



United States Department of the Interior

BUREAU OF OCEAN ENERGY MANAGEMENT

Gulf of America OCS Region
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

In Reply Refer To: GM 235D

September 12, 2025

Ms. Teri Powell
Anadarko Petroleum Corporation
1201 Lake Robbins Drive
The Woodlands, Texas 77380

Dear Ms. Powell,

Reference is made to the following plan:

Control No. S-8195

Type Supplemental Exploration Plan

Received July 2, 2025, amended July 14, July 16, and July 31, 2025

Lease(s) OCS-G 18194, Block 126, Mississippi Canyon Area (MC)
OCS-G 19925, Block 127, Mississippi Canyon Area (MC)
OCS-G 35312, Block 81, Mississippi Canyon Area (MC)
OCS-G 35313, Block 82, Mississippi Canyon Area (MC)

The Minerals Management Service Mississippi Canyon Block 81 Unit Agreement Number is 754321002.

You are hereby notified that the approval of the subject plan has been granted as of September 12, 2025, in accordance with 30 CFR 550.233(b)(1).

This approval includes the activities proposed for the wells listed below:

Well Name	Area & Block	Lease
A	MC 126	OCS-G 18194
AA	MC 126	OCS-G 18194
B	MC 126	OCS-G 18194
BB	MC 126	OCS-G 18194
C	MC 126	OCS-G 18194
CC	MC 126	OCS-G 18194
D	MC 126	OCS-G 18194
DD	MC 126	OCS-G 18194
E	MC 126	OCS-G 18194
EE	MC 126	OCS-G 18194
F	MC 126	OCS-G 18194
FF	MC 126	OCS-G 18194
G	MC 126	OCS-G 18194
GG	MC 126	OCS-G 18194
H	MC 126	OCS-G 18194

HH	MC 126	OCS-G 18194
I	MC 126	OCS-G 18194
II	MC 126	OCS-G 18194
J	MC 126	OCS-G 18194
JJ	MC 126	OCS-G 18194
K	MC 126	OCS-G 18194
KK	MC 126	OCS-G 18194
L	MC 126	OCS-G 18194
LL	MC 126	OCS-G 18194
M	MC 126	OCS-G 18194
MM	MC 126	OCS-G 18194
N	MC 126	OCS-G 18194
NN	MC 126	OCS-G 18194
O	MC 126	OCS-G 18194
OO	MC 126	OCS-G 18194
P	MC 126	OCS-G 18194
PP	MC 126	OCS-G 18194
Q	MC 126	OCS-G 18194
QQ	MC 126	OCS-G 18194
R	MC 126	OCS-G 18194
RR	MC 126	OCS-G 18194
ZZ	MC 126	OCS-G 18194
P	MC 127	OCS-G 19925
PP	MC 127	OCS-G 19925
Q	MC 127	OCS-G 19925
QQ	MC 127	OCS-G 19925
R	MC 127	OCS-G 19925
RR	MC 127	OCS-G 19925
S	MC 127	OCS-G 19925
SS	MC 127	OCS-G 19925
T	MC 127	OCS-G 19925
TT	MC 127	OCS-G 19925
U	MC 127	OCS-G 19925
UU	MC 127	OCS-G 19925
V	MC 127	OCS-G 19925
VV	MC 127	OCS-G 19925
WW	MC 127	OCS-G 19925
X	MC 127	OCS-G 19925
XX	MC 127	OCS-G 19925
Y	MC 127	OCS-G 19925
YY	MC 127	OCS-G 19925
Z	MC 127	OCS-G 19925
ZZ	MC 127	OCS-G 19925
T	MC 81	OCS-G 35312
TT	MC 81	OCS-G 35312

U	MC 81	OCS-G 35312
UU	MC 81	OCS-G 35312
V	MC 81	OCS-G 35312
VV	MC 81	OCS-G 35312
W	MC 81	OCS-G 35312
WW	MC 81	OCS-G 35312
ZZ	MC 81	OCS-G 35312
X	MC 82	OCS-G 35313
XX	MC 82	OCS-G 35313
Y	MC 82	OCS-G 35313
YY	MC 82	OCS-G 35313
Z	MC 82	OCS-G 35313
ZZ	MC 82	OCS-G 35313

Drilling permits cannot be issued for the proposed wells until concurrence with your coastal zone management consistency certification has been received by this office from the Alabama Department of Environmental Management or until concurrence with the certification has been conclusively presumed.

