UNITED STATES GOVERNMENT
MEMORANDUM

October 7, 2003

To: Public Information (MS 5034)

From: Plan Coordinator, FO, Plans Section (MS 5231)

Subject: Public Information copy of plan

Control #	-	N-07924
Type	-	Initial Development Operations Coordinations Document
Lease(s)	-	OCS-G01569 Block - 185 South Timbalier Area OCS-G24971 Block - 180 South Timbalier Area
Operator	-	Energy Partners, Ltd.
Description	-	Well A07 from existing OCS-G 01569 Platform A
Rig Type	-	JACKUP

Attached is a copy of the subject plan.

It has been deemed submitted as of this date and is under review for approval.

Elmo Cooper
Plan Coordinator

Site Type/Name	Botm Lse/Area/Blk	Surface Location	Surf Lse/Area/Blk
FIXED/A		2929 FNL, 975 FEL	G01569/ST/185
WELL/A07	G24971/ST/180	2929 FNL, 975 FEL	G01569/ST/185

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EPL
ENERGY PARTNERS, LTD.

Karen W. Vanacor
Regulatory Compliance Supervisor

201 St. Charles Ave.
Suite 3400
New Orleans, LA 70170

Direct (504) 799-4822
Fax (504) 799-4815
KVanacor@EPLweb.com

October 2, 2003

Mr. Donald C. Howard
Regional Supervisor, Field Operations
U.S. Department of the Interior
Minerals Management Service
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

Attention: MS 5231

Initial Development Operations Coordination Document
OCS-G 24971, South Timbalier Block 180
OCS Federal Waters, Gulf of Mexico, Offshore Louisiana

Gentlemen:

In accordance with Title 30 CFR 250.203 and NTL 2003-G17, Energy Partners, Ltd. (EPL) hereby submits for your review and approval nine (9) copies of an Initial Development Operations Coordination Document for Lease OCS-G 24971, South Timbalier Block 180. Five (5) copies are marked "Proprietary Information" and four (4) are marked "Public Information", all copies being marked accordingly. It is EPL's intention under this plan to drill/complete and produce on well (A07) from an existing surface location on South Timbalier Block 185.

Excluded from the "Public Information" copies are certain geological discussions, depth of well and structure maps.

EPL anticipates activities proposed under this plan could commence by November 15, 2003, with MMS approval.

Your earliest review and approval will be appreciated. Should you have questions or need additional information please contact me at 504.799.4822.

Sincerely,

Karen Vanacor

CONTROL No. N-7924
REVIEWER: Elmo Cooper
PHONE: (504) 731-3083

Enclosures

XC: Paul Jones/Bill Flores/Rodney Dykes

Public Information

Cooper, Elmo

From: Karen Vanacor [kvanacor@eplweb.com]
Sent: Monday, October 06, 2003 12:46 PM
To: Cooper, Elmo
Subject: Initial Development Operations Coordination Document - Plan # N-7 924

Energy Partners, Ltd. (EPL) has requested that the subject plan be approved by November 15, 2003. This of course is a departure from the 120 day approval process outlined in CFR 30.250.204. Our request is for a 45 day approval time of the plan and is necessary for EPL's reserve replacement plan for 2003. It is significant to note that the lease was issued with an effective date of July 1, 2003. EPL had contracted to have the Hazard and Archaeological Survey performed on June 23, 2003. The surveys and reports were furnished EPL on 9/16/03 and forwarded to the MMS on 9/17/03 and ultimately the DOCD filed on October 2, 2003. Due to technical difficulties in scheduling the surveys were completed approximately 90 days after the contract date for review and submittal to the MMS. Therefore our project was delayed. Accordingly, EPL regrettably requests your assistance in processing the plan to have the well drilled to TD prior to the end of the year.

Should you have questions or need additional information please contact me at the telephone numbers below.

Karen Vanacor
Energy Partners, LTD
Suite 3400
201 St. Charles Avenue
New Orleans, LA 70170

Phone 504.799.4822
Fax 504.799.4815
email kvanacor@eplweb.com

ENERGY PARTNERS, LTD.

Joint Initial/Supplemental Development
Operations Coordination Document

Leases OCS-G 24971 / OCS-G 01569

SOUTH TIMBALIER BLOCK 180/185

Company Contact
Karen Vanacor
Energy Partners, Ltd.
201 St. Charles Ave., Suite 3400
New Orleans, LA 70170-1026

PUBLIC INFORMATION

South Timbalier Block 180/185
OCS-G 24971 / OCS-G 01569

TABLE OF CONTENTS

Appendix	Title	Page
Appendix A	Contents of Plan	1
Appendix B	General Information	3
Appendix C	Geological, Geophysical and Hydrogen Sulfide H_2S Information	5
Appendix D	Biological and Physical Information	7
Appendix E	Wastes and Discharges Information	8
Appendix F	Oil Spill Response and Chemical Information	13
Appendix G	Air Emissions Information	16
Appendix H	Environmental Impact Analysis	17
Appendix I	Coastal Zone Management Consistency Certification Information	18
Appendix J	OCS Plan Information Form	20

Joint Initial / Supplemental Development Operations Coordination Document

SOUTH TIMBALIER BLOCK 180/185
OCS –G 24971/ OCS- G 01569

Appendix "A"

A. CONTENTS OF PLAN

Description, Objective and Schedule

Lease OCS-G 01569, South Timbalier Block 185, was issued with an effective date of May 1, 1972 and a primary ending date of April 30, 1978. W & T Offshore, Inc. is the current operator of ST 185 "A" Platform. This lease is currently held by production. Lease OCS-G 24971, South Timbalier Block 180 was acquired in Lease Sale No. 185, with an effective date of June 1, 2003, by Energy Partners, Ltd. (EPL) and has a primary ending date of May 30, 2008. EPL as designated operator of the subject block hereby submits this proposed Joint Initial/Supplemental Development Operations Coordination Document (DOCD) in accordance with the regulations contained in 30 CFR 250.204, and more specifically defined in the Minerals Management Service Notice to Lessees NTL No. 2003-G17.

EPL submits this Joint Initial/Supplemental DOCD to request approval for well A07 to be drilled, potentially completed, and produced from a surface location at South Timbalier Block 185, OCS- G 01569, Platform "A" and a BHL in South Timbalier Block 180, OCS-G 24971. EPL will be designated operator of the well proposed, by W & T, prior to the operations outlined in this plan commence.

The activity schedule proposed for well A07 is outlined below. **Attachment A-1** is a summary of geological trapping and geological targets for the location now being proposed.

Proposed Activity	Estimated Start Date	Estimated Completion Date
Drill Well Location A07	November 15, 2003	December 16, 2003
Potentially Complete A07	December 17, 2003	December 27, 2003
Commence Production	December 30, 2003	

Production Facilities

Only minimal processing equipment might be installed on the existing ST 185 "A"(complex ID 21685 1) facility to accommodate the production from well A07. EPL does not anticipate installing additional processing equipment on this structure. No new nearshore or onshore pipelines or facilities will be constructed. Produced hydrocarbons will be transported from W & T's existing "A" Platform, South Timbalier Block 185 and then be processed and further transported to shore via an existing 8" Transcontinental sales line to a 12" Trunkline in South Timbalier Block 175.

Location of Well

Well location plats are included as **Attachment A-2,** a Bathymetry Map is not included as the well will be drilled from an existing surface facility, and **Appendix "J"** is OCS Plans Information form. Anchors will not be required in this operation.

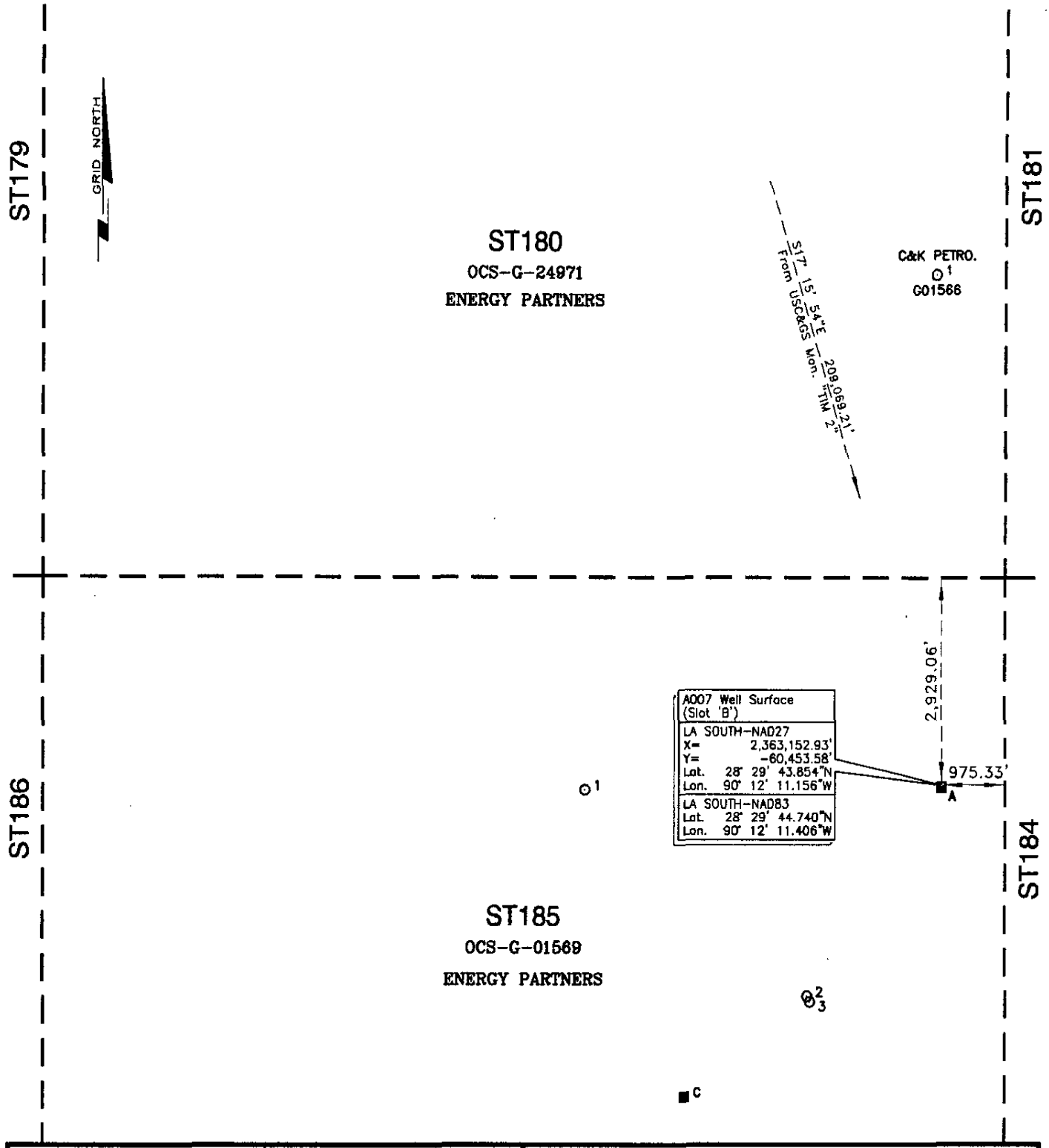
Description Of Drilling Unit

Offshore exploratory activities are carried out from mobile drilling rigs. The five most common types of mobile rigs employed for exploratory drilling offshore are submersible drilling rigs, semi-submersible drilling rigs, jack-up drilling rigs, drillships, and drill barges.

