

UNITED STATES GOVERNMENT
MEMORANDUM

February 11, 2026

To: Public Information
From: Plan Coordinator, OLP, Plans Section (GM 235D)

Subject: Public Information copy of plan

Control # - Control S-8208

Type - Supplemental Development Operations Coordination Document

Lease(s) - OCS-G 15607 Block - 743 Green Canyon Area

Operator - BP Exploration & Production Inc.

Description - Subsea Wells DC152 and DC152 C

Rig Type - Drillship

Attached is a copy of the subject plan.

It has been deemed submitted and is under review for approval.

Nicole Reaux
Plan Coordinator



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November 24, 2025

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*via e-mail boemgomrplans@boem.gov
via electronic share point site.*

Re: **BP, Supplemental Development Operations Coordination Document
Atlantis DC1X, Green Canyon Blocks 699, 742, 743, 744
OCS-G 15604, 15606, 15607, 15608
GC743 Unit, Agreement No. 754305003
Atlantis PQ Green Canyon Block 787 RUE OCS-G 23579**

BP Exploration & Production, Inc. (BP) (02481) submits a Supplemental Development Operations Coordination Document (SDOCD) for Atlantis Green Canyon Area Blocks 699, 742, 743, 744 and 787, Leases OCS-G 15604, G15060, G15607, G15608, RUE G23579, Green Canyon Unit 743, Unit Agreement 754305003. This supplemental DOCD describes the addition of 1 new well, DC152 primary and 1 contingency location. It will consist of 1 new tree connected to existing Manifold number 5 (Man-5) at GC743, Atlantis Drill Center 1 (DC1). The one (1) new tree connection will be completed using one (1) new lease-term rigid jumper. The DC152 proposed well is an oil well at Drill Center 1 in GC743, OCSG-15607. This SDOCD proposes adding one (1) short jumper to DC153 well as well as adding flying leads and subsea controls distribution equipment to allow well control and communications to existing Man-5 in DC1.

Expected drill start for this well is January 28th, bp has an opportunity with our rig line to perform a batch set drill to perform open water work on DC152 and then move to DC105. Currently the DC105 well is being reviewed under S-DOCD 8198.

Submission of Plans (SharePoint) for BOEM review:

- One digital copy of the SDOCD proprietary version.
- One digital copy of the SDOCD public version.

Should you have any questions or require additional information, please contact the undersigned at (713) 865-3768 or by e-mail to kevin.stanley@bp.com.

Sincerely,

Kevin Stanley
Regulatory Compliance Lead - Production



BP Exploration & Production Inc.

Gulf of America

Supplemental

Development Operations Coordination Document

Atlantis Development

Green Canyon Blocks:

GC699, OCSG 15604

GC742, OCSG 15606

GC743, OCSG 15607

GC744, OCSG 15608

GC743 Unit, Agreement No. 754305003

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AMENDMENT RECORD

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1 Plan Contents

1.1 History of Unit Leases

BP Exploration & Production Inc. (BP) received approval for the Atlantis Project's Initial Development Operations Coordination Document (DOCD) (N-7646) in 2003. Subsequent Revised and Supplemental DOCDs have been submitted to address various project revisions and expansion activities. The DOCD has recently been updated by approved submissions S-7944, R-6976 and S-8058. A list of DOCD Plan Control Numbers associated with the Atlantis Unit activities is in Section 16. The Atlantis GC743, Unit, Agreement No.754305003 currently includes GC699, OCSG 15604; GC742, OCSG 15606; GC743, OCSG 15607; and GC744, OCSG 15608. Block GC700, OCSG15605 contracted out of the Green Canyon Block 743 Unit effective October 6, 2013, as required by the Unit Agreement. Lease GC700, OCSG 15605 expired on October 6, 2014.

The previously approved Initial, Revised, and Supplemental DOCDs describe 20 wells in Drill Center No. 1 (DC1), 8 wells in Drill Center No. 2 (DC2), 9 wells in Drill Center No. 3 (DC3), 2 wells in Drill Center No. 8 (DC8), the associated subsea pipeline architecture to transport production from the individual wells in the drill centers to the GC787 A Platform, RUE 23579, and the processing, measurement and allocation of production for royalty and sales on the platform prior to final delivery to export pipelines for transportation to shore facilities.

The current status of previously approved wells may be found in Wells Status Chart Section 16.

