	Well (0.0E,0.0N,95.8Azi)
Wellpath:	A9 ST2 (PLN)	Survey Calculation Method:	Minimum Curvature

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
15000.00	34.26	93.92	10268.01	-1011.65	9861.35	9913.10	0.00	0.00	0.00	
15200.00	34.26	93.92	10433.31	-1019.34	9973.66	10025.62	0.00	0.00	0.00	
15400.00	34.26	93.92	10598.62	-1027.04	10085.98	10138.13	0.00	0.00	0.00	
15600.00	34.26	93.92	10763.93	-1034.74	10198.29	10250.65	0.00	0.00	0.00	
15727.12	34.26	93.92	10869.00	-1039.63	10269.68	10322.17	0.00	0.00	0.00	PBHL MD:15727' TVD:10869'

Casing Points

MD	TVD	Diameter	Name

Targets

Name	Dip deg	Direction deg	TVD ft	+N/-S ft	+E/-W ft	Map Unit Northing ft	Map Unit Easting ft	<-- Latitude --> Deg Min Sec	<-- Longitude --> Deg Min Sec
PT TO AVOID HAMILTON -Plan hit target			6191.70	-660.63	4949.48	101781.00	3771380.80	27 5955.853 N	93 30 35.228 W
ANG B SAND (100' RAD.) -Circle (Radius: 100) -Plan hit target			8847.00	-926.63	8619.66	101515.00	3775051.00	27 5951.615 N	93 29 54.476 W
PBHL -Plan hit target			10869.00	-1039.63	10269.66	101402.00	3778701.00	27 5949.729 N	93 29 36.152 W

LEAM DRILLING SYSTEMS, INC.

COORDINATE CALCULATION SPREADSHEET

Company: Coastal Oil & Gas | WELL: OCS-G- Well A9 ST #2 | Location: High Island Blk A-368

"A" Platform ("B" Location)

RKB: 124'

Water Depth 314'

SLOT: J

SURFACE LOCATION COORDINATES

X-COORDINATE	Y-COORDINATE
3766431.32	102441.63

Surface Location Lease Line Coordinates			
FNL	FSL	FEL	FWL
518.37	15321.63	10324.49	5515.51

Border X & Y's For :		High Island Blk A-368	
North Line	South Line	East Line	West Line
102960.00	87120.00	3776755.81	3760915.81

TARGET / SANDS /TD COORDINATE LOCATIONS

TARGET (SANDS)	MD	TVD	LATITUDE	DEPARTURE	X-COORD	Y-COORD	FNL	FSL	FEL	FWL	CLOSURE DISTANCE	CLOSURE DIRECTION
Ang B Sand	13094.93	8847.00	-926.63	8619.68	3775051.00	101515.00	1445.00	14395.00	1704.81	14135.19	8669.34	96.136
PBHL	15727.12	10869.00	-1039.63	10269.68	3776701.00	101402.00	1558.00	14282.00	54.81	15785.19	10322.17	95.781

LEAM DRILLING SYSTEMS, INC.

UTM Report (Plan)

Company:	COASTAL OIL & GAS CORPORATION	Date: 4/13/2000	Time: 17:27:41 Page: 1
Field:	HIGH ISLAND BLOCK	Co-ordinate(NE) Reference:	Well: A9 PLAN, Grid North
Site:	HI A-368	Vertical (TVD) Reference:	RKB 124.0 above Mean Sea Level
Well:	A9 PLAN	Section (VS) Reference:	Well (0.0E,0.0N,95.8Azi)
Wellpath:	A9-PLN	Survey Calculation Method:	Minimum Curvature

Field: HIGH ISLAND BLOCK

Map System:	US State Plane Coordinate System 1927	Map Zone:	Texas, South Central Zone
Ellipsoid:	Clarke - 1866	North Reference:	Grid
Sys Datum:	Mean Sea Level	Geomagnetic Model:	igrf2000

Site: HI A-368
"A" PLATFORM
REF. SLOT C (WELL A7)

Site Position:		Northing: 102441.63 ft		Latitude:	28 0 4.782 N
From:	Map	Easting: 3766431.32 ft		Longitude:	93 31 30.028 W
Position Uncertainty:	0.00 ft			Magnetic Declination:	3.53 deg
Water Depth:	314.00 ft			Grid Convergence:	2.68 deg

Well: A9 PLAN

Well Position:	+N/-S 0.00 ft	Northing: 102441.63 ft		Latitude:	28 0 4.782 N
From Slot:	+E/-W 0.00 ft	Easting: 3766431.32 ft		Longitude:	93 31 30.028 W
Position Uncertainty:	0.00 ft				