The proposed well will be drilled and completed with a typical jack-up drilling rig, not a gorilla type rig, for operations proposed under this plan. Rig specifications will be made a part of the appropriate Application for Permit to Drill.

Safety features on the MODU will include well control, pollution prevention, welding procedure, and blowout prevention equipment as described in Title 30 CFR Part 250, Subparts C, D, E, G and O; and as further clarified by MMS Notices to Lessees, and current policy making invoked by MMS, Environmental Protection Agency and the U.S. Coast Guard. The appropriate life rafts, life jackets, ring buoys, etc., as prescribed by the U.S. Coast Guard, will be maintained on the facility at all times. In accordance with Title 30 CFR Part 250, Subpart O, an operator is to ensure Well Control Training is provided for lessee and contractor personnel engaged in oil and gas operations in the OCS Gulf of Mexico. Supervisory and certain designated personnel on-board the facility are to be familiar with the effluent limitations and guidelines for overboard discharges into the receiving waters, as outlined in the NPDES General Permit GMG 290208. The operator is charged with the responsibility to not create conditions that will pose unreasonable risk to the public health, life, property, aquatic life, wildlife, recreation, navigation, commercial fishing, or other uses of the ocean. Some of these measures include installation of curbs, gutters, drip pans, and drains on drilling deck areas to collect all contaminants and debris.

The MMS is required to conduct onsite inspections of offshore facilities to confirm operators are complying with lease stipulations, operating regulations, approved plans, and other conditions; as well as to assure safety and pollution prevention requirements are being met. The National Potential Incident of Noncompliance (PINC) List serves as the baseline for these inspections. The MMS also inspects the stockpiles of equipment listed in the operator's approved Oil Spill Response Plan that would be used for the containment and cleanup of hydrocarbon spills.



I HEREBY CERTIFY THAT THE ABOVE WELL SURFACE LOCATION IS CORRECT.

DIGITAL COPY
ORIGINAL PLAT SIGNED 9/23/03

REG. PROFESSIONAL LAND SURVEYOR NO. 4401
STATE OF LOUISIANA

PUBLIC INFORMATION

Printed: 9/23/03

EPL
ENERGY PARTNERS, LTD.

PROPOSED LOCATION
OCS-G-24971 WELL NO. A007
BLOCK 180
SOUTH TIMBALIER AREA
GULF OF MEXICO

FUGRO CHANCE INC.
200 Dulles Dr. Lafayette, Louisiana 70506-3001 (337) 237-1300

GEODETIC DATUM: NAD27 PROJECTION: LOUISIANA SOUTH GRID UNITS: US SURVEY FEET		SCALE IN FEET 0 2,000'	
Job No.: 03-3257	Date: 9/23/03	Drwn: RDT	Chart: 1 Of: 1
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Attachment A-2

Appendix "B"

B. GENERAL INFORMATION

Contact Person

EPL authorizes the following individual be contacted for any inquiries pertaining to this Plan:

Energy Partners, Ltd.
Attention: Karen Vanacor
201 St. Charles Ave., Suite 3400
New Orleans, LA 70170-1026
(504) 799-4822 e-mail address: kvanacor@eplweb.com

Project Name

EPL has not assigned a project name to this prospect.

Production Rates and Reserve Life

EPL estimates that the life of reserves from this plan will be approximately 5 years, with the combined production rates as follows:

Product	Average Rates	Peak Rates
Gas		
Condensate		

New or Unusual Technology

EPL does not propose utilizing any new or unusual techniques or technology during the proposed operations.

Bonding

In accordance with the provisions contained in 30 CFR 256, Subpart I, EPL has on file with the Minerals Management Service a $3,000,000 area-wide development bond.

Additionally, NTL 98-18N addresses how MMS has the authority to require additional security to cover full plugging, site clearance and other associated lease liabilities, which may be in excess of the general lease surety bonds. These activities are reviewed on a case-by-case basis, and, if deemed warranted; Minerals Management Service will provide such notification to EPL. EPL is on the exempt list for supplemental bonding.

Onshore Support Base and Support Vessels

South Timbalier Block 185 "A" Platform (surface location) is located approximately 38.8 miles from the nearest Louisiana shoreline, and approximately 35.3 miles from Pass Fourchon. The onshore support base is located in Fourchon, Louisiana. The onshore facilities located in Fourchon, Louisiana, will serve as port of debarkation for supplies and crews. No onshore expansion or construction is anticipated with respect to the proposed activities. This base is capable of providing the services necessary for the proposed activities. It has 24-hour service, a radio tower with a phone patch, dock space, equipment and supply storage base, drinking and drill water, etc. Support vessels and travel frequency during drilling and completion activities are as follows:

Support Vessel	Drilling and Completion Trips Per Week	Production Trips Per Week
Crew Boat	4	2
Supply Boat	2	1
Helicopter	2	0

Personal vehicles will be the main means of transportation to carry rig personnel from various locations to the staging areas. They will then be transported to the MODU by the crew boat. A helicopter will be used to transport small supplies and, on occasion, personnel. The most practical, direct route permitted by the weather and traffic conditions will be utilized.

The boats will normally move to South Timbalier Block 185 Platform "A" Platform via the most direct route from Fourchon, Louisiana. The helicopter will normally take the most direct route of travel between the two points when air traffic and weather conditions permit.

A Vicinity Plat showing the surface location of South Timbalier Block 185 relative to the shoreline and base is included as **Attachment B-1.**

The proposed operations do not mandate any immediate measures for land acquisition or expansion of the existing onshore base facilities.

Dredging and filling operations will not be required for the operations, nor will any new construction or expansion of onshore facilities be involved for the operations proposed in this Initial Development Operations Coordination Document.

Lease Stipulations

Oil and gas exploration and development activities on the OCS have the potential for causing adverse environmental impacts; therefore, special stipulations may be attached to the lease instrument, as necessary, in the form of additional mitigating measures. The MMS is responsible for ensuring full compliance with stipulations appended to leases. Energy Partners, Ltd. acknowledges that Lease OCS-G 24971 contains Lease Stipulation No. 6 – Protected Species, and will adhere to the requirements while conducting operations in South Timbalier Block 180- MMS has issued NTL's 2002-G07, 2003-G07 and 2003-G06 and EPL will maintain compliance with these NTL's while conducting operations.

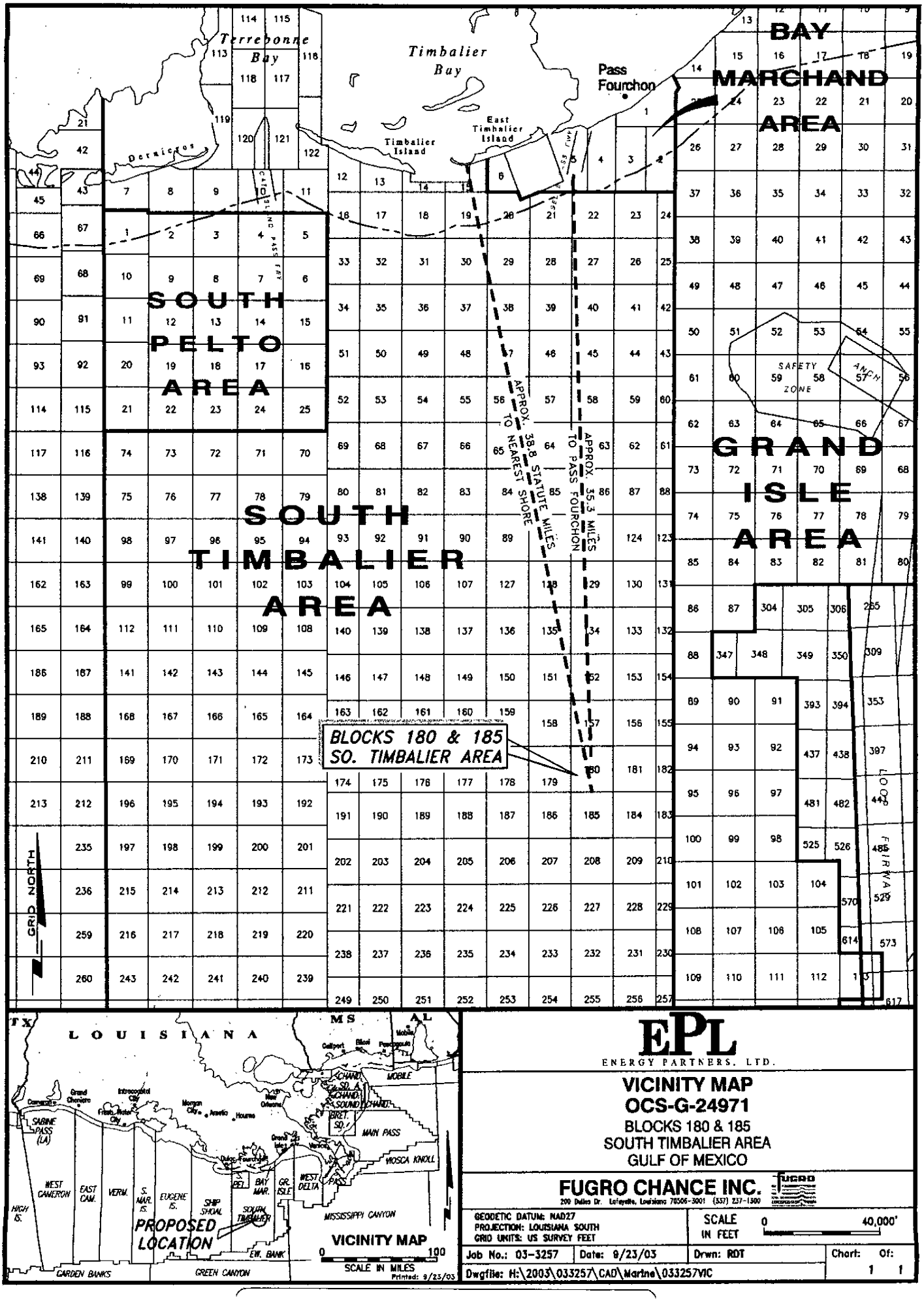
South Timbalier Block 185 has no lease stipulations.

EPL does not plan for any surface disturbing activities in lease South Timbalier Block 180. All activities will be conducted from the existing South Timbalier Block 185 "A" Platform, and this is a previously approved location.

General Information

Anticipated flow rates and shut in times for the pipeline are as follows:

Origination Point	Flow Rates	Shut In Time
Platform "A" ST 185		< 5 minutes



EPL
ENERGY PARTNERS, LTD.