1.2 Description of Activities

This supplemental DOCD describes the addition of 1 new well, DC152 primary and 1 contingency location. It will consist of 1 new tree connected to existing DC1-MAN-5 (Manifold number 5) at GC743, Atlantis Drill Center 1 (DC1). The one (1) new tree connection will be completed using one (1) new lease-term rigid jumper. This DOCD proposes adding (1) one proposed oil well and (1) short jumper from the well to the manifold as well as adding flying leads and subsea controls distribution equipment to allow well control and communications to existing DC1-MAN-5.

Appendix A contains revised BOEM-0137 forms showing the location information and tentative schedules to drill and complete the well and to install the proposed lease-term pipeline.

BP will not be utilizing pile-driving in this plan.

This supplemental DOCD updates the activities and estimates of the emissions of an air pollutant due to potential increase from the amount specified in our AQR submitted with the previously submitted Supplemental DOCD S-8147.

Additional Measures described in Attachments 1-10 of the NMFS Biological Opinion on the Federally Regulated Oil and Gas Program Activities in the Gulf of Mexico, 2025 will be implemented to the extent they are applicable to the activities described in this document.

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1.3 Location

Maps showing required location features and location plats for GC743, DC152 Primary/Contingency have been included in the Appendix B to show the updated information for the revised well location and approximate routes of the lease-term pipeline structures.

1.4 Storage Tanks and Production Vessels

Storage Tanks for Drillship

Type of Storage Tank	Type of Facility	Tank Capacity (bbls)	Number of Tanks	Total Capacity (bbls)	Fluid Gravity (API)
#1 Fuel Oil	Drillship	11,993	2	23,986	33
#2 Fuel Oil	Drillship	6,438	2	12,876	33
DO Service Tank	Drillship	476	2	952	33
Lube Oil	Drillship	328	1	328	35
Lube Oil	Drillship	275	3	825	35

Storage Tank DP for Semisubmersible (SS)

Type of Storage Tank	Type of Facility	Tank Capacity (bbls)	Number of Tanks	Total Capacity (bbls)	Fluid Gravity (API)
Fuel Oil	SS	4,324 avg.	5	21,620	38
Lube Oil	SS	70 avg.	5	350	22
Lube Oil	SS	28 avg.	4	112	22
Base Oil	SS	4,722	1	4,722	39

Storage Tanks for Support Vessels

Type of Storage Tank	Type of Facility	Tank Capacity (bbls)	Number of Tanks	Total Capacity (bbls)	Fluid Gravity (API)
Fuel Oil	Supply Boat (Typical 280-feet)	450	16	7,200 bbls Depending on cargo carried	31.14

1.5 Pollution Prevention Measures

Safety and pollution prevention features utilized during drilling operations will include the use of appropriately designed casing and cement programs; appropriate blowout preventers, diverters, and other associated well equipment, appropriate mud monitoring equipment and sufficient mud volumes for well control; and properly trained personnel as described in 30 CFR Part 250, Subparts C, D, E, F and O, 30 CFR Part 550, Subparts B and C, and as further described in Notices to Lessees (NTLs).

Appropriate fire drills and abandon ship drills will be conducted, and navigational aids, lifesaving equipment, and all other shipboard safety equipment will be installed and maintained as mandated by the U.S. Coast Guard regulations contained in 33 CFR Part 144.

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These operations do not propose activities for which the State of Florida is an affected state.

1.6 Additional Measures

In addition to the safety, pollution prevention, and early spill detection measures proposed in 30 CFR § 250, bp will rely on its Operating Management System (OMS) to help deliver safe and reliable operations. OMS is a system of interdependent activities that drive how bp will perform work and comply with internal and external standards and regulations. bp has also implemented an Environmental Management System (EMS) which provides a systematic way to identify risks, potential impacts, and compliance requirements that need to be managed. BP has also presented to the BOEMRE a report entitled Deepwater Horizon Containment and Response: Harnessing Capabilities and Lessons Learned. This document assesses the capabilities that are now available to respond to oil spills in the GoM.

2 General Information

2.1 Applications and Permits

The following table lists standard applications that will be submitted in support of this SDOCD.

Application / Permit	Issuing Agency	Status
Supplemental DWOP	BSEE / BOEM	Pending
Pipeline Lease Term Application – DC152	BSEE / BOEM	Pending
Application for Permit to Drill (APD) – DC152	BSEE / BOEM	Pending
Updated CID – Current Fault Block, Average TD, Existing Sand	BSEE / BOEM	Pending
Atlantis RUE Amendment – Well and Subsea Infrastructure	BSEE / BOEM	Pending
District PSS Modification – Topsides modifications	BSEE / BOEM	Pending
NPDES Permit GMG-290110	EPA R6	Existing

2.2 Drilling Fluids

The following table shows information on the types and amounts of the drilling fluids that are planned to be used to drill the proposed wells.