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	MapN ft	MapE ft	Lat				Long			
1200.00	0.00	0.00	1200.00	0.00	0.00	102441.63	3766431.32	28	0	4.782	N	93	31	30.028	W
1400.00	4.00	97.60	1399.84	-0.92	6.92	102440.71	3766438.24	28	0	4.770	N	93	31	29.951	W
1600.00	8.00	97.60	1598.70	-3.69	27.63	102437.94	3766458.95	28	0	4.733	N	93	31	29.722	W
1800.00	12.00	97.60	1795.82	-8.28	62.05	102433.35	3766493.37	28	0	4.672	N	93	31	29.341	W
2000.00	16.00	97.60	1989.64	-14.68	110.00	102426.95	3766541.32	28	0	4.588	N	93	31	28.810	W
2200.00	20.00	97.60	2179.82	-22.86	171.25	102418.77	3766602.57	28	0	4.477	N	93	31	28.132	W
2400.00	24.00	97.60	2365.21	-32.77	245.50	102408.86	3766676.82	28	0	4.345	N	93	31	27.309	W
2600.00	28.00	97.60	2544.94	-44.36	332.38	102397.27	3766763.70	28	0	4.190	N	93	31	26.347	W
2800.00	32.00	97.60	2718.11	-57.59	431.48	102384.04	3766862.80	28	0	4.013	N	93	31	25.250	W
3000.00	36.00	97.60	2883.88	-72.39	542.32	102369.24	3766973.64	28	0	3.815	N	93	31	24.023	W
3200.00	40.00	97.60	3041.45	-88.67	664.34	102352.96	3767095.66	28	0	3.598	N	93	31	22.672	W
3400.00	44.00	97.60	3190.05	-106.37	796.96	102335.26	3767228.28	28	0	3.361	N	93	31	21.204	W
3600.00	48.00	97.60	3328.95	-125.40	939.54	102316.23	3767370.86	28	0	3.107	N	93	31	19.625	W
3800.00	52.00	97.60	3457.48	-145.87	1091.37	102295.86	3767522.69	28	0	2.836	N	93	31	17.944	W
3947.97	54.96	97.60	3545.53	-161.40	1209.23	102280.23	3767640.55	28	0	2.626	N	93	31	16.639	W
4000.00	54.96	97.60	3575.41	-167.04	1251.45	102274.59	3767682.77	28	0	2.550	N	93	31	16.172	W
4200.00	54.96	97.60	3690.24	-188.70	1413.76	102252.93	3767845.08	28	0	2.261	N	93	31	14.374	W
4400.00	54.96	97.60	3805.07	-210.37	1576.07	102231.26	3768007.39	28	0	1.971	N	93	31	12.577	W
4600.00	54.96	97.60	3919.90	-232.03	1738.38	102209.60	3768169.70	28	0	1.682	N	93	31	10.780	W
4800.00	54.96	97.60	4034.73	-253.69	1900.69	102187.94	3768332.01	28	0	1.392	N	93	31	8.983	W
5000.00	54.96	97.60	4149.56	-275.36	2083.00	102166.27	3768494.32	28	0	1.103	N	93	31	7.186	W
5200.00	54.96	97.60	4264.39	-297.02	2225.31	102144.61	3768656.63	28	0	0.813	N	93	31	5.389	W
5400.00	54.96	97.60	4379.23	-318.69	2387.62	102122.94	3768818.94	28	0	0.524	N	93	31	3.592	W
5600.00	54.96	97.60	4494.06	-340.35	2548.93	102101.28	3768981.25	28	0	0.234	N	93	31	1.795	W
5800.00	54.96	97.60	4608.89	-362.02	2712.24	102079.61	3769143.56	27	59	59.945	N	93	30	59.998	W
6000.00	54.96	97.60	4723.72	-383.68	2874.55	102057.95	3769305.87	27	59	59.655	N	93	30	58.201	W
6200.00	54.96	97.60	4838.55	-405.34	3036.86	102036.29	3769468.18	27	59	59.365	N	93	30	56.404	W
6400.00	54.96	97.60	4953.38	-427.01	3199.17	102014.62	3769630.49	27	59	59.076	N	93	30	54.607	W
6600.00	54.96	97.60	5068.21	-448.67	3361.48	101992.98	3769792.80	27	59	58.786	N	93	30	52.810	W
6800.00	54.96	97.60	5183.05	-470.34	3523.79	101971.29	3769955.11	27	59	58.497	N	93	30	51.013	W
7000.00	54.96	97.60	5297.88	-492.00	3686.10	101949.63	3770117.42	27	59	58.207	N	93	30	49.215	W
7200.00	54.96	97.60	5412.71	-513.66	3848.41	101927.97	3770279.73	27	59	57.917	N	93	30	47.418	W
7400.00	54.96	97.60	5527.54	-535.33	4010.72	101906.30	3770442.04	27	59	57.628	N	93	30	45.621	W
7600.00	54.96	97.60	5642.37	-556.99	4173.03	101884.64	3770604.35	27	59	57.338	N	93	30	43.824	W
7800.00	54.96	97.60	5757.20	-578.66	4335.33	101862.97	3770766.65	27	59	57.049	N	93	30	42.027	W

LEAM DRILLING SYSTEMS, INC.

UTM Report (Plan)

Company:	COASTAL OIL & GAS CORPORATION	Date: 4/13/2000 Time: 17:27:41	Page: 2
Field:	HIGH ISLAND BLOCK	Co-ordinate(NE) Reference:	Well: A9 PLAN, Grid North
Site:	HI A-368	Vertical (TVD) Reference:	RKB 124.0 above Mean Sea Level
Well:	A9 PLAN	Section (VS) Reference:	Well (0.0E,0.0N,95.8Azi)
Wellpath:	A9-PLN	Survey Calculation Method:	Minimum Curvature