VICINITY MAP
OCS-G-24971
BLOCKS 180 & 185
SOUTH TIMBALIER AREA
GULF OF MEXICO

FUGRO CHANCE INC.
200 Dulles Dr. Lafayette, Louisiana 70506-3001 (337) 237-1300

GEODETIC DATUM: NAD27 PROJECTION: LOUISIANA SOUTH GRID UNITS: US SURVEY FEET	SCALE IN FEET 0 40,000'		
Job No.: 03-3257	Date: 9/23/03	Drwn: RDT	Chart: 1 Of: 1
Dwgfile: H:\2003\033257\CAD\Marine\033257VIC			

Attachment B-1

Appendix "C"

C. GEOLOGICAL AND GEOPHYSICAL

Structure Contour Maps

A current structure map drawn to the top of the prospective hydrocarbon accumulation showing the surface and bottom hole location of the subject well with both vertical and measured depths indicated in feet, is included in this plan as **Attachment C-1.**

Seismic Lines

The surface disturbance operations will be conducted from an existing surface location, Platform "A" South Timbalier Block 185, OCS-G 01569. Accordingly, no shallow hazards are attached. Deep seismic lines are required for the proposed activity. Included as **Attachment C-2.**

Geological Structure Cross-Sections

Operations will be conducted from an existing surface location, Platform "A" South Timbalier Block 185, OCS-G 01569. Cross sections for Well A-07 are included as **Attachment C-3.**

Shallow Hazards Report

Operations will be conducted from an existing surface location, Platform "A" South Timbalier Block 185, OCS-G 01569. Accordingly, a shallow hazards analysis is not required for the proposed activity. An Archaeological Report/Hazard Survey for South Timbalier Block 180 was submitted to the MMS on September 17, 2003.

Shallow Hazard Assessment

The proposed operations will be conducted from an existing surface location under a previously approved DOCD (Control Number Not Known); therefore a shallow hazard assessment is not required.

Archaeological Resources

Lease(s) OCS-G 24971/OCS-G 01569 fall outside the demarcation line for a high probability area for archaeological sensitive lease blocks. No prehistoric archaeological features will be disturbed by the proposed either prehistoric or historic shipwreck. However, EPL as a prudent operator, agrees that if any archaeological resource is discovered while conducting operations that they will immediately halt operations within the area of the discovery and report the discovery to the Regional Director. If investigations determine that the resource is significant, the Regional Director will inform the lessee how to protect it.

Copies of this report were provided the MMS Regional office on September 17, 2003.

High Resolution Seismic Lines

The proposed operation will be conducted from a previously approved surface location as provided in a previously approved Development Operations Coordination Document (Control Number Not Known); therefore, no shallow hazards and/or deep seismic lines are required for the proposed activity.

Stratigraphic Column

Generalized bio-stratigraphic/litho-stratigraphic columns from the seafloor to total depth of the proposed wells are required for the operations proposed in this plan. Included as **Attachment C-4.**

Time vs. Depth

Attachment C-5 is travel time vs depth tables.

Hydrogen Sulfide

The MMS has determined that the surface location of ST 185 has been determined to be H_2S absent. Refer to MMS Control Number S-4635.

Appendix "D"

D. BIOLOGICAL INFORMATION

Chemosynthetic Information

Not Applicable due to water depth being less than 1312'; accordingly, this part of the section is not applicable.

Topographic Features

MMS and the National Marine Fisheries Service (NMFS) have entered into a programmatic consultation agreement for Essential Fish Habitat that requires that no bottom disturbing activities, including anchors or cables from a semi-submersible drilling rig, may occur within 500 feet of the no-activity zone of a topographic feature. If such proposed bottom disturbing activities are within 500 feet of a no-activity zone, the MMS is required to consult with the NMFS.

A topographic feature is not applicable to the activities proposed in this plan.

Pinnacle Trend

The proposed bottom-disturbing activities, including anchors or cables from a semi-submersible drilling rig are not located within 100 feet of any pinnacle trend feature with vertical relief equal to or greater than eight feet. The proposed activities in this plan are not affected by the Live Bottom (pinnacle trends) Lease Stipulation.

Appendix "E"

E. WASTES AND DISCHARGES INFORMATION

All discharges associated with drilling and potentially completing the well in this plan will be in accordance with regulations implemented by Minerals Management Service (MMS), U.S. Environmental Protection Agency (EPA) and the U.S. Coast Guard (USCG).

Minerals Management Service

NTL 98-14 advises operators to exercise caution in the handling and disposal of small items and packaging materials and to develop a disposal plan for the proper control and disposal of this type of refuse.

Regulations at 30 CFR 250.300 prohibit the deliberate discharge of equipment, cables, chains, containers, or other materials offshore. These regulations require an operator mark all portable equipment, spools or reels, drums, pallets and other loose items weighing 18 kg or more prior to transport offshore. Smaller items must be stored in a marked container. In addition, operators are required to install curbs, gutters, drip pans, and drains on rig deck areas and platforms to collect debris not authorized for discharge.

U.S. Coast Guard

All ships and watercraft are prohibited from dumping plastics at sea. The marine supply vessels that service this location will be equipped with sewage treatment facilities. Victual matter or organic food wastes are allowed to be ground up into small pieces and disposed overboard from manned structures located more than 20 km from shore. E&P wastes and trash generated at this location will be disposed according to USCG regulations.

Environmental Protection Agency

It is not expected that any liquid or solid wastes, or pollutants will be generated by offshore, onshore or transportation-related operations with the following exceptions: the discharge of wastewater resulting from offshore activities includes deck drainage, solid wastes (i.e. sanitary and domestic wastes), and miscellaneous discharges (i.e., desalinization unit discharge, blowout preventor fluid, uncontaminated ballast water, uncontaminated bilge, uncontaminated freshwater, mud, cuttings and cement at seafloor, uncontaminated seawater, boiler blowdown, source water and sand, diatomaceous earth filter media, excess cement slurry). Deck drainage will consist of all waste resulting from rainfall, rig/platform washing, deck washings, tank cleaning operations, and runoff from curbs and gutters, including drip pans and work areas with an estimated volume range of 0 to 200 bbls/day. Sanitary and domestic wastes will be processed on the rig and the resulting effluent will be discharged into the Gulf with an estimated maximum of 2900 gallons/day flow, depending on the number of inhabitants. Cooling water is defined by the U.S. Environmental Protection Agency as "non-contact" water used for cooling machinery, and desalinization discharges are those wastes resulting from the creation of freshwater from seawater. These discharges are regulated by the U.S. Environmental Protection Agency through the National Pollutant Discharge Elimination System (NPDES) General Permit GMG290208. Discharges will contain no free oil and will be in compliance with and monitored as required by the permit.

Drill Cuttings

An estimated 1268 BBLS of drill cuttings from each well will be discharged. This assumes a 50% washout in each hole section. The cuttings will consist primarily of native solids, shales, clays and sands. In the event that synthetic base drilling fluids (SBM) are used, the discharge of these cuttings will meet the NPDES permit criteria for stock and effluent limitations. Discharges for the proposed activities and the estimated quantity and rates of discharges applicable to the drilling fluids/cuttings based on hole interval and washout follows:

SOUTH TIMBALIER BLOCK 185 (SURFACE)
SOUTH TIMBALIER BLOCK 180 (BHL)

DISCHARGE RATES

Well No.	Depth (feet)	Hole Size (inches)	Quantity (BBLS)	Discharge Rate
A07		26	103	Maximum 1,000 BPH
		20	214	Maximum 1,000 BPH
		10.75	367	Maximum 1,000 BPH
		7.625	584	Maximum 1,000 BPH

Sanitary Waste

The total amount of sanitary waste to be discharged is estimated to be 40,950 gallons. This assumes a thirty-five-man crew on board the vessel, with an average usage of 30 gallons per day per man. This waste will be collected and treated on board in an USCG approved sewage treatment plan prior to discharge.

Minerals Management Service

NTL 98-14 advises operators to exercise caution in the handling and disposal of small items and packaging materials and to develop a disposal plan for the proper control and disposal of this type of refuse.

Regulations at 30 CFR 250.300 prohibit the deliberate discharge of equipment, cables, chains, containers, or other materials offshore. These regulations require an operator mark all portable equipment, spools or reels, drums, pallets and other loose items weighing 18 kg or more prior to transport offshore. Smaller items must be stored in a marked container. In addition, operators are required to install curbs, gutters, drip pans, and drains on rig deck areas and platforms to collect debris not authorized for discharge.

Table of Disposed Waste

Energy Partners, Ltd. will manifest wastes prior to offloading and being transported to shore for disposal at Newpark, located in Lafayette, Louisiana. Energy Partners, Ltd. will obtain the necessary approvals and perform record keeping and reporting with all applicable State of Louisiana regulations. **Attachment E-1** Table 1 describes those wastes that would typically be discharged into OCS waters and **Attachment E-2** Table 2 wastes that ultimately are sent to shore for disposal.

ATTACHMENT E-1

TABLE-1 – DISCHARGES TABLE (WASTES TO BE DISCHARGED OVERBOARD)

Type of Waste Approximate Composition	Amount to be Discharged (volume or rate)	Maximum Discharge Rate	Treatment and/or Storage, Discharge Location*, and Discharge Method
Water-based drilling fluids	7,800 bbls/well	200 bbl/hr	Area, Block. Shunt through downpipe to 40 feet above the mud line.
Drill cuttings associated with water-based fluids	2,000 bbls/well	1,000 bbl/hr	Area, Block. Shunt through downpipe to 40 feet above the mud line.
Muds, cuttings and cement at the seafloor	Gel – 5,000 bbl WBM – 8,000 bbl Cuttings – 20,000 bbl Seawater and caustic – 4,800 bbl	Not applicable	Area, Block. Discharged at seafloor.
Sanitary wastes	20 gals/person/day	Not applicable	Area, Block. Chlorinate and discharge.
Domestic wastes	30 gals/person/day	Not applicable	Area, Block. Remove floating solids and discharge.
Deck drainage	0-4,000 bbls/day Dependent upon rainfall	15 bbl per hour (maximum separator discharge)	Area, Block. Treat for oil and grease and discharge.
Well treatment, workover or completion fluids	Workover – 300 bbls/well Treatment – 250 bbl/well Completion – 300 bbl/well	200 bbls/well/every 4 years	Area, Block. Discharge used fluids overboard, return excess to shore for credit.
Uncontaminated fresh and seawater	37,000 bbl (drilling)	Non applicable	Area, Block Discharged overboard.
Desalinization Unit water	700 bbls/day	Not applicable	Area, Block Discharged overboard.
Uncontaminated bilge water	2,000 bbl	260 m^3/hr	Area, Block. Discharged overboard.
Uncontaminated ballast water	20,000 bbl	2,600 m^3/hr	Area, Block Discharged overboard.
Misc discharges to which treatment chemicals have been added	100 bbl/day	10 bbl/hr	Area, Block Discharged overboard.
Miscellaneous discharges (permitted under NPDES) (Excess cement with cement chemicals)	100 bbl	Not applicable	Area, Block Discharged at seafloor without treatment

* Area, block, MMS facility ID (if available)

ATTACHMENT E-2

TABLE 2 – DISPOSAL TABLE (WASTES TO BE DISPOSED OF, NOT DISCHARGED)

Type of Waste Approximate Composition	Amount *	Rate per Day	Name/Location of Disposal Facility	Treatment and/or Storage, Transport and disposal Method
Norm-contaminated wastes	1 ton	Not applicable	Cameron, LA	Transport to a transfer station via dedicated barge
Trash and debris	1000 Ft^3	3 ft^3/day	Cameron, LA	Transport in storage bins on crewboat to a landfill

* Can be expressed as a volume, weight, or rate

Appendix "F"

F. OIL SPILL RESPONSE AND CHEMICAL INFORMATION

Oil Spill Response Plan Information

Energy Partners, Ltd. (EPL) is covered in the Regional Oil Spill Response Plan (OSRP). The annual update of the OSRP was submitted for approval on June 15, 2002 and was approved on January 14, 2003. The worst-case certification was included in the update. The Regional OSRP will cover activities proposed in this Supplemental DOCD.