Type of Drilling Fluid	Estimated Volume of Drilling Fluid to be Used per Well
Water-based (seawater, freshwater, barite)	65,000-bbls
Synthetic-based (internal olefin, ester)	16,800-bbls

2.3 Anticipated Production

The following table shows information for production uplift rates based on existing field profile data.

Anticipated Production Rate (Through Well Bore)

Type	Average Production Rate	Peak Monthly Production Rate	Life Of Reservoir
Oil	Public Copy	Public Copy	Public Copy
Gas	Public Copy	Public Copy	Public Copy

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2.4 Oil Characteristics and Composition

The following are characteristics of the oil composition most likely to result in the largest volume spill (e.g., the oil from the expected largest reservoir, stored oil or pipeline oil combined from a number of wells).

Oil Characteristics

Characteristic	Value	Analytical Methodologies Should be Compatible With:
(1) Gravity (API)	26 °API	ASTM D5002
(2) Flash Point (C)	13.9 (reported previously for M54 PVT Sample taken from GC743, Well API No. 60-811-40349-02)	ASTM D93 Flash Point
(3) Pour Point (C)	-22.78	ASTM D97
(4) Viscosity (Centipoise at 21.1 °C)	35.51 cp	ASTM D7042
(5) Wax Content (wt%)	3.6%	UOP 46 Modified
(6) Asphaltene Content (wt%)	7.8%	ASTM D 4055 modified
(7) Resin Content (wt%)	18.3%	Estimation
(8) Boiling Point Distribution - Boiling point distribution including, for each fraction, the percent volume or weight and the boiling point range in degrees C (8) Simulated Distillation (ASTM D86)		
Initial Boiling Point, °C	25.88	GC Simulated Distribution
5	85.63	GC Simulated Distribution
10	122.32	GC Simulated Distribution
15	154.22	GC Simulated Distribution
20	182.84	GC Simulated Distribution
25	208.45	GC Simulated Distribution
30	231.56	GC Simulated Distribution
35	252.60	GC Simulated Distribution
40	267.96	GC Simulated Distribution
45	284.42	GC Simulated Distribution
50	299.99	GC Simulated Distribution
55	315.26	GC Simulated Distribution
60	329.52	GC Simulated Distribution
65	342.79	GC Simulated Distribution
70	355.09	GC Simulated Distribution
75	366.49	GC Simulated Distribution
80	377.04	GC Simulated Distribution
85	386.81	GC Simulated Distribution
90	395.87	GC Simulated Distribution
95	404.29	GC Simulated Distribution
End Point, °C	412.17	GC Simulated Distribution
(9) Sulfur (wt%)	2.31%	ASTM D 4294

The data shown in Section 2.4 Table was based on an analysis of the oil sample taken from the following well:

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Table 1 Sample Well

Sample Well	
Area / Block	GC743
Platform ID	GC787 A
API Well No.	60-811-40349-02
Completion Perforation Interval	17,814'-17,891' MD / 17,251'-17,298' TVD
Reservoir Name	M54
Sample Date	June 10, 2009
Sample No's (if more than one is taken) (wt%)	Single Sample Only

2.5 New or Unusual Technologies

No new or unusual technologies are planned for this project.

2.6 Bonding Information

The bonding requirements for the activities proposed in this supplemental DOCD are satisfied by an area-wide bond, furnished, and maintained according to 30 CFR 556, Subpart I; NTL No. 2000-G16, "Guidelines for General Lease Surety Bonds"; and additional security under 30 CFR 556.53(d) and NTL 2008-N07, "Supplemental Bond Procedures".

2.7 Oil Spill Financial Responsibility

BP Exploration & Production Inc. (Operator No. 02481) has demonstrated oil spill financial responsibility for the facilities proposed in this supplemental DOCD according to 30 CFR 553, and NTL 2008-N05, "Guidelines for Oil Spill Financial Responsibility for Covered Facilities."

2.8 Deepwater Well Control

BP Exploration & Production Inc. (Operator No. 02481) has the financial capability to drill a relief well and conduct other emergency well control operations. According to NTL 2008-G04, this Section of the Plan is not applicable to the proposed operations.

2.9 Suspension of Production

There are no approved suspensions of production, or that bp currently intends to seek, to hold the leases or unit involved with the proposed DOCD activities.