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	MapN ft	MapE ft	Lat			Long		
8000.00	54.96	97.60	5872.03	-600.32	4497.64	101841.31	3770928.98	27 59	56.759	N	93 30	40.230	W
8200.00	54.96	97.60	5986.87	-621.99	4669.95	101819.64	3771091.27	27 59	56.469	N	93 30	38.433	W
8400.00	54.96	97.60	6101.70	-643.65	4822.26	101797.98	3771253.58	27 59	56.180	N	93 30	36.636	W
8556.76	54.96	97.60	6191.70	-660.63	4949.48	101781.00	3771380.80	27 59	55.953	N	93 30	35.228	W
8600.00	54.96	97.60	6216.53	-665.31	4984.57	101776.32	3771415.89	27 59	55.890	N	93 30	34.839	W
8762.76	54.96	97.60	6309.98	-682.94	5116.66	101758.69	3771547.98	27 59	55.654	N	93 30	33.377	W
8800.00	54.75	96.73	6331.41	-686.74	5146.87	101754.89	3771578.19	27 59	55.603	N	93 30	33.042	W
8918.56	54.14	93.91	6400.36	-695.69	5242.89	101745.94	3771674.21	27 59	55.470	N	93 30	31.977	W
9000.00	54.14	93.91	6448.07	-700.20	5308.75	101741.43	3771740.07	27 59	55.394	N	93 30	31.246	W
9200.00	54.14	93.91	6565.24	-711.26	5470.45	101730.37	3771901.77	27 59	55.210	N	93 30	29.450	W
9400.00	54.14	93.91	6682.40	-722.31	5632.16	101719.32	3772063.48	27 59	55.025	N	93 30	27.654	W
9600.00	54.14	93.91	6799.57	-733.37	5793.87	101708.26	3772225.19	27 59	54.841	N	93 30	25.858	W
9800.00	54.14	93.91	6916.74	-744.43	5955.58	101697.20	3772386.90	27 59	54.656	N	93 30	24.062	W
10000.00	54.14	93.91	7033.90	-755.49	6117.29	101686.14	3772548.61	27 59	54.472	N	93 30	22.266	W
10200.00	54.14	93.91	7151.07	-766.55	6279.00	101675.08	3772710.32	27 59	54.287	N	93 30	20.470	W
10400.00	54.14	93.91	7268.23	-777.61	6440.71	101664.02	3772872.03	27 59	54.103	N	93 30	18.675	W
10600.00	54.14	93.91	7385.40	-788.67	6602.42	101652.96	3773033.74	27 59	53.918	N	93 30	16.879	W
10800.00	54.14	93.91	7502.57	-799.73	6764.13	101641.90	3773195.45	27 59	53.733	N	93 30	15.083	W
11000.00	54.14	93.91	7619.73	-810.79	6925.84	101630.84	3773357.16	27 59	53.549	N	93 30	13.287	W
11200.00	54.14	93.91	7736.90	-821.85	7087.55	101619.78	3773518.87	27 59	53.364	N	93 30	11.491	W
11400.00	54.14	93.91	7854.06	-832.91	7249.26	101608.72	3773680.58	27 59	53.180	N	93 30	9.695	W
11600.00	54.14	93.91	7971.23	-843.97	7410.96	101597.66	3773842.28	27 59	52.995	N	93 30	7.899	W
11800.00	54.14	93.91	8088.39	-855.03	7572.67	101586.60	3774003.99	27 59	52.810	N	93 30	6.104	W
12000.00	54.14	93.91	8205.56	-866.08	7734.38	101575.55	3774165.70	27 59	52.626	N	93 30	4.308	W
12200.00	54.14	93.91	8322.73	-877.14	7896.09	101564.49	3774327.41	27 59	52.441	N	93 30	2.512	W
12400.00	54.14	93.91	8439.89	-888.20	8057.80	101553.43	3774489.12	27 59	52.257	N	93 30	0.716	W
12600.00	54.14	93.91	8557.06	-899.26	8219.51	101542.37	3774650.83	27 59	52.072	N	93 29	58.920	W
12800.00	54.14	93.91	8674.22	-910.32	8381.22	101531.31	3774812.54	27 59	51.887	N	93 29	57.124	W
13000.00	54.14	93.91	8791.39	-921.38	8542.93	101520.25	3774974.25	27 59	51.703	N	93 29	55.328	W
13094.93	54.14	93.91	8847.00	-926.63	8619.68	101515.00	3775051.00	27 59	51.615	N	93 29	54.476	W
13200.00	54.14	93.91	8908.56	-932.44	8704.64	101509.19	3775135.96	27 59	51.518	N	93 29	53.533	W
13265.63	54.14	93.91	8947.00	-936.07	8757.70	101505.56	3775189.02	27 59	51.457	N	93 29	52.943	W
13400.00	51.45	93.91	9028.25	-943.37	8864.47	101498.26	3775295.79	27 59	51.335	N	93 29	51.758	W
13600.00	47.45	93.91	9158.24	-953.74	9016.05	101487.89	3775447.37	27 59	51.162	N	93 29	50.074	W
13800.00	43.45	93.92	9298.51	-963.47	9158.22	101478.16	3775589.54	27 59	51.000	N	93 29	48.495	W
14000.00	39.45	93.92	9448.39	-972.51	9290.28	101469.12	3775721.60	27 59	50.849	N	93 29	47.029	W
14200.00	35.45	93.92	9607.13	-980.82	9411.59	101460.81	3775842.91	27 59	50.710	N	93 29	45.682	W
14259.79	34.26	93.92	9656.19	-983.16	9445.67	101458.47	3775876.99	27 59	50.671	N	93 29	45.303	W
14400.00	34.26	93.92	9772.08	-988.56	9524.41	101453.07	3775955.73	27 59	50.581	N	93 29	44.429	W
14600.00	34.26	93.92	9937.39	-996.25	9636.73	101445.38	3776068.05	27 59	50.453	N	93 29	43.181	W
14800.00	34.26	93.92	10102.70	-1003.95	9749.04	101437.68	3776180.36	27 59	50.324	N	93 29	41.934	W
15000.00	34.26	93.92	10268.01	-1011.65	9861.35	101429.98	3776292.67	27 59	50.196	N	93 29	40.687	W
15200.00	34.26	93.92	10433.31	-1019.34	9973.66	101422.29	3776404.98	27 59	50.068	N	93 29	39.440	W
15400.00	34.26	93.92	10598.62	-1027.04	10085.98	101414.59	3776517.30	27 59	49.939	N	93 29	38.192	W
15600.00	34.26	93.92	10763.93	-1034.74	10198.29	101406.89	3776629.61	27 59	49.811	N	93 29	36.945	W
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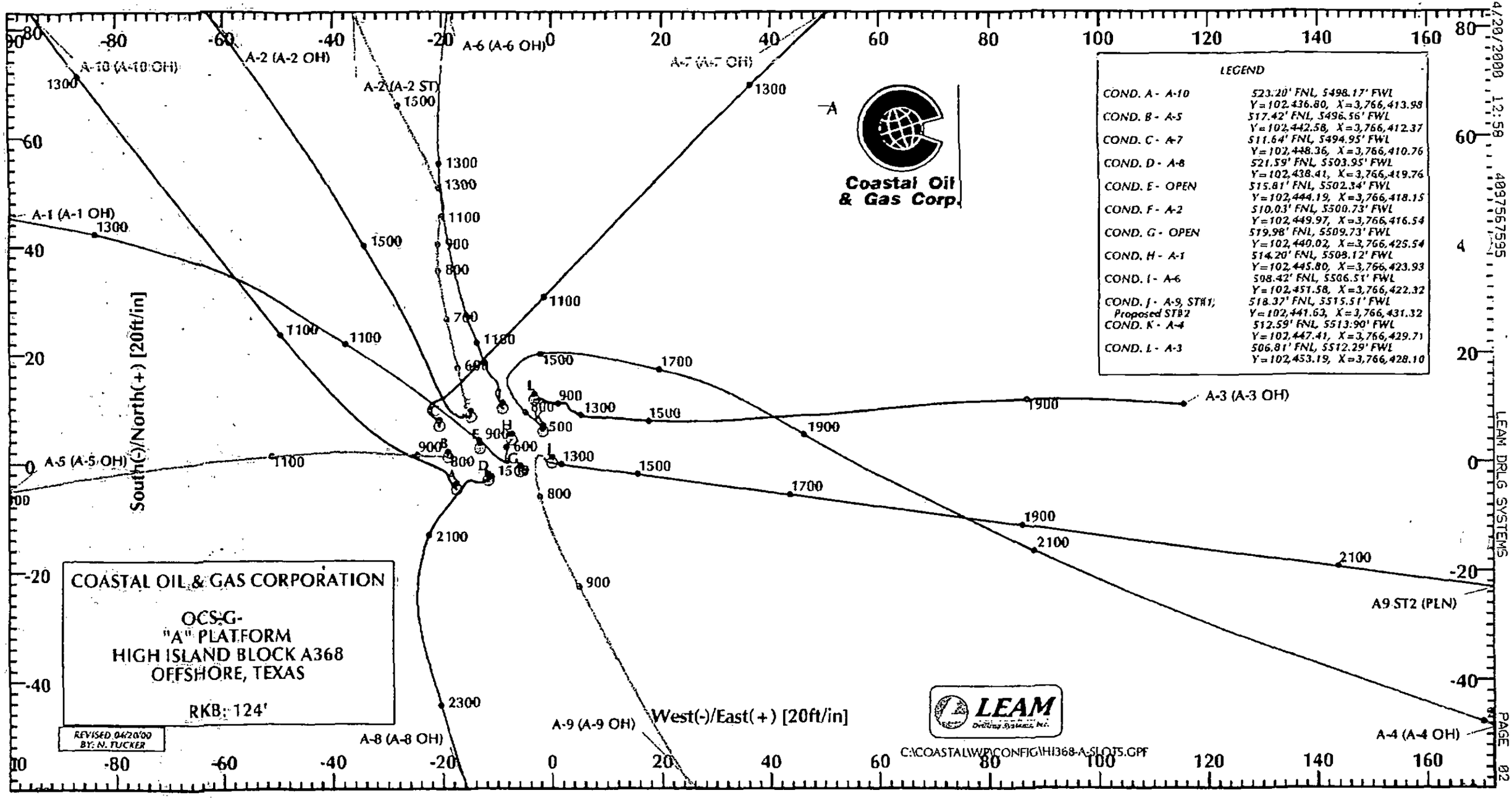
COASTAL OIL & GAS CORPORATION
OCS-G-
"A" PLATFORM
HIGH ISLAND BLOCK A368
OFFSHORE, TEXAS
RKB: 124'
REVISED 04/20/00
BY: N. TUCKER
Coastal Oil & Gas Corp.
LEGEND
COND. A - A-10 523.20' FNL, 5498.17' FWL Y=102,436.80, X=3,766,413.98
COND. B - A-5 517.42' FNL, 5496.56' FWL Y=102,442.58, X=3,766,412.37
COND. C - A-7 511.64' FNL, 5494.95' FWL Y=102,448.36, X=3,766,410.76
COND. D - A-8 521.59' FNL, 5503.95' FWL Y=102,438.41, X=3,766,419.76
COND. E - OPEN 515.81' FNL, 5502.34' FWL Y=102,444.19, X=3,766,418.15
COND. F - A-2 510.03' FNL, 5500.73' FWL Y=102,449.97, X=3,766,416.54
COND. G - OPEN 519.98' FNL, 5509.73' FWL Y=102,440.02, X=3,766,425.54
COND. H - A-1 514.20' FNL, 5508.12' FWL Y=102,445.80, X=3,766,423.93
COND. I - A-6 508.42' FNL, 5506.51' FWL Y=102,451.58, X=3,766,422.32
COND. J - A-9, ST#1; Proposed ST#2 518.37' FNL, 5515.51' FWL Y=102,441.63, X=3,766,431.32
COND. K - A-4 512.59' FNL, 5513.90' FWL Y=102,447.41, X=3,766,429.71
COND. L - A-3 506.81' FNL, 5512.29' FWL Y=102,453.19, X=3,766,428.10
A-10 (A-10 OH)
A-2 (A-2 OH)
A-2 (A-2 ST)
A-6 (A-6 OH)
A-7 (A-7 OH)
A-1 (A-1 OH)
A-5 (A-5 OH)
A-3 (A-3 OH)
A9 ST2 (PLN)
A-4 (A-4 OH)
A-9 (A-9 OH)
A-8 (A-8 OH)
South(-)/North(+) [20ft/in]
West(-)/East(+) [20ft/in]
LEAM Drilling Systems, Inc.
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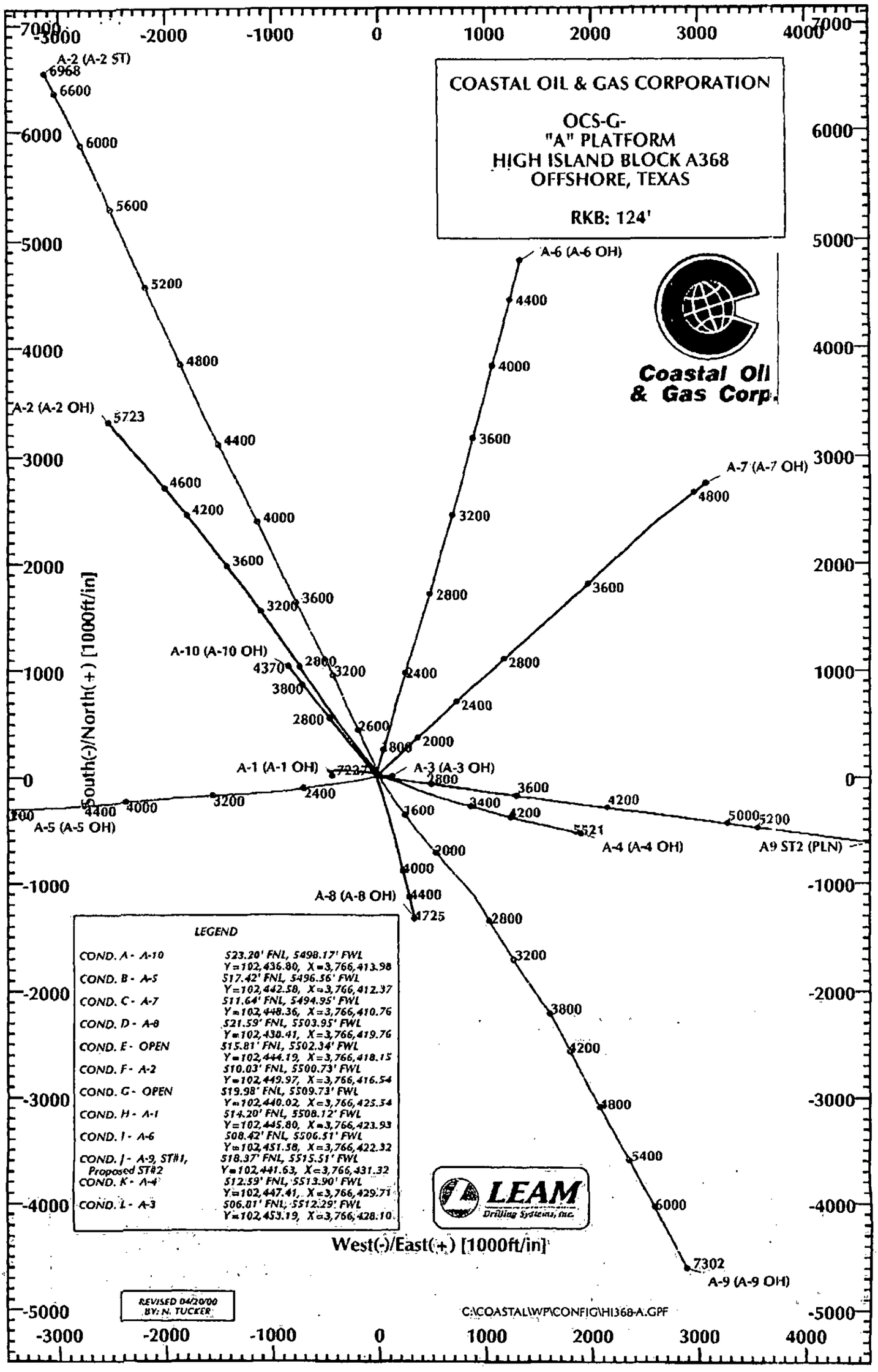
04/20/2000 12:58 4097567595 LEAM DRLG SYSTEMS PAGE 02