OSRO Information

EPL's primary equipment provider is Clean Gulf Associates (CGA). The Marine Spill Response Corporation's (MSRC) STARS network will provide closest available personnel, as well as an MSRC supervisor to operate the equipment. In the event of a spill, mechanical response equipment located in CGA's bases located in Galveston, Texas; and Lake Charles and Houma, Louisiana, would be transported to a staging area in Fourchon, Louisiana.

Worst Case Discharge Scenario Comparison

The Worst Case Discharge (WCD) proposed in this DOCD does not supercede the WCD as approved in the Regional OSRP. If our evaluation reveals that this WCD does in fact have the potential of having more adverse impact than our currently identified WCD in our existing Regional OSRP, EPL will amend the Regional OSRP as required. Activities proposed in this DOCD are considered far-shore (greater than 10 miles from the shoreline). The WCD scenario from the proposed activities in this Joint Initial/Supplemental DOCD and the WCD in the Regional OSRP on file with the MMS are compared below.

Category	Regional OSRP Worst Case Discharge	DOCD Worst Case Discharge (Far Shore)
Type of Activity (1)	Production	Drill/Complete/Produce
Spill Location (Area/Block)	South Timbalier 185 "C"	South Timbalier Block 185
Facility Designation (2)	Platform "C"	Jack-up Rig
Distance to Nearest Shoreline (miles)	36	38
Volume (3)	272	250
Type of oil (crude, condensate, diesel)	Condensate	Condensate
API Gravity (4)	35	45

"Since EPL has the capability to respond to the worst-case spill scenario included in its regional OSRP, approved on January 14, 2003, and since the worst case scenario determined for our DOCD, does not replace the worst case scenario in our regional OSRP, I hereby certify that Energy Partners, Ltd. has the capability to respond, to the maximum extent practicable, to a worst case discharge, or a substantial threat of such a discharge, resulting from the activities proposed in this supplemental DOCD".

Spill Response Sites

SPILL RESPONSE DISCUSSION FOR NEPA ANALYSIS

Description of Response Equipment; Description of Personnel, Materials and Support Vessels; Description of Oil Storage, Transfer and Disposal Equipment *.

* See Section 14, 15, 16 and Appendix E and F of EPL's OSRP approved January 14, 2003.

Vessels are to be provided by EPL. Workboats under contract will be used. In the event of a spill, the fast response unit that is in Houma, LA will be assembled and loaded onto a workboat in Fourchon, LA. Vessel procurement and assembly of unit will take approximately 2 hours. It will take approximately 3 hours to round up a crew from various areas. All operations will be conducted simultaneously. Vessel travel time from Fourchon, LA to South Timbalier 185 is approximately 6 to 7 hours*.

Initial Response – Fast Response Unit from Fourchon, LA to ST 185.

Procurement	2.0 hours
Waiting on crew	1.0 hours
Loading time	2 hours
Travel to ST 185	6.8 hours
Deployment time	1.0 hours
Total Response Time	12.8 hours

* (Open water 36 miles @ 10 mph, inland travel 20 miles @ 6 mph)

As per 30 CFR 254.26(d)(2)(vi)(e)(2), discussion of range of environmental conditions anticipated and the capabilities of response equipment to worst case discharge scenario during adverse weather conditions, please see table below:

Operational Limitations of Response Equipment

MSRC OSRV	8 foot seas
Hoss Barge	7 foot seas
FRU	4 foot seas
Expandi Boom	6 foot seas, 20 knot winds
Dispersants	Winds more than 25 knots, visibility less than 3 nautical miles, or ceiling less than 1000 feet

Facility Tanks, Production Vessels

The following table details the ***tanks*** (capacity greater than 25 bbls. or more) to be used to support the proposed activities:

Type of Storage Tank	Type of Facility	Tank Capacity (bbls)	Number of Tanks	Total Capacity (bbls)	Fluid Gravity (API)
Fuel Oil	Jack-Up	650	13	8450	33 Degrees

Spill Response Sites

The following table details the information of spill response equipment and staging areas to be utilized in the event of a spill. :

In accordance with NTL 2003-G17 information is not required.

Primary Response Equipment Location	Preplanned Staging Locations(s)

Diesel Oil Supply Vessels

The following table details the vessels to be used for purposes:

Size of Fuel Supply Vessel	Capacity of Fuel Supply Vessel	Frequency of Fuel Transfers	Route Fuel Supply Vessel Will Take
180 feet	1500 bbls	As Needed	From Fourchon shorebase to ST 185 and onto other fields in vicinity

Support Vessel Fuel Tanks

The following table details the vessel and fuel tanks on supply, service and/or crew vessels to be used to support the proposed activities:

Type of Vessel	Number in Field Simultaneously	Estimated Maximum Fuel Tank Capacity (bbls)
Supply Vessels	1	500
Crew Vessels	1	500

Produced Liquid Hydrocarbon Transportation Vessels

EPL is proposing to transport the produced liquid hydrocarbons via existing pipelines; therefore this section of the Plan is not applicable.

Oil and Synthetic-Based Drilling Fluids

Not applicable under this plan in accordance with NTL 2003-G17

Oil Characteristics

The chemical and physical characteristics of the oils that will be potentially handled, stored, or transported on/by the facility is not requested by the Minerals Management Service or the Louisiana Coastal Zone Management Agency for the activities proposed in this Plan.

Blowout Scenario

The producible well proposed in this Plan was drilled using a typical structural, conductor, surface and production casing program. The objective sand was perforated and production tubing with associated packers and downhole safety devices installed and tested. In the event of an uncontrolled blowout from Platform A, EPL would anticipate an initial rate of approximately 25MMCF/D and 250 BCP/D with a gravity of 45°. There will be minimal equipment on this structure, with liquid hydrocarbon storage/processing capacity of approximately 250 barrels. Based on analog reservoir characteristics, EPL

would estimate the well bridging over in approximately three (3) days. If necessary, EPL would utilize a similar rig in the area to drill a relief well. Estimated time for procuring another rig is seven (7) days.

EPL would immediately activate our Regional Oil Spill Response Plan and Spill Management Team to initiate potential recovery of liquid hydrocarbons on the receiving water and review potential well intervention options. In the event a relief well is required, EPL would not anticipate any delays in acquiring a jack-up type rig to conduct the proposed operations.

Spill Response Sites

The following location will be used in the event an oil spill occurs as a result of the proposed activity:

Primary Response Equipment Location	Pre-Planned Staging Location
Intracoastal City, Louisiana	Houma, Louisiana

Spill Discussion for NEPA Analysis

In the event of an uncontrolled spill release resulting from the activities proposed in this Plan, EPL's Person-In-Charge for Platform A or the Shorebase Dispatcher would most likely be the initial individuals to contact the Qualified Individual (QI) on our Spill Management Team (SMT) detailed in the Regional OSRP. The QI would immediately activate the SMT to ascertain the severity of the spill incident. EPL's SMT Incident Command Center is located at O'Brien's Oil Pollution Services office in Slidell, Louisiana.

Dependent upon the severity of the spill incident, a trajectory analysis would be conducted utilizing the MMS Oil Spill Risk Analysis Model (OSRAM) as referenced in our approved Regional OSRP. This trajectory would provide the required information on percentage and timing of potential impact to the shoreline impact areas. The SMT would then identify the areas of sensitivities at potential landfall segment(s), so additional planning may be conducted for shoreline protection strategies. If surveillance indicates a potential threat to shoreline; the appropriate equipment and personnel would be deployed, as outlined in our Regional OSRP.

An overflight may be conducted to determine the extent and dissipation rate of the spill, with potential sampling of the spill release. Mechanical recovery equipment may also be dispatched to the leading edge of the spill, as outlined in our Regional OSRP. If additional offshore response is required, the SMT would initiate the Dispersant Use Plan of the Regional OSRP and utilize the services of Airborne Support Inc.'s aircraft and personnel.

Pollution Prevention Measures

As indicated in the volumes noted above, EPL does not anticipate a potential for initiating additional safety, pollution prevention and/or early spill detection measures beyond those already required by Title 30 CFR Part 250.

FGBNMS Monitoring Plans

Not applicable. Activities proposed in this Plan will not affect the Flower Garden Banks National Marine Sanctuary.

Appendix "G"

G. AIR EMISSIONS INFORMATION

The potential degrading effects on air quality from onshore and offshore operational activities are platform emissions, development drilling activities; service vessel operations; evaporation of volatile hydrocarbons from surface oil slicks; and fugitive emissions during hydrocarbon venting and offloading.

Emissions of pollutants into the atmosphere from these proposed activities are likely to have a minimum impact on offshore air quality because of prevailing atmospheric conditions, emission heights, pollutant concentrations, and distance from shore. Onshore impact on air quality from OCS activities emissions is estimated to be negligible because of the atmospheric regime, the emission rates, and the distance of these emissions from the coastline. There will be days of low mixing heights and wind speeds that could increase impact levels. These conditions are characterized by fog formation, which in the Gulf occurs about 35 days a year, mostly during winter months. The impact from these conditions is reduced in winter because the onshore winds have the smallest frequency (37%) and rain removal is greatest. Summer is the worst time, with onshore winds having a frequency of 61%. Emissions of pollutants into the atmosphere are expected to have concentrations that would not change the onshore air quality classifications. Primary air pollutants associated with OCS activities are nitrogen oxides, carbon monoxide, sulphur oxides, volatile organic compound, and suspended particulate.

An Air Emissions Report is included as **Attachment G-1**.