In accordance with 30 CFR 556.901(d), additional security may be required for your proposed activities. Prior to conducting activities in which you need to obtain approvals and/or permits described in 30 CFR 550.281(a) from the appropriate District Manager or BSEE Regional Supervisor, you must contact BOEM Risk Management Operations Section by email at boemrmos@boem.gov to determine if additional security is required and comply with any demand for this security.

The projected NO_x emissions amounts in your plan were calculated using fuel consumption rates. Maintain monthly records of the total annual fuel consumption for the drilling rig only with a limit of 8,717,895 gallons/year and provide the information to the BOEM Regional Supervisor, Office of Leasing and Plans, Plans Section at BOEMGulfPlans@boem.gov annually by February 1st of each year, beginning in the year 2026. If no activities were conducted during a calendar year, provide a statement to that effect in lieu of the required records. If at any time during your activities these records indicate that your NO_x annual emissions may exceed the annual limit approved in your plan or the total annual fuel consumption limit, you must immediately prepare a revised plan pursuant to 30 CFR § 550.283 to include the recalculated emissions amounts. You shall not proceed with the actions that could cause the potential annual increase in emissions until the revised plan has been submitted to and approved by BOEM.

In response to the request accompanying your plan for a hydrogen sulfide (H₂S) classification, the area in which the proposed drilling operations are to be conducted is hereby classified, in accordance with 30 CFR 250.490(c), as "H₂S absent."

Exercise caution while drilling due to indications of shallow gas and faulting.

The Endangered Species Act (ESA, 16 U.S.C. §§ 1531 et seq.) is designed to protect threatened and endangered species and applies to activities authorized under the Outer Continental Shelf Lands Act (43 U.S.C. §§ 1331 et seq.). BOEM, the Bureau of Safety and Environmental Enforcement (BSEE), and the National Marine Fisheries Service (NMFS) consulted on oil and gas program activities in the Gulf of America and NMFS issued a 2025 Biological Opinion and associated Attachments and Appendices that include required mitigations. Conditions of Approval (COA) derived from this consultation ensure ESA compliance.

ESA consultation documents and required mitigations covering oil and gas activities in the Gulf of America, can be found here: <https://www.boem.gov/regions/gulf-america-ocs-region/oil-and-gas-esa-consultations-and-protocols>. You must comply with the protective measures for all activities conducted pursuant to the plan. Activities conducted in association with the subject approval must adhere to these COAs, including all reporting requirements therein.

The following species protective measures found in the link (<https://www.boem.gov/oil-gas-energy/2025-nmfs-biop-protocolspdf>) are applicable for your proposed activities. The numbering below corresponds to the numbering found in the linked document entitled *Endangered Species Act Protocols per the 2025 Biological and Conference Opinion on the Federally Regulated Oil and Gas Program in the Gulf of America*:

- A.0 Compliance with Biological Opinion Terms and Conditions and Reasonable and Prudent Measures
- A.1 Operational National Mitigation Protocols for Geophysical Surveys
- A.2 Marine Debris Protocol
- A.3 Vessel Strike Avoidance and Injured and/or Dead Aquatic Protected Species Reporting Protocols
- A.4 In-water Line Precaution Protocol
- A.5 Moon Pool Monitoring Protocol
- A.6 Vessel Transit within the Rice's Whale Area as identified in the 2020 Biological Opinion's Reasonable and Prudent Alternative (2020 RWA)
- A.7 Sea Turtle Resuscitation Guidelines Protocol

These measures are designed to promote environmental protection, consistent environmental policy, compliance with environmental laws, and safety.

If you have any questions or comments concerning this approval, please contact Tehirah Barkum at (504) 736-7504 or Tehirah.barkum@boem.gov.

Sincerely,

for Bernadette Thomas
 Regional Supervisor
 Office of Leasing and Plans