COASTAL OIL & GAS CORPORATION
OCS-G-
"A" PLATFORM
HIGH ISLAND BLOCK A368
OFFSHORE, TEXAS
RKB: 124'
Coastal Oil & Gas Corp.
A-2 (A-2 ST)
A-2 (A-2 OH)
A-6 (A-6 OH)
A-7 (A-7 OH)
A-10 (A-10 OH)
A-1 (A-1 OH)
A-3 (A-3 OH)
A-5 (A-5 OH)
A-4 (A-4 OH)
A9 ST2 (PLN)
A-8 (A-8 OH)
A-9 (A-9 OH)
South(-)/North(+) [1000ft/in]
West(-)/East(+) [1000ft/in]
LEGEND
COND. A - A-10 523.20' FNL, 5498.17' FWL Y=102,436.80, X=3,766,413.98
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COND. E - OPEN 515.81' FNL, 5502.34' FWL Y=102,444.19, X=3,766,418.15
COND. F - A-2 510.03' FNL, 5500.73' FWL Y=102,449.97, X=3,766,416.54
COND. G - OPEN 519.98' FNL, 5509.73' FWL Y=102,440.02, X=3,766,425.34
COND. H - A-1 514.20' FNL, 5508.12' FWL Y=102,445.80, X=3,766,423.93
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COND. J - A-9, ST#1, Proposed ST#2 518.37' FNL, 5515.51' FWL Y=102,441.63, X=3,766,431.32
COND. K - A-4 512.59' FNL, 5513.90' FWL Y=102,447.41, X=3,766,429.71
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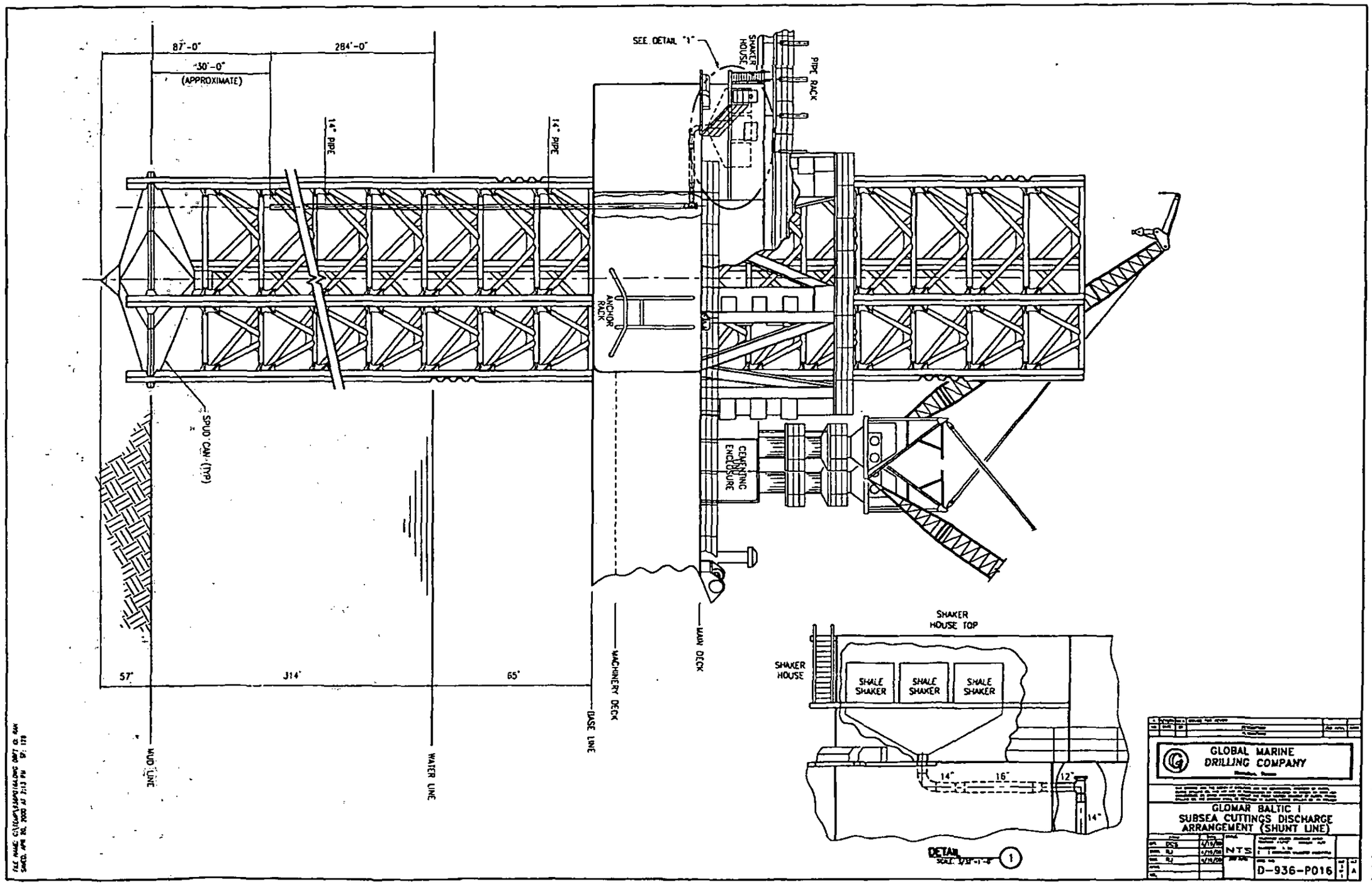
LEAM Drilling Systems, Inc.
REVISED 04/20/00 BY: N. TUCKER
C:\COASTAL\WP\CONFIG\HI368-A.GPF