Type of Rig	Max HP
Drillship	61,800
DP Semisubmersible	61,200
Semisubmersible	26,400
Submersible	6,064
Jack-Up	16,975
Platform/Barge	6,635

EPL will utilize a typical jack up rig and not a "gorilla type rig"

Air Emissions Information (If any of these answers are "yes" – the spreadsheets need to be submitted)

Screening Questions for DOCD's	Yes	No
Is any calculated Complex Total (CT) Emission amount (tons) associated with your proposed exploration activities more than 90% of the amounts calculated using the following formulas: CT – $3400D^{2/3}$ for CO and CT = 33.3D for the other air pollutants (where D = distance to shore in miles)?		X
Do your emission calculations include any emission reduction measures or modified emission factors?		X
Does or will the facility complex associated with your proposed development and production activities process production from eight or more wells?	X	
Do you expect to encounter H_2S at concentrations greater than 20 parts per million (ppm)?		X
Do you propose to flare or vent natural gas in excess of the criteria set forth under 250.1105(a)(2) and (3)?		X
Do you propose to burn produced hydrocarbon liquids?		X
Are your proposed development and production activities located within 25 miles from shore?		X

DOCD AIR QUALITY SCREENING CHECKLIST

OMB Control No. 1010-0049
OMB Approval Expires: August 31, 2006

COMPANY	Energy Partners, Ltd.
AREA	South Timbalier
BLOCK	185 / 180
LEASE	OCS-G 1569 / OCS-G 24971
PLATFORM	"A"
WELL	A07
COMPANY CONTACT	Karen W. Vanacor
TELEPHONE NO.	(504) 799-4822
REMARKS	EPL proposes to drill well A-7 from an existing structure @ ST 185 "A" platform. A typical JU will be utilized; accordingly, the HP of 16975 is used for the rig during drilling/completion operations.

LEASE TERM PIPELINE CONSTRUCTION INFORMATION:		
YEAR	NUMBER OF PIPELINES	TOTAL NUMBER OF CONSTRUCTION DAYS
2003		No new pipelines will be constructed
2004		No new pipelines will be constructed
2005		No new pipelines will be constructed
2006		No new pipelines will be constructed
2007		No new pipelines will be constructed
2008		No new pipelines will be constructed
2009		No new pipelines will be constructed

Attachment G-1

AIR EMISSION CUMPUTATION FACTORS

Fuel Usage Conversion Factors	Natural Gas Turbines		Natural Gas Engines		Diesel Recip. Engine		REF.	DATE
	SCF/hp-hr	9.524	SCF/hp-hr	7.143	GAL/hp-hr	0.0483	AP42 3.2-1	4/76 & 8/84

Equipment/Emission Factors	units	PM	SOx	NOx	VOC	CO	REF.	DATE
NG Turbines	gms/hp-hr		0.00247	1.3	0.01	0.83	AP42 3.2-1& 3.1-1	10/96
NG 2-cycle lean	gms/hp-hr		0.00185	10.9	0.43	1.5	AP42 3.2-1	10/96
NG 4-cycle lean	gms/hp-hr		0.00185	11.8	0.72	1.6	AP42 3.2-1	10/96
NG 4-cycle rich	gms/hp-hr		0.00185	10	0.14	8.6	AP42 3.2-1	10/96
Diesel Recip. < 600 hp.	gms/hp-hr	1	1.468	14	1.12	3.03	AP42 3.3-1	10/96
Diesel Recip. > 600 hp.	gms/hp-hr	0.32	1.468	11	0.33	2.4	AP42 3.4-1	10/96
Diesel Boiler	lbs/bbl	0.084	2.42	0.84	0.008	0.21	AP42 1.3-12,14	9/98
NG Heaters/Boilers/Burners	lbs/mmscf	7.6	0.593	100	5.5	84	AP42 1.4-1, 14-2, & 14-3	7/98
NG Flares	lbs/mmscf		0.593	71.4	60.3	388.5	AP42 11.5-1	9/91
Liquid Flaring	lbs/bbl	0.42	6.83	2	0.01	0.21	AP42 1.3-1 & 1.3-3	9/98
Tank Vapors	lbs/bbl				0.03		E&P Forum	1/93
Fugitives	lbs/hr/comp.				0.0005		API Study	12/93
Glycol Dehydrator Vent	lbs/mmscf				6.6		La. DEQ	1991
Gas Venting	lbs/scf				0.0034			

Sulfur Content Source	Value	Units
Fuel Gas	3.33	ppm
Diesel Fuel	0.4	% weight
Produced Gas(Flares)	3.33	ppm
Produced Oil (Liquid Flaring)	1	% weight

AIR EMISSION CALCULATIONS - FIRST YEAR

COMPANY	AREA	BLOCK	LEASE	PLATFORM	WELL		CONTACT	PHONE	REMARKS
Energy Partners, Ltd.	South Timbalier	165 / 180	OCS-G 1569 / C	"A"	A07		Karen W. Vanacor	(504) 799-4822	#REF!

OPERATIONS	EQUIPMENT	RATING	MAX. FUEL	ACT. FUEL	RUN TIME		MAXIMUM POUNDS PER HOUR					ESTIMATED TONS				
	Diesel Engines	HP	GAL/HR	GAL/D												
	Nat. Gas Engines	HP	SCF/HR	SCF/D												
	Burners	MMBTU/HR	SCF/HR	SCF/D	HR/D	DAYS	PM	SOx	NOx	VOC	CO	PM	SOx	NOx	VOC	CO
DRILLING & COMPLETE	PRIME MOVER>600hp diesel	16975	819.8925	19677.42	24	40	11.96	54.89	411.29	12.34	89.74	5.74	26.35	197.42	5.92	43.07
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	BURNER diesel	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	AUXILIARY EQUIP<600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	2065	99.7395	2393.75	6	19	1.46	6.68	50.03	1.50	10.92	0.08	0.38	2.85	0.09	0.62
	VESSELS>600hp diesel(supply)	2065	99.7395	2393.75	10	14	1.46	6.68	50.03	1.50	10.92	0.10	0.47	3.50	0.11	0.76
	VESSELS>600hp diesel(tugs)	4400	212.52	5100.48	24	2	3.10	14.23	106.61	3.20	23.26	0.07	0.34	2.56	0.08	0.56
PIPELINE INSTALLATION	PIPELINE LAY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PIPELINE BURY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FACILITY INSTALLATION	DERRICK BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MATERIAL TUG diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRODUCTION	RECIP.<600hp diesel	300	14.49	347.76	10	110	0.66	0.97	9.25	0.74	2.00	0.36	0.53	5.09	0.41	1.10
	RECIP.>600hp diesel	600	28.98	695.52	24	20	0.42	1.94	14.54	0.44	3.17	0.10	0.47	3.49	0.10	0.76
	SUPPORT VESSEL diesel	2065	99.7395	2393.75	6	34	1.46	6.68	50.03	1.50	10.92	0.15	0.68	5.10	0.15	1.11
	TURBINE nat gas	0	0	0.00	10	17		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.2 cycle lean nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.4 cycle lean nat gas	631	4507.233	108173.59	24	350		0.00	16.40	1.00	2.22		0.01	68.88	4.20	9.34
	RECIP.4 cycle rich nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	BURNER nat gas	3	2857.14	68571.43	12	365	0.02	0.00	0.29	0.02	0.24	0.05	0.00	0.63	0.03	0.53
	MISC.	BPD	SCF/HR	COUNT												
	TANK-	0			0	0				0.00					0.00	
	FLARE-		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	PROCESS VENT-		0		0	0				0.00					0.00	
	FUGITIVES-			1000.0		210				0.50					1.26	
	GLYCOL STILL VENT-		0		0	0				0.00					0.00	
DRILLING WELL TEST	OIL BURN	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GAS FLARE		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
2003 YEAR TOTAL							20.54	92.06	708.47	22.73	153.38	6.66	29.23	289.52	12.35	57.86
EXEMPTION CALCULATION	DISTANCE FROM LAND IN MILES											1265.40	1265.40	1265.40	1265.40	38429.79
	38.0															

COMPANY	AREA	BLOCK	LEASE	PLATFORM	WELL		CONTACT			PHONE	REMARKS					
Energy Partners, Ltd.	South Timbalier	185 / 180	OCS-G 1569 / O	"A"	A07			Karen W. Vanacor		(504) 799-4822	#REF!					
OPERATIONS	EQUIPMENT	RATING	MAX. FUEL	ACT. FUEL	RUN TIME		MAXIMUM POUNDS PER HOUR					ESTIMATED TONS				
	Diesel Engines	HP	GAL/HR	GAL/D												
	Nat. Gas Engines	HP	SCF/HR	SCF/D												
	Burners	MMBTU/HR	SCF/HR	SCF/D	HR/D	DAYS	PM	SOx	NOx	VOC	CO	PM	SOx	NOx	VOC	CO
DRILLING	PRIME MOVER>600hp diesel	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	BURNER diesel	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	AUXILIARY EQUIP<600hp diesel	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(tugs)	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PIPELINE INSTALLATION	PIPELINE LAY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PIPELINE BURY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FACILITY INSTALLATION	DERRICK BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MATERIAL TUG diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRODUCTION	RECIP.<600hp diesel	300	14.49	347.76	10	110	0.66	0.97	9.25	0.74	2.00	0.36	0.53	5.09	0.41	1.10
	RECIP.>600hp diesel	600	28.98	695.52	24	20	0.42	1.94	14.54	0.44	3.17	0.10	0.47	3.49	0.10	0.76
	SUPPORT VESSEL diesel	2065	99.7395	2393.75	6	34	1.46	6.68	50.03	1.50	10.92	0.15	0.68	5.10	0.15	1.11
	TURBINE nat gas	0	0	0.00	10	17		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.2 cycle lean nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.4 cycle lean nat gas	631	4507.233	108173.59	24	350		0.00	16.40	1.00	2.22		0.01	68.88	4.20	9.34
	RECIP.4 cycle rich nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	BURNER nat gas	3	2857.14	68571.43	12	365	0.02	0.00	0.29	0.02	0.24	0.05	0.00	0.63	0.03	0.53
	MISC.	BPD	SCF/HR	COUNT												
	TANK-	0			0	0				0.00					0.00	
	FLARE-		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	PROCESS VENT-		0		0	0				0.00					0.00	
	FUGITIVES-			1000.0		210				0.50					1.26	
	GLYCOL STILL VENT-		0		0	0				0.00					0.00	
DRILLING WELL TEST	OIL BURN	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GAS FLARE		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
2004	YEAR TOTAL						2.56	9.59	90.51	4.19	18.55	0.66	1.69	83.19	6.16	12.84
EXEMPTION CALCULATION	DISTANCE FROM LAND IN MILES											1265.40	1265.40	1265.40	1265.40	38429.79
	38.0															

AIR EMISSIONS CALCULATIONS - THIRD YEAR

COMPANY	AREA	BLOCK	LEASE	PLATFORM	WELL		CONTACT	PHONE	REMARKS
Energy Partners, Ltd.	South Timbalier	165 / 180	OCS-G 1569 / O	"A"	A07		Karen W. Vanacor	(504) 799-4822	#REF!