2.10 Blowout Scenario

2.10.1 Blowout Scenario

The worst-case discharge of the one proposed well in this plan based on analysis is not expected to exceed the worst-case discharge of the Blowout Scenario that was described in the Supplemental DOCD S-7530, approved on July 13th, 2012.

The blowout scenario for SDOCD S-7530 is for a potential blowout of the GC-699, DC312 development well, which bp expects will have the highest volume of liquid hydrocarbons in the

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Atlantis Project area. The blowout scenario assumes that the pipe has been tripped out of the hole when a problem with the wellhead connector develops resulting in the removal of the BOP stack. Due to the loss of riser margin, the well flows unrestricted. Day 1, worst case discharge is approximately 179,400 bpd, shown with the calculation support package submitted with SDOCD S-7530. The maximum duration of the blowout is estimated at 120-days (see relief well timing below). The rate profile associated with the well blowout over this 120-day period (also included in the attachment) results in a potential worst case spill volume estimated at 18.8-mmbo.

2.10.2 The Potential for the Well to Bridge Over

While bridging is possible due to generally low formation strengths in the Gulf of Mexico, no bridging was assumed in the 'worst case scenario'. The open hole intervals experienced on each well have multiple formations open simultaneously. The modeling of the failure point of the weakest interval includes many variables, and using no bridging yields a maximum flow potential.

2.10.3 The Likelihood for Surface Intervention to Stop the Blowout

The likelihood for above-mudline intervention to stop a blowout is dependent on the failure mechanism. Depending on the circumstances, bp may address a failure of the BOP stack by repairing the control system via ROVs, replacing the BOPs, or adding a BOP on top of the current BOP stack. Failure of the wellhead or casing would be more difficult and require clear access to the well below the failure point in order to run drill pipe and/or tools in the well.

2.10.4 The Availability and Timing of a Rig to Drill a Relief Well

The table below lists the Mobile Offshore Drilling Units (MODU) capable of drilling a relief well. The estimated time to spud is 3 to 10 days, pending requirements to safely secure the current operations of the MODU, required material logistics, mobilization to location, and regulatory approvals. The possibility of drilling a relief well from a neighboring platform or land is not applicable to operations proposed in this DOCD; there is no existing drilling infrastructure in the vicinity of the proposed bottom hole locations.

Rig Name	Current Location	Current Operator	Contract Expire Date	Rated WD (feet)	Rated TD (feet)	Rated BOPs (psi)	Moor Type	Relevant Drill Package Limitations
Stena IceMax	GOM	bp	2023	10K	37.5K	15K	DP	None identified at this time
Diamond Ocean BlackLion	GOM	bp	2022	10K	40K	15K	DP	None identified at this time
Diamond Ocean BlackHornet	GOM	bp	2023	10K	40K	15K	DP	None identified at this time

The estimated time to drill a relief well is: 10 days to mobilize and spud, 75 days from spud to casing shoe above WCD zone, plus 35 days for ranging, intersection, and kill operation for a total of 120 days.

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2.10.5 Measures that would Enhance the Ability to Prevent a Blowout

Measures employed to prevent a blowout include compliance with applicable regulations (30 CFR 250 and 550), current NTLs, and in particular, the Interim Final Rule focused on BOP certification and reliability. Additional measures:

1. Volume measurements relative to the well will be monitored at all times during all operations;
2. Flow checks before leaving bottom, after pulling into shoe, and before BHA enters stack;
3. bp representative will observe well conditions prior to each trip and after well kills or testing;
4. bp representative will be the only person authorized to initiate opening the well as part or conclusion of well control measures;
5. On rig JSA/contingency plan before running any non-shearable tools or pipe through the BOP stack; and
6. BP has a 24/7 monitoring center, Wells Remote Collaboration Center, Wells RCC, (formerly referred to as the 'Houston Monitoring Center (HMC)', located at bp's Westlake Campus. Through continuous monitoring, onshore staff have the ability to communicate issues they observe on the well with the Wells Superintendent and Wells Engineer, as well as the rig. The rig team can then make corrective actions as necessary; and additionally, bp has adopted the following performance standards:
 - a. BP will use and will require its contractors involved in drilling operations to use, subsea blowout preventers (BOPs) equipped with no fewer than two blind shear rams and a casing shear ram on all drilling rigs under contract to bp for deepwater service operating in dynamic position mode. With respect to moored drilling rigs under contract to BP for deepwater drilling service using subsea BOPs, the subsea BOP will be equipped with two shear rams, which will include at least one blind shear ram and either an additional blind