87'-0"
284'-0"
30'-0"
(APPROXIMATE)
14" PIPE
14" PIPE
SEE DETAIL "1"
SHAKER HOUSE
PIPE RACK
ANCHOR RACK
CEMENTING ENCLOSURE
SPUD CAN (TYP)
57'
314'
65'
MUD LINE
WATER LINE
BASE LINE
MACHINERY DECK
MAIN DECK
SHAKER HOUSE TOP
SHAKER HOUSE
SHALE SHAKER
SHALE SHAKER
SHALE SHAKER
14"
16"
12"
14"
DETAIL
SCALE: 3/32"=1'-0"
1
GLOBAL MARINE DRILLING COMPANY
GLOMAR BALTIC I
SUBSEA CUTTINGS DISCHARGE ARRANGEMENT (SHUNT LINE)
NTS
D-936-P016

CERTIFICATION DATE :	20MAY98
EXPIRATION DATE :	20MAY00

UNITED STATES OF AMERICA
DEPARTMENT OF TRANSPORTATION
UNITED STATES COAST GUARD

Certificate of Inspection

VESSEL NAME	OFFICIAL NUMBER	CALL SIGN	SERVICE
GLOMAR BALTIC I	D663783	KMHG	MODU
HOME PORT	**HULL MATERIAL**	**HORSEPOWER**	**PROPULSION**
NATL VESSEL DOC CTR	STEEL		

PLACE BUILT	DATE BUILT	GROSS TONS	NET TONS	DWT	LENGTH
BROWNSVILLE TX	24FEB84	10529	10529		270.00

OWNER	OPERATOR
GLOBAL MARINE BALTIC INC 777 N ELDRIDGE PARKWAY HOUSTON, TX 77079	GLOBAL MARINE DRILLING CO 777 N ELDRIDGE PARKWAY HOUSTON, TX 77079

THIS VESSEL MUST BE MANNED WITH THE FOLLOWING LICENSED AND UNLICENSED PERSONNEL, INCLUDED IN WHICH THERE MUST BE 4 CERTIFICATED LIFEBOATMEN AND 0 CERTIFICATED TANKERMAN.

___ MASTER	___ MASTER & 1ST CLASS PILOT	2 ABLE SEAMEN	___ CHIEF ENGINEER	___ FIREMEN-WATERTENDERS
___ CHIEFMATE	___ ___ CLASS PILOT	1 ORDINARY SEAMEN	___ 1ST ASST. ENGINEER	___ OILERS
___ 2ND MATE	___ RADIO OFFICER(S)	___ DECKHANDS	___ 2ND ASST. ENGINEER	___ ___
___ ___ MATES	___ ___ OPERATOR(S)	___ ___	___ ___ ENG'RS.	___ ___

OTHER REQUIRED CREW 1 OFFSHORE INSTALLATION MANAGER

IN ADDITION, THIS VESSEL MAY CARRY 0 PASSENGERS, ___ OTHER PERSONS IN CREW, ___ PERSONS IN ADDITION TO CREW, AND 85 INDUSTRIAL PERSONNEL. TOTAL PERSONS ALLOWED: 89

ROUTE PERMITTED AND CONDITIONS OF OPERATION:

OCEANS

LIMITED TO THE GULF OF MEXICO, NOT ON AN INTERNATIONAL VOYAGE.