OPERATIONS	EQUIPMENT	RATING	MAX. FUEL	ACT. FUEL	RUN TIME		MAXIMUM POUNDS PER HOUR					ESTIMATED TONS				
	Diesel Engines	HP	GAL/HR	GAL/D												
	Nat. Gas Engines	HP	SCF/HR	SCF/D												
	Burners	MMBTU/HR	SCF/HR	SCF/D	HR/D	DAYS	PM	SOx	NOx	VOC	CO	PM	SOx	NOx	VOC	CO
DRILLING	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	BURNER diesel	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	AUXILIARY EQUIP<600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(tugs)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PIPELINE INSTALLATION	PIPELINE LAY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PIPELINE BURY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FACILITY INSTALLATION	DERRICK BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MATERIAL TUG diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRODUCTION	RECIP.<600hp diesel	300	14.49	347.76	10	110	0.66	0.97	9.25	0.74	2.00	0.36	0.53	5.09	0.41	1.10
	RECIP.>600hp diesel	600	28.98	695.52	24	20	0.42	1.94	14.54	0.44	3.17	0.10	0.47	3.49	0.10	0.76
	SUPPORT VESSEL diesel	2065	99.7395	2393.75	6	34	1.46	6.68	50.03	1.50	10.92	0.15	0.68	5.10	0.15	1.11
	TURBINE nat gas	0	0	0.00	10	17		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.2 cycle lean nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.4 cycle lean nat gas	631	4507.233	108173.59	24	350		0.00	16.40	1.00	2.22		0.01	68.88	4.20	9.34
	RECIP.4 cycle rich nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	BURNER nat gas	3	2857.14	68571.43	12	365	0.02	0.00	0.29	0.02	0.24	0.05	0.00	0.63	0.03	0.53
	MISC.	BPD	SCF/HR	COUNT												
	TANK-	0			0	0				0.00					0.00	
	FLARE-		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	PROCESS VENT-		0		0	0				0.00					0.00	
	FUGITIVES-			1000.0		210				0.50					1.26	
	GLYCOL STILL VENT-		0		0	0				0.00					0.00	
DRILLING WELL TEST	OIL BURN	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GAS FLARE		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
2005 YEAR TOTAL							2.56	9.59	90.51	4.19	18.55	0.66	1.69	83.19	6.16	12.84
EXEMPTION CALCULATION	DISTANCE FROM LAND IN MILES											1265.40	1265.40	1265.40	1265.40	38429.79
	38.0															

COMPANY	AREA	BLOCK	LEASE	PLATFORM	WELL		CONTACT	PHONE	REMARKS
Energy Partners, Ltd.	South Timbalier	185 / 180	OCS-G 1569 / O	"A"	A07		Karen W. Vanacor	(504) 799-4822	#REF!

OPERATIONS	EQUIPMENT	RATING	MAX. FUEL	ACT. FUEL	RUN TIME		MAXIMUM POUNDS PER HOUR					ESTIMATED TONS				
	Diesel Engines	HP	GAL/HR	GAL/D												
	Nat. Gas Engines	HP	SCF/HR	SCF/D												
	Burners	MMBTU/HR	SCF/HR	SCF/D	HR/D	DAYS	PM	SOx	NOx	VOC	CO	PM	SOx	NOx	VOC	CO
DRILLING	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	BURNER diesel	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	AUXILIARY EQUIP<600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(tugs)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PIPELINE INSTALLATION	PIPELINE LAY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PIPELINE BURY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FACILITY INSTALLATION	DERRICK BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MATERIAL TUG diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRODUCTION	RECIP.<600hp diesel	300	14.49	347.76	10	110	0.66	0.97	9.25	0.74	2.00	0.36	0.53	5.09	0.41	1.10
	RECIP.>600hp diesel	600	28.98	695.52	24	20	0.42	1.94	14.54	0.44	3.17	0.10	0.47	3.49	0.10	0.76
	SUPPORT VESSEL diesel	2065	99.7395	2393.75	6	34	1.46	6.68	50.03	1.50	10.92	0.15	0.68	5.10	0.15	1.11
	TURBINE nat gas	0	0	0.00	10	17		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.2 cycle lean nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.4 cycle lean nat gas	631	4507.233	108173.59	24	350		0.00	16.40	1.00	2.22		0.01	68.88	4.20	9.34
	RECIP.4 cycle rich nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	BURNER nat gas	3	2857.14	68571.43	12	365	0.02	0.00	0.29	0.02	0.24	0.05	0.00	0.63	0.03	0.53
	MISC.	BPD	SCF/HR	COUNT												
	TANK-	0			0	0				0.00					0.00	
	FLARE-		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	PROCESS VENT-		0		0	0				0.00					0.00	
	FUGITIVES-			1000.0		210				0.50					1.26	
	GLYCOL STILL VENT-		0		0	0				0.00					0.00	
DRILLING WELL TEST	OIL BURN	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GAS FLARE		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
2006 YEAR TOTAL							2.56	9.59	90.51	4.19	18.55	0.66	1.69	83.19	6.16	12.84
EXEMPTION CALCULATION	DISTANCE FROM LAND IN MILES											1265.40	1265.40	1265.40	1265.40	38429.79
	38.0															

AIR EMISSIONS CALCULATIONS - FIFTH YEAR

COMPANY	AREA	BLOCK	LEASE	PLATFORM	WELL		CONTACT	PHONE	REMARKS
Energy Partners, Ltd.	South Timbalier	185 / 180	OCS-G 1569 / C	. "A"	A07		Karen W. Vanacor	(504) 799-4822	#REFI

OPERATIONS	EQUIPMENT	RATING	MAX. FUEL	ACT. FUEL	RUN TIME		MAXIMUM POUNDS PER HOUR					ESTIMATED TONS				
	Diesel Engines	HP	GAL/HR	GAL/D												
	Nat. Gas Engines	HP	SCF/HR	SCF/D												
	Burners	MMBTU/HR	SCF/HR	SCF/D	HR/D	DAYS	PM	SOx	NOx	VOC	CO	PM	SOx	NOx	VOC	CO
DRILLING	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	BURNER diesel	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	AUXILIARY EQUIP<600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(tugs)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PIPELINE INSTALLATION	PIPELINE LAY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PIPELINE BURY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FACILITY INSTALLATION	DERRICK BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MATERIAL TUG diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRODUCTION	RECIP.<600hp diesel	300	14.49	347.76	10	110	0.66	0.97	9.25	0.74	2.00	0.36	0.53	5.09	0.41	1.10
	RECIP.>600hp diesel	600	28.98	695.52	24	20	0.42	1.94	14.54	0.44	3.17	0.10	0.47	3.49	0.10	0.76
	SUPPORT VESSEL diesel	2065	99.7395	2393.75	6	34	1.46	6.68	50.03	1.50	10.92	0.15	0.68	5.10	0.15	1.11
	TURBINE nat gas	0	0	0.00	10	17		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.2 cycle lean nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.4 cycle lean nat gas	631	4507.233	108173.59	24	350		0.00	16.40	1.00	2.22		0.01	68.88	4.20	9.34
	RECIP.4 cycle rich nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	BURNER nat gas	3	2857.14	68571.43	12	365	0.02	0.00	0.29	0.02	0.24	0.05	0.00	0.63	0.03	0.53
	MISC.	BPD	SCF/HR	COUNT												
	TANK-	0			0	0				0.00					0.00	
	FLARE-		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	PROCESS VENT-		0		0	0				0.00					0.00	
	FUGITIVES-			1000.0		210				0.50					1.26	
	GLYCOL STILL VENT-		0		0	0				0.00					0.00	
DRILLING WELL TEST	OIL BURN	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GAS FLARE		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
2007 YEAR TOTAL							2.56	9.59	90.51	4.19	18.55	0.66	1.69	83.19	6.16	12.84
EXEMPTION CALCULATION	DISTANCE FROM LAND IN MILES											1265.40	1265.40	1265.40	1265.40	38429.79
	38.0															

7	AREA	BLOCK	LEASE	PLATFORM	WELL			CONTACT		PHONE	REMARKS					
Energy Partners, Ltd.	South Timbalier	185 / 180	OCS-G 1569 / O	"A"	A07			Karen W. Vanacor		(504) 799-4822	#REF!					
OPERATIONS	EQUIPMENT	RATING	MAX. FUEL	ACT. FUEL	RUN TIME		MAXIMUM POUNDS PER HOUR					ESTIMATED TONS				
	Diesel Engines	HP	GAL/HR	GAL/D												
	Nat. Gas Engines	HP	SCF/HR	SCF/D												
	Burners	MMBTU/HR	SCF/HR	SCF/D	HR/D	DAYS	PM	SOx	NOx	VOC	CO	PM	SOx	NOx	VOC	CO
DRILLING	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	BURNER diesel	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	AUXILIARY EQUIP<600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(tugs)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PIPELINE INSTALLATION	PIPELINE LAY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PIPELINE BURY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FACILITY INSTALLATION	DERRICK BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MATERIAL TUG diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRODUCTION	RECIP.<600hp diesel	300	14.49	347.76	10	110	0.66	0.97	9.25	0.74	2.00	0.36	0.53	5.09	0.41	1.10
	RECIP.>600hp diesel	600	28.98	695.52	24	20	0.42	1.94	14.54	0.44	3.17	0.10	0.47	3.49	0.10	0.76
	SUPPORT VESSEL diesel	2065	99.7395	2393.75	6	34	1.46	6.68	50.03	1.50	10.92	0.15	0.68	5.10	0.15	1.11
	TURBINE nat gas	0	0	0.00	10	17		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.2 cycle lean nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.4 cycle lean nat gas	631	4507.233	108173.59	24	350		0.00	16.40	1.00	2.22		0.01	68.88	4.20	9.34
	RECIP.4 cycle rich nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	BURNER nat gas	3	2857.14	68571.43	12	365	0.02	0.00	0.29	0.02	0.24	0.05	0.00	0.63	0.03	0.53
	MISC.	BPD	SCF/HR	COUNT												
	TANK-	0			0	0				0.00					0.00	
	FLARE-		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	PROCESS VENT-		0		0	0				0.00					0.00	
	FUGITIVES-			1000.0		210				0.50					1.26	
	GLYCOL STILL VENT-		0		0	0				0.00					0.00	
DRILLING WELL TEST	OIL BURN	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GAS FLARE		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
2008	YEAR TOTAL						2.56	9.59	90.51	4.19	18.55	0.66	1.69	83.19	6.16	12.84
EXEMPTION CALCULATION	DISTANCE FROM LAND IN MILES											1265.40	1265.40	1265.40	1265.40	38429.70
	38.0															

COMPANY	AREA	BLOCK	LEASE	PLATFORM	WELL		CONTACT	PHONE	REMARKS
Energy Partners, Ltd.	South Timbalier	185 / 180	OCS-G 1569 / OCS-G 24971	"A"	A07		Karen W. Vanecor	(504) 799-4822	#REFI