SPECIAL TENSILE STEELS USED IN CONSTRUCTION. SEE CONSTRUCTION PORTFOLIO PRIOR TO COMMENCING REPAIRS.

*** SEE NEXT PAGE FOR ADDITIONAL CERTIFICATE INFORMATION ***

WITH THIS INSPECTION HAVING BEEN COMPLETED AT GULF OF MEXICO (GI 116) ON 20MAY98, THIS VESSEL IS CERTIFIED BY THE OFFICER IN CHARGE, MARINE INSPECTION, MORGAN CITY, LOUISIANA, TO BE IN ALL RESPECTS IN CONFORMITY WITH THE APPLICABLE VESSEL INSPECTION LAWS AND THE RULES AND REGULATIONS PRESCRIBED THEREUNDER.

PERIODIC REINSPECTIONS		
DATE	ZONE	SIGNATURE

THIS CERTIFICATE ISSUED BY:

D. F. BRYAN II, CAPTAIN, USCG
OFFICER IN CHARGE, MARINE INSPECTION
MORGAN CITY, LOUISIANA
INSPECTION ZONE

DEPARTMENT OF TRANSPORTATION
UNITED STATES COAST GUARD

Certificate of Inspection

--- HULL EXAMS ---

-EXAM TYPE-	-NEXT EXAM-	-LAST EXAM-	-PRIOR EXAM-
DRYDOCK	24AUG00	20MAY98	24AUG95

--- STABILITY ---

LETTER APPROVAL DATE/ 05FEB86 OFFICE/ GMTH

--- INSPECTION STATUS ---

PRESSURE VESSELS

TYPE	LOCATION	LAST	NEXT
AIR RECEIVER	GEN RM, CLD ST	23MAY97	23MAY02
AIR RECEIVER	AC RM, MAIN AIR	23MAY97	23MAY02
AIR RECEIVER	AC RM, MAIN AIR	23MAY97	23MAY02
AIR RECEIVER	RIG AIR DRILLFL	23MAY97	23MAY02
DRY BULK	PORT P-TK RM	23MAY97	23MAY02
DRY BULK	PORT P-TK RM	23MAY97	23MAY02
DRY BULK	PORT P-TK RM	23MAY97	23MAY02
DRY BULK	PORT P-TK RM	23MAY97	23MAY02
DRY BULK	STBD P-TK RM	23MAY97	23MAY02
DRY BULK	STBD P-TK RM	23MAY97	23MAY02
DRY BULK	STBD P-TK RM	23MAY97	23MAY02
DRY BULK	STBD P-TK RM	23MAY97	23MAY02

LIFESAVING

LIFEBOAT/RAFT IDENTIFICATION	SERVICED/ REFURBISHED	WEIGHT TEST	FALLS RENEWED	FALLS END/END
25 PERSON LIFERAFT	01MAR99	13MAY98	27DEC97	
25 PERSON LIFERAFT	24APR99			
25 PERSON LIFERAFT	01MAR99	13MAY98	27DEC98	
25 PERSON LIFERAFT	31MAR99			
PORT LIFEBOAT	09MAR99	14JUL99	17JUN99	
STARBOARD LIFEBOAT	09MAR99	14JUL99	17JUN99	

--- LIFESAVING EQUIPMENT ---

	NUMBER	PERSONS		REQUIRED
TOTAL EQUIPMENT FOR		89	LIFE PRESERVERS(ADULT)...	113
LIFEBOATS(TOTAL).....			LIFE PRESERVERS(CHILD)...	0
LIFEBOATS(PORT)*.....	1	58	RING BUOYS(TOTAL).....	8
LIFEBOATS(STARBD)*...	1	58	WITH LIGHTS*.....	4
MOTOR LIFEBOATS*.....	2	116	WITH LINE ATTACHED*....	2
LIFEBOATS W/RADIO*...	2	116	OTHER*.....	2
RESCUE BOATS/PLATFORMS.			IMMERSION SUITS.....	
INFLATABLE RAFTS.....	4	100	PORTABLE LIFEBOAT RADIOS.	
LIFE FLOATS/BUOYANT APP			EQUIPPED WITH EPIRB?.....	NO
WORKBOATS (NOT REQUIRED)			(* INCLUDED IN TOTALS)	

--- FIRE FIGHTING EQUIPMENT ---

TOTAL HOSE LENGTH/ 1250 NUMBER OF FIRE AXES/ 8 NUMBER OF FIRE PUMPS/ 2

DEPARTMENT OF TRANSPORTATION
UNITED STATES COAST GUARD

Certificate of Inspection

FIXED EXTINGUISHING SYSTEMS

SPACE PROTECTED	AGENT	CAPACITY
PAINT LOCKER	HALON	29
DECK LOCKER	HALON	29
SCR ROOM	HALON	316
ENGINE ROOM	HALON	1968
EMERGENCY GENERATOR HOUSE	HALON	142
CONTROL ROOM	HALON	115

FIRE EXTINGUISHERS - HAND PORTABLE AND SEMI-PORTABLE

8 A-II	B-I	8 B-II	4 B-III
1 B-IV	2 B-V	4 C-I	6 C-II

--- CERTIFICATE AMENDMENTS ---

1. PORT AMENDING/ MORMS DATE AMENDED/ 14JUL99

-AMENDMENT-

REINSPECTION COMPLETED. CHANGED VESSEL MANNING.

*** END ***

INTERNATIONAL LOAD LINE CERTIFICATE (1966)

Issued under the provisions of the International Convention on Load Lines, 1966, under the authority of the Government of the

UNITED STATES OF AMERICA,

8306773-8
Certificate No.

Commandant, U.S. Coast Guard,

by the **American Bureau of Shipping**

duly authorized for assigning purposes under the provisions of the Convention

Name of Ship	Official Number or Distinctive Letters	Port of Registry	Length (L) as defined in Article 2(8): i.e., 46 CFR 42.13-15
GLOMAR BALTIC I	663783	HOUSTON	259.2'

Freeboard assigned as:* {A new ship
{~~An existing ship~~

* Delete whatever is inapplicable.

Type of Ship: * {~~Type "A"~~
{~~Type "B"~~
{~~Type "B" with reduced freeboard~~
{Type "B" with increased freeboard

Freeboard from Deck Line to Center of Ring 12'-1-1/8"						Load Line	
Tropical	N/A	feet	N/A	inches	(T)	N/A	inches above (S)
Summer	N/A	feet	N/A	inches	(S)	- Upper edge of line through center of ring	
Winter	N/A	feet	N/A	inches	(W)	N/A	inches below (S)
Winter North Atlantic	N/A	feet	N/A	inches	(WNA)	N/A	inches below (S)

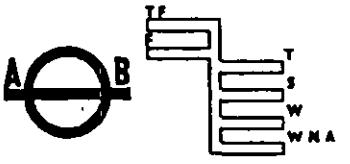
Note: Freeboards and load lines which are not applicable need not be entered on the certificate.