OPERATIONS	EQUIPMENT	RATING	MAX. FUEL	ACT. FUEL	RUN TIME		MAXIMUM POUNDS PER HOUR					ESTIMATED TONS				
	Diesel Engines	HP	GAL/HR	GAL/D												
	Nat. Gas Engines	HP	SCF/HR	SCF/D												
	Burners	MMBTU/HR	SCF/HR	SCF/D	HR/D	DAYS	PM	SOx	NOx	VOC	CO	PM	SOx	NOx	VOC	CO
DRILLING	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PRIME MOVER>600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	BURNER diesel	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	AUXILIARY EQUIP<600hp diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(tugs)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PIPELINE INSTALLATION	PIPELINE LAY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PIPELINE BURY BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUPPORT VESSEL diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FACILITY INSTALLATION	DERRICK BARGE diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MATERIAL TUG diesel	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(crew)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS>600hp diesel(supply)	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRODUCTION	RECIP.<600hp diesel	300	14.49	347.76	10	110	0.66	0.97	9.25	0.74	2.00	0.36	0.53	5.09	0.41	1.10
	RECIP.>600hp diesel	600	28.98	695.52	24	20	0.42	1.94	14.54	0.44	3.17	0.10	0.47	3.49	0.10	0.76
	SUPPORT VESSEL diesel	2065	99.7395	2393.75	6	34	1.46	6.68	50.03	1.50	10.92	0.15	0.68	5.10	0.15	1.11
	TURBINE nat gas	0	0	0.00	10	17		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.2 cycle lean nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	RECIP.4 cycle lean nat gas	631	4507.233	108173.59	24	350		0.00	16.40	1.00	2.22		0.01	68.88	4.20	9.34
	RECIP.4 cycle rich nat gas	0	0	0.00	0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	BURNER nat gas	3	2857.14	68571.43	12	365	0.02	0.00	0.29	0.02	0.24	0.05	0.00	0.63	0.03	0.53
	MISC.	BPD	SCF/HR	COUNT												
	TANK-	0			0	0				0.00					0.00	
	FLARE-		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
	PROCESS VENT-		0		0	0				0.00					0.00	
	FUGITIVES-			1000.0		210				0.50					1.26	
	GLYCOL STILL VENT-		0		0	0				0.00					0.00	
DRILLING WELL TEST	OIL BURN	0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GAS FLARE		0		0	0		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
2009 YEAR TOTAL							**2.56**	**9.59**	**90.51**	**4.19**	**18.55**	**0.66**	**1.69**	**83.19**	**6.16**	**12.84**
EXEMPTION CALCULATION	**DISTANCE FROM LAND IN MILES**											**1265.40**	**1265.40**	**1265.40**	**1265.40**	**38429.79**
	38.0															

AIR EMISSION CALCULATIONS

OMB Control No. 1010-0049
OMB Approval Expires: August 31, 2006

COMPANY	AREA	BLOCK	LEASE	PLATFORM	WELL
Energy Partners, L	South Timbalier	185 / 180	OCS-G 1569 / OCS-G 2	"A"	A07

Year	Emitted Substance				
	PM	SOx	NOx	VOC	CO
2003	6.66	29.23	289.52	12.35	57.86
2004	0.66	1.69	83.19	6.16	12.84
2005	0.66	1.69	83.19	6.16	12.84
2006	0.66	1.69	83.19	6.16	12.84
2007	0.66	1.69	83.19	6.16	12.84
2008	0.66	1.69	83.19	6.16	12.84
2009	0.66	1.69	83.19	6.16	12.84
2010	0.00	0.00	0.00	0.00	0.00
2011	0.00	0.00	0.00	0.00	0.00
2012	0.00	0.00	0.00	0.00	0.00
Allowable	1265.40	1265.40	1265.40	1265.40	38429.79

Appendix "H"

H. ENVIRONMENTAL IMPACT ANALYSIS

An Environmental Impact Analysis is required for this Joint Initial/Supplemental DOCD and is included in this plan as **Attachment H-1.**

Appendix H
Environmental Impact Analysis

(A) Impact-producing factors (IPF's)

The worksheet provided by MMS below was utilized to identify the environmental resources that could be impacted by these IPF's. We placed an "X" in the space under each IPF category associated with the proposed activities that we determined may impact a particular environmental resource. For those cells which are footnoted, a statement has been provided below the table as to the applicability to the proposed operations and where there may be any effect, an analysis of the effect is provided.

ENVIRONMENTAL IMPACT ANALYSIS WORKSHEET

	Impact Producing Factors (IPF's) Categories and Examples Refer to a recent GOM OCS Lease Sale EIS for a more complete list of IPF's					
Environmental Resources	**Emissions (air, noise, light, etc.)**	**Effluents, (muds, cuttings, other discharges to the water column or seafloor)**	**Physical disturbances to the seafloor (rig or anchor emplacements, etc.)**	**Wastes sent to shore for treatment or disposal**	**Accidents (e.g. oil spills, chemical spills, H_2S releases)**	**Other IPF's you identify**
Site-specific at Offshore Location						
Designated topographic features						
Pinnacle Trend area live bottoms						
Eastern Gulf live bottoms						
Chemosynthetic communities						
Water quality		X			X	
Fisheries					X	
Marine mammals	X				X	
Sea turtles	X				X	
Air quality	X					
Shipwreck sites (known or potential)						
Prehistoric archaeological sites						
Vicinity of Offshore Location						
Essential fish habitat					X	
Marine and pelagic birds					X	
Public health and safety						
Coastal and Onshore						
Beaches					X	
Wetlands					X	
Shore birds and coastal nesting birds	X				X	
Coastal wildlife refuges					X	
Wilderness area					X	
Other Resources You Identify						

Attachment H-1

Footnotes for Environmental Impact Analysis Matrix

1. Activities that may affect a marine sanctuary or topographic feature. Specifically, if the well or platform site or any anchors will be on the seafloor within the:

   (a) 4-mile zone of the Flower Garden Banks, or the 3-mile zone of Stetson Bank,

   (b) 1000-m, 1-mile or 3-mile zone of any topographic feature (submarine bank) protected by the Topographic Features Stipulation attached to an OCS lease;

   (c) Essential Fish Habitat (EFH) criteria of 500 ft. from any no-activity zone; or

   (d) Proximity of any submarine bank (500 ft buffer zone) with relief greater than 2 meters that is not protected by the Topographic Features Stipulation attached to an OCS lease.

2. Activities with any bottom disturbance within an OCS lease block protected through the Live Bottom (Pinnacle Trend) Stipulation attached to an OCS lease.

3. Activities within any eastern Gulf OCS block where seafloor habitats are protected by the Live Bottom (Low-Relief) Stipulation attached to an OCS lease.

4. Activities on blocks designated by the MMS as being in water depths 400 meters or greater.

5. Exploration or production activities where H_2S concentrations greater than 500 ppm might be encountered.

6. All activities that could result in an accidental spill of produced liquid hydrocarbons or diesel fuel that you judge would impact these environmental resources. If the proposed action is located a sufficient distance from a resource that no impact would occur, the EIA can note that in a sentence or two.

7. All activities that involve seafloor disturbances, including anchor emplacements, in any OCS block designated by the MMS as having high-probability for the occurrence of shipwrecks or prehistoric sites, including such blocks that will be affected that are adjacent to the lease block in which your planned activity will occur. If the proposed activities are located a sufficient distance from a shipwreck or prehistoric site that no impact would occur, the EIA can note that in a sentence or two.

8. All activities that you determine might have an adverse effect on endangered or threatened marine mammals or sea turtles or their critical habitats.

9. Production activities that involve transportation of produced fluids to shore using shuttle tankers or barges.

(B) Analysis

Site-specific at Offshore Location

1. Designated topographic features

There are no IPF's (including effluents physical disturbances to the seafloor, and accidents) from the proposed activities that could cause impacts to topographic features. The site-specific offshore location of the proposed activities is approximately 35 statute miles west of closest designated topographic feature (Sackett Bank). The proposed activities are not in the proximity of any submarine bank (500 ft buffer zone) with relief greater than 2 meters.

It is unlikely that an accidental surface or subsurface oil spill would occur from the proposed activities. Since the crests of designated topographic features in the northern Gulf are found below 10m, concentrated oil from a surface spill is not expected to reach their sessile biota. Even is a subsurface spill were to occur very near a designated topographic feature, subsurface oil should rise to the surface, and any oil remaining at depth would probably be swept clear of the banks by currents moving around the banks. The activities proposed in this plan will be covered by our regional OSRP (refer to information submitted in accordance with NTL 2002-G08 Appendix F).

2. Pinnacle trend area live bottoms

There are no IPF's (including effluents, physical disturbances to the seafloor, and accidents) from the proposed activities that could cause impacts to pinnacle trend area live bottoms. The site-specific offshore location of the proposed activities is approximately 100 statute miles away from the closest pinnacle trend live bottom stipulated block.

It is unlikely that an accidental surface or subsurface oil spill would occur from the proposed activities. Any surface oil spill resulting from the proposed action would likely have no impact on the biota of the pinnacle trend because the crests of these features are much deeper than 20m. Even if a subsurface spill were to occur very near pinnacle trend live bottom areas, subsurface oil should rise in the water column, surfacing almost directly over the source location and thus not impact pinnacles. The activities proposed in this plan will be covered by our regional OSRP (refer to information submitted in accordance with NTL 2002-G08 Appendix F).

3. Eastern Gulf live bottoms

There are no IPF's (including effluents, physical disturbances to the seafloor, or potential accidents) from the proposed activities that could cause impacts to Eastern Gulf live bottoms. The site-specific offshore location of the proposed activities is approximately 100 statute miles away from the closest eastern gulf live bottom stipulated block.

It is unlikely that an accidental oil spill would occur from the proposed activities. Any surface or subsurface oil spill resulting from the proposed action would not be expected to cause adverse impacts to eastern gulf live bottoms because of the depth of the features and dilution of spills (by currents and/or quickly rising oil). The activities proposed in this plan will be covered by our regional OSRP (refer to information submitted in accordance with NTL 2002-G08 Appendix F).

4. Chemosynthetic communities

The proposed activities will not occur in deepwater (water depths 400 meters or greater). Therefore, no IPF's (including effluents, physical disturbances to the seafloor, or potential accidents) from the proposed activities could cause impacts to any "Deepwater Chemosynthetic Communities".

Water quality

Effluents and accidents from the proposed activities could potentially cause impacts to water quality.

However, since all discharges will be made in accordance with a general National Pollutant Discharge Elimination System (NPDES) permit issued by U.S. Environmental Protection Agency (USEPA), operational discharges are not expected to cause significant adverse impacts to water quality.

It is unlikely that an accidental oil spill would occur from the proposed activities. If a spill were to occur, the water quality of marine waters would be temporarily affected by the dissolved components and small oil droplets. Dispersion by currents and microbial degradation would remove the oil from the water column or dilute the constituents to background levels. The activities proposed in this plan will be covered by our regional OSRP (refer to information submitted in accordance with NTL 2002-G08 Appendix F).

5. Fisheries

An accidental oil spill that may occur as a result of the proposed action has the potential to cause some detrimental effects to fisheries. However, it is unlikely that an accidental surface or subsurface oil spill would occur from the proposed activities. If a spill were to occur in open waters of the OCS proximate to mobile adult finfish or shellfish, the effects would likely be sublethal and the extent of damage would be reduced to the capability of adult fish and shellfish to avoid a spill, to metabolize hydrocarbons, and to excrete both metabolites and parent compounds. The activities proposed in this plan will be covered by our regional OSRP (refer to information submitted in accordance with NTL 2002-G08 Appendix F).