Allowance for fresh water for all freeboards N/A inches.

Note: All measurements are to upper edge of the respective horizontal lines.

The upper edge of the deck line from which these freeboards are measured is:
OPPOSITE TOP OF STEEL UPPER deck at side.

THIS CERTIFICATE IS VALID ONLY SO LONG AS OPERATING RESTRICTIONS IN THE UNIT'S STABILITY LETTER ISSUED BY THE COAST GUARD MARINE SAFETY CENTER AND DATED 21 JUNE 1994 ARE OBSERVED.



Date of initial or periodical survey 31 DECEMBER 1998

THIS IS TO CERTIFY that this ship has been surveyed and that the freeboards have been assigned and load lines shown above have been marked in accordance with the International Convention on Load Lines, 1966.

This certificate is valid until 31 DECEMBER 2003 ** subject to annual surveys in accordance with article 14(1)(c) of the Convention, and endorsement thereof on the reverse side of the Certificate.

** At the expiration of this certificate, applicable reissuance should be obtained in accordance with the Load Line Regulations.

Issued at Houston, Texas 17 AUGUST 1999.

The undersigned declares that he is duly authorized by the said Government to issue this Certificate.

M. J. Davison, Supervisor

American Bureau of Shipping
BY THE DIRECTION OF MANAGER
CLASSIFICATION AND DOCUMENTATION CENTER

LL9-A Rev. 7/96

ANNUAL SURVEYS

THIS IS TO CERTIFY that at a periodical inspection required by article 14(1)(c) of the Convention, the ship was found to comply with the relevant provisions of the Convention.

Place:_____

Date_____

_____ Surveyor to the American Bureau of Shipping
(Signature)

Place:_____

Date:_____

_____ Surveyor to the American Bureau of Shipping
(Signature)

Place:_____

Date:_____

_____ Surveyor to the American Bureau of Shipping
(Signature)

Place:_____

Date:_____

_____ Surveyor to the American Bureau of Shipping
(Signature)

EXTENSION OF LOAD LINE CERTIFICATE

The provisions of the Convention being fully complied with by this ship, the validity of this Certificate is, in accordance with Article 19(2) of the Convention, extended until

_____

Place:_____

Date:_____

_____ Surveyor to the American Bureau of Shipping
(Signature)

Notes:

1. When a ship departs from a port situated on a river or inland waters, deeper loading shall be permitted corresponding to the weight of fuel and all other materials required for consumption between the point of departure and the sea.

2. When a ship is in fresh water of unit density the appropriate load line may be submerged by the amount of the fresh water allowance. When the density is other than unity, an allowance shall be made proportional to the difference between 1.025 and the actual density.

3. It is the owner's responsibility to furnish the master with approved information and instructions for loading and ballasting this vessel to provide guidance as to stability of the vessel under varying conditions of service and to avoid unacceptable stresses in the vessel's structure, as defined in 46 CFR 42.09-1.

4. The Winter North Atlantic Load Line applies only to vessels of 328 ft. in length or less, which enter any part of the North Atlantic Ocean during the winter months as defined by the Load Line Regulations in 46 CFR 42.30-5 and 42.30-35. The periods during which the other seasonal load lines apply in different parts of the world are stated in the Load Line Regulations 46 CFR 42.30-5 to 42.30-30, inclusive.

5. This Load Line Certificate will be canceled by the Commandant, U.S. Coast Guard, if ...
   (a) The annual surveys have not been carried out within three months either way of each anniversary date of the certificate.
   (b) The certificate is not endorsed to show that the ship has been surveyed as indicated in (a).
   (c) Material alterations have been made to the hull or superstructures such as would necessitate the assignment of an increased freeboard.
   (d) The fittings and appliances for the protection of the openings, guardrails, freeing ports, or the means of access to the crew's quarters have not been in as effective a condition as they were when the Certificate was issued.
   (e) The structural strength of the ship is lowered to such an extent that the ship is unsafe.
6. When this Certificate has expired or been canceled, it must be delivered to the Assigning Authority.

AMERICAN BUREAU OF SHIPPING

CHARTERED
1862

NUMBER
8306773

CERTIFICATE OF CLASSIFICATION

GLOMAR BALTIC I

of Houston, TX, U.S.A.

Description Steel Barge Drilling Platform

Dimensions; Length 270.00' *Breadth* 268.00' *Depth* 28.75'

Tonnage, Gross 10,529 *Net* 10,529

Owner GLOBAL MARINE DEEPWATER DRILLING, INC.

Shipbuilder MARATHON LETOURNEAU INC.

Engine Builder

Year of Build 1983 *Hull Number* 212

This is to Certify that the above has been surveyed in accordance with the Rules of this Bureau and entered in the Record with the Class

*A1 Self Elevating Drilling Unit

19 May 1999
Issue Date

31 December 2003
Expiration Date

Chief Surveyor/Director of Classification

Assistant Secretary

NOTE: *This certificate evidences compliance with one or more of the Rules, Guides, standards or other criteria of American Bureau of Shipping and is issued solely for the use of the Bureau, its committees, its clients or other authorized entities. The classification certificate is a representation only that the vessel, structure, item of material, equipment or machinery or any other item covered by this certificate has met one or more of the Rules of American Bureau of Shipping. The certificate is governed by the terms and conditions on the reverse side hereof, and governed by the Rules and standards of American Bureau of Shipping who shall remain the sole judge thereof.*

UNITED STATES OF AMERICA
DEPARTMENT OF TRANSPORTATION
UNITED STATES COAST GUARD

TEMPORARY CERTIFICATE OF INSPECTION

This Temporary Certificate of Inspection is issued under the provisions of Title 46 United States Code, Section 398, in lieu of the regular certificate of inspection, and shall be in force only until the receipt on board said vessel of the original certificate of inspection, this certificate in no case to be valid after one year from the date of inspection.

VESSEL		OFFICIAL NUMBER
GLOMAR BALTIC I		D663783
CLASS	GROSS TONS	HOME PORT
MODU	10529	NAVAL VESSEL DOC CTR

OWNER/ADDRESS	OPERATOR/ADDRESS
GLOBAL MARINE BALTIC INC. 777 N. ELDRIDGE PARKWAY HOUSTON, TX 77079	SAME

The following complement of licensed officers and crew is required to be carried; included in which there must be _____ Certificated Lifeboatmen and _____ Certificated Tankermen:

___ Master	___ Master & 1st Class Pilot	3 Able Seamen	___ Chief Engineer	___ Fireman/Watertenders
___ Chief Mate	___ Class Pilot	1 Ordinary Seamen	___ 1st Asst. Engineer	___ Oilers
___ 2nd Mate	___ Radio Officer	___ Deckhands	___ 2nd Asst. Engineer	OTHER CREW
___ ___ Mate(s)	___ ___ Operator(s)	___	___ ___ Engineer(s)	1 DLM

In addition the vessel may carry _____ other persons in the crew, 0 passengers, _____ persons in addition to the crew, and 85 INDUSTRIAL PERSONNEL Total persons allowed 90.