6. Marine mammals

Marine mammals may be adversely impacted by several IPF's (including vessel traffic, noise, accidental oil spills, and loss of trash and debris, all of which could occur due to the proposed action. Chronic and sporadic sublethal effects could occur that may stress and/or weaken individuals of a local group or population and make them more susceptible to infection from natural or anthropogenic sources. Few lethal effects are expected from oil spills, chance collisions with service vessels and ingestion of plastic material. Oil spills of any size are estimated to be aperiodic events that may contact cetaceans. Disturbance (e.g., noise) may stress animals, weaken their immune systems, and make them more vulnerable to parasites and diseases that normally would not be fatal.

The net result of any disturbance would depend on the size and percentage of the population affected, ecological importance of the disturbed area, environmental and biological parameters that influence an animal's sensitivity to disturbance and stress, and the accommodation time in response to prolonged disturbance (Geraci and St. Aubin, 1980). Collisions between cetaceans and ships could cause serious injury or death (Laist et al., 2001). Collisions between OCS vessels and cetaceans within the project area are expected to be unusual events.

7. Sea Turtles

IPF's that could impact sea turtles include vessel traffic, noise, trash and debris, and accidental oil spills. Small numbers of turtles could be killed or injured by chance collision with service vessels or by eating indigestible trash, particularly plastic items, accidentally lost from drill rigs, production facilities, and service vessels. Drilling rigs and project vessels produce noise that could disrupt normal behavior patterns and create some stress potentially making sea turtles more susceptible to disease. Oil spills and oil-spill-response activities are potential threats that could have lethal effects on turtles. Contact with oil, consumption of oil particles, and oil-contaminated prey could seriously affect individual sea turtles. Oil-spill-response planning and the habitat protection requirements of the Oil Pollution Act of 1990 should mitigate these threats.

Most OCS-related impacts on sea turtles are expected to sublethal. Chronic sublethal effects (e.g., stress) resulting in persistent physiological or behavioral changes and/or avoidance of effected areas could cause declines in survival or productivity, resulting in gradual population declines.

8. Air quality

There would be a limited degree of air quality degradation in the immediate vicinity of the proposed activities. Air quality analysis of the proposed activities indicated that the MMS exemption level is not exceeded.

9. Shipwreck sites (known or potential)

After a review of impact producing factors (including physical disturbances to the seafloor) resulting from activities proposed in this plan, there will be no adverse impacts to known or potential shipwreck sites. South Timbalier Block 185 and South Timbalier Block 180 fall outside the zone of a high probability block or are for historic shipwrecks. The surface location at ST 185 has an existing platform that was set under a previously approved DOCD. The Geophysical Survey Report prepared by Thales, which was prepared for South Timbalier Block 180 is submitted with this plan.

10. Prehistoric archaeological sites

After a review of impact producing factor (including physical disturbances to the seafloor) resulting from activities proposed in this plan, there will be no adverse impacts to known or potential to prehistoric archaeological sites. The proposed activities fall outside the zone designated as an area of high probability for prehistoric archeological resources. The Geophysical Survey Report prepared by Thales, which was prepared for South Timbalier Block 180 is submitted with this plan.

VICINITY OF OFFSHORE LOCATION:

1. Essential fish habitat

An accidental oil spill that may occur as a result of the proposed action has the potential to cause some detrimental effects on essential fish habitat. However, it is unlikely that an accidental surface or subsurface oil spill would occur from the proposed activities. If a spill were to occur in open waters of the OCS proximate to mobile adult finfish or shellfish, the effects would likely be sublethal or the extent of damage would be reduced to the capability of adult fish and shellfish to avoid a spill, to metabolize hydrocarbons, and to excrete both metabolites and parent compounds. The activities proposed in this plan will be covered by our regional OSRP (refer to information submitted in accordance with NTL 2002-G08 Appendix F). No adverse impacts are anticipated as a result of the proposed activities.

2. Marine and pelagic birds

An accidental oil spill that may occur as a result of the proposed action has the potential to impact marine and pelagic birds—birds could become oiled. However, it is unlikely than an accidental oil spill would occur from the proposed activities. The activities proposed in this plan will be covered by our regional OSRP (refer to information submitted in accordance with NTL 2002-G08 Appendix F).

3. Public health and safety due to accidents

There are no IPF's (including an accidental H_2S release) from the proposed activities that could cause impacts to public health and safety.

In accordance with 30 CFR 250.417(c) and NTL 2002-G08 (Appendix C) we have submitted sufficient information to justify our request that the area of our proposed activities be classified by MMS as H_2S absent.

COASTAL AND ONSHORE:

1. Beaches

An accidental oil spill from the proposed activities could cause impacts to beaches. However, due to the distance from shore (38 statute miles) and the response capabilities that would be implemented, no significant adverse impacts are expected. Both the historical spill data and the combined trajectory/risk calculations referenced in the publication OCS EIS/EA MMS 2002-052 indicate there is little risk of contact or impact to the coastline and associated environmental resources. The activities proposed in this plan will be covered by our regional OSRP (refer to information submitted in accordance with NTL 2002-G08 Appendix F).

2. Wetlands

An accidental oil spill from the proposed activities could cause impacts to wetlands. However, due to the distance from shore (38 statute miles) and the response capabilities that would be implemented, no significant adverse impacts are expected. Both the historical spill data and the combined trajectory/risk calculations referenced in the publication OCS EIS/EA MMS 2002-052 indicate there is little risk of contact or impact to the coastline and associated environmental resources. The activities proposed in this plan will be covered by our regional OSRP (refer to information submitted in accordance with NTL 2002-G08 Appendix F).

3. Shore birds and coastal nesting birds

An accidental oil spill from the proposed activities could cause impacts to shore birds and coastal nesting birds. However, due to the distance from shore (40 statute miles) and the response capabilities that would be implemented, no significant adverse impacts are expected. Both the historical spill data and the combined trajectory/risk calculations referenced in the publication OCS EIS/EA MMS 2002-052 indicate there is little risk of contact or impact to the coastline and associated environmental resources. The activities proposed in this plan will be covered by our regional OSRP (refer to information submitted in accordance with NTL 2002-G08 Appendix F).

It is expected that the emissions (air, noise, light) from the activities proposed under this plan would have no significant adverse impact on shore birds and coastal nesting birds due to the short duration of the proposed activity.

4. Coastal wildlife refuges

An accidental oil spill from the proposed activities could cause impacts to coastal wildlife refuges. However, due to the distance from shore (40 statute miles) and the response capabilities that would be implemented, no significant adverse impacts are expected. Both the historical spill data and the combined trajectory/risk calculations referenced in the publication OCS EIS/EA MMS 2002-052 indicate there is little risk of contact or impact to the coastline and associated environmental resources. The activities proposed in this plan will be covered by our regional OSRP (refer to information submitted in accordance with NTL 2002-G08 Appendix F).

5. Wilderness areas

An accidental oil spill from the proposed activities could cause impacts to wilderness areas. However, due to the distance from (40 statute miles) the response capabilities that would be implemented, no significant adverse impacts are expected. Both the historical spill data and the combined trajectory/risk calculations referenced in the publication OCS EIS/EA MMS 2002-052 indicate there is little risk of contact or impact to the coastline and associated environmental resources. The activities proposed in this plan will be covered by our regional OSRP (refer to information submitted in accordance with NTL 2002-G08 Appendix F).

OTHER ENVIRONMENTAL RESOURCES IDENTIFIED

None

(C) Impacts on your proposed activities

The site-specific environmental conditions have been taken into account for the proposed activities. No impacts are expected on the proposed activities from site-specific environmental conditions.

A Shallow Hazards Report was submitted in accordance with NTL 2002-G08, Appendix C and NTL 98-20. A Shallow Hazards Assessment of any seafloor and subsurface geological and manmade features and conditions that may adversely affect operations was submitted in accordance with NTL 2002-G08 and NTL 98-20.

(D) Alternatives

No alternatives to the proposed activities were considered to reduce environmental impacts.

(E) Mitigation measures

No mitigation measures other than those required by regulation will be employed to avoid, diminish, or eliminate potential impacts on environmental resources.

(F) Consultation

No agencies or persons were consulted regarding potential impacts associated with the proposed activities. Therefore, a list of such entities has not been provided.

(G) References

Although not always cited, the following were utilized in preparing the EIA:

Reference the following if applicable:

- Hazard Surveys: Thales Geophysical Report, Dated September 2003.
- MMS EIS's
- MMS Grid EA's
- Authors
- Studies
- Other

Appendix "I"

I. COASTAL ZONE MANAGEMENT CONSISTENCY

Activities proposed in this Joint Initial/Supplemental DOCD require Coastal Zone Consistency Certification or Public Notice. A certificate of Coastal Zone Management Consistency for the State of Louisiana is enclosed as **Attachment I-1.**

COASTAL ZONE MANAGEMENT

CONSISTENCY CERTIFICATION

JOINT INITIAL/SUPPLEMENTAL DEVELOPMENT OPERATIONS COORDINATION DOCUMENT

SOUTH TIMBALIER BLOCK 180/185

LEASE OCS-G 24971 / OCS-G 01569

The proposed activities described in detail in this OCS Plan comply with Louisiana's approved Coastal Zone Management Program and will be conducted in a manner consistent with such Program.

Energy Partners, Ltd.
Lessee or Operator

Karen W. Vanacor
Certifying Official

October 2, 2003
Date

Attachment I-1

OMB Control No. 1010-0049 Expiration Date:

OCS PLAN INFORMATION FORM

(USE SEPARATE FORM FOR EACH LEASE)

EXPLORATION PLAN		DEVELOPMENT OPERATIONS COORDINATION DOCUMENT	X	DEVELOPMENT & PRODUCTION PLAN	

OPERATOR: Energy Partners, Ltd.	ADDRESS: 201 St. Charles Ave., Suite 3400
MMS OPERATOR NO.: 02266	New Orleans, LA 70170-1026
CONTACT PERSON: Karen Vanacor	PHONE NO. 504.799.4822

PROPOSED START DATE: 11-1-03	RIG TYPE: **JU** SS PF DS OTHER	DISTANCE TO CLOSEST LAND (IN MILES): **38**

NEW OR UNUSUAL TECHNOLOGY	YES	NO X	ONSHORE SUPPORT BASE(S): Fourchon, Louisiana

NARRATIVE DESCRIPTION OF PROPOSED ACTIVITIES: EPL proposes to drill one well number A07 from ST 185 "A" Platform

PROJECT NAME, IF APPLICABLE:

PROPOSED WELL/STRUCTURE LOCATIONS

WELL/ STRUCTURE NAME	SURFACE LOCATION	BOTTOM-HOLE LOCATION (FOR WELLS)
Platform "A" or Well Name: Well A07	CALLS: 2929' F N L and 975' F E L OF LEASE OCS-G 015694, SOUTH TIMBALIER AREA, BLOCK 185	CALLS: _____ F __ L and _____ F __ L OF LEASE OCS _____, _____ AREA, BLOCK _____
	X: 2,363,152.93 Y:-60,453.58	X: _____ Y: _____
	LAT: 28° 29' 43.854" LONG: 90° 12' 11.156"	LAT: _____ LONG: _____
	TVD (IN FEET): / MD (IN FEET): / WATER DEPTH (IN FEET	

Form MMS-137 (January 2000)

PUBLIC INFORMATION

Appendix "J"