Maximum steam pressure allowed N/A p.s.i. DATE DRYDOCKED 24 AUG 1999

ROUTE PERMITTED AND CONDITIONS OF OPERATION

OCEANS

LIMITED TO THE GULF OF MEXICO, NOT ON AN INTERNATIONAL VOYAGE. SPECIAL TENSILE STEELS USED IN CONSTRUCTION.

INSPECTED AND APPROVED FOR THE CARRIAGE OF

Inspection of the above vessel was completed on 20 MAY 2000 I HEREBY CERTIFY that on this date the vessel was in all respects in conformity with applicable vessel inspection laws and regulations prescribed thereunder. Richard M. Kaser

OFFICER IN CHARGE, MARINE INSPECTION	INSPECTION ZONE
RICHARD M. KASER, CDR, USCG, BYDIR	HOUSTON-GALVESTON, TEXAS

DEPT. OF TRANSP. USCG - CG-854 (Rev. 2-79)
PREVIOUS EDITIONS ARE OBSOLETE

Original

05/17/2000

DERRKS
APD Checklist

Field Operations
Gulf of Mexico
District No : 4

API NUMBER: 427114055901 **APD APPROVAL DATE:**

LEASE OPERATOR: Coastal Oil & Gas Corporation
LEASE NUMBER: G02433
AREA/BLOCK: HIA 368
WELL: A009 ST: 01

RIG INFO:
RIG NAME: GLOMAR BALTIC I
RIG ID NUM: 90820
RIG TYPE: JU

WATER DEPTH: 314 ft. OIL BASE MUD: N DRIVE SIZE: 22 in. PLAN NUMBER: S - 4694
RKB ELEVATION: 438 ft. SUBSEABOP: N DRIVE DEPTH: 630 ft. PLAN APPROVAL DATE: 6/7/1999

Remarks:
VALVE AT +10 LEVEL
SLOT RECLAMATION

A. CASING INFORMATION

1. Casing Production : MASP = 5978 psi

	Size (in)	Casing Type	Casing Burst (psi)	Casing Test (psi)	70% Casing (psi)
✓	7.625	Production Liner	10860	1500	5341

2. Casing Burst Pressure (Surface MASP from next Drilling Interval)

	Size (in)	Casing Type	Casing Burst (psi)	MASP @ Surface BHP (psi)	MASP @ Surface FG at Shoe (psi)
✓	18.625	Conductor Casing	2250	1094	576
✓	13.325	Surface Casing	5020	2181	2750
✓	9.625	Interm 1 Casing	10900	3494	5380

3. Casing Test Pressure

	Size (in)	Casing Type	Test Pressure	70% MIYP (psi)	Test Pressure Req'd Casing	Test Pressure Req'd Liner Test
✓	13.325	Surface Casing	3250	3400	2181	N/A
✓	9.625	Interm 1 Casing	5900	7036	3494	N/A
✓	7.625	Production Liner	1500	5341	N/A	1491

4. Size of Casings

	Size (in)	Casing Type	Preventer Size (in)
✓	13.33	Surface Casing	21.25
✓	9.625	Interm 1 Casing	13.625
✓	7.625	Production Liner	13.625

B. CEMENT PROGRAM

	Size (in)	Casing Type	Cement in cu. ft. Operator		MMS
✓	18.625	Conductor Casing	950	vs.	525
✓	13.325	Surface Casing	3360	vs.	3203

C. FORMATION INTEGRITY TEST

	Size (in)	Casing Type	MW (ppg)		FIT (ppg)	FIT - MW (ppg)
✓	9.625	Interm 1 Casing	10.5	vs.	14.	3.5
✓	7.625	Production Liner	13.0	vs.	15.5	2.5

D. MUD PROGRAM

✓ **Minimum mud requirements**

✓ **1000 sx Barite** _____ **200 sx Gel**

✓ **Number sx to raise system weight by 0.5 ppg**

✓ **Mud disposal statement**

NO **Will oil base mud be used**

E. PLAT INFORMATION

✓ **Drawn to scale of 2000 feet to the inch**

✓ **Show surface and subsurface location of well to be drilled**

✓ **Show surface and subsurface location of previously drilled well**

✓ **Locations indicated in feet from block line**

??? **Producing zone 500 feet from property line** BHL 50' FROM LEASE LINE

F. RIG INFORMATION

✓ **If already on file proceed to Part G.**

/ **Mobile units**

/ 12/31/2003 **ABS or other appropriate classification society documentation of operational limitations Load Line Certificate**

TEMP CERT COMPLETE 5-10-2000 EXP 5-10-2001

_____ 5/20/2000 Either USGS Certificate of Inspection or letter of compliance

_____ Identification of the maximum environmental and operational conditions the rig is designated to withstand

_____ All Units

_____ Rated capacities of the proposed drilling unit and of major drilling equipment

G. DIVERTER DRAWING

_____ Plan View

_____ Elevation

Spool Outlet

_____ 10-inch Platform or Jack-up Rig

_____ 12-inch Semi-Submersible

Diverter Lines

_____ Test diverter to 200 psi

_____ Length

_____ Diameter

_____ Burst Strength

_____ Radius of Curvature

_____ Are 90 degree turns targeted

_____ One 90 degree turn on a jack-up

Valves

_____ Type (no manual or butterfly valvess allowed)

_____ Size

_____ Working pressure rating

_____ Valve location

_____ Control instrumentation logic

_____ Operating procedure

H. BOP STACK INFORMATION

BOP Working Pressure vs. ASP

	Casing Type	Working Pressure (psi) Annular	Ram	Wellhd	Surface Pressure (psi)	
_____	Surface Casing	5000	10000	5000	2181	2750
_____	Interm 1 Casing	5000	10000	10000	3494	5380
_____	Production Liner	5000	10000	10000	N/A	N/A

_____ Well control procedure for annular where ASP > WP annular prevente

_____ **Description of BOP accumulator system or other type of closing system proposed for use (activation)**

Schematic of BOP stack

_____ **Does BOP stack have one annular?**

_____ **Does BOP stack have two pipe rams?**

_____ **If using a tapered drillstring, does the stack have two sets of pipe rams capable of sealing around the larger size drillstring and one set of pipe rams capable of sealing around the smaller drillstring or a varible bore pipe ram in lieu of one of the larger piipe rams?**

_____ **Does the stack have one blind ram for a surface stack?**

_____ **Does the stack have one blind ram/shear ram for a subsea stack?**

_____ **Kill line with a remote controlled valve or two manual valves**

_____ **Fillup line above uppermost preventer**

_____ **Choke line with remote controlled valve**

BOP Test Pressures

		Test Pressures (psi)		
	Casing Type	**Annular /**	**Ram**	**MASP +500 (psi)**
_____	Surface Casing	3000	5000	2681
_____	Interm 1 Casing	3500	7500	3994
_____	Production Liner	3500	7500	3994

I. OTHER

_____ **Pore pressure, mud weight, and fracture gradient plot**

_____ **Logging program**

_____ **Coring program**

_____ **Zone protection statement**

_____ **Directional program**

_____ **Floater evacuation plan**

_____ **H2S Contingency Plan, if applicable**

J. PUBLIC INFORMATION COPY

_____ **Do they have one?**

_____ **8G Lease?**

Reviewed by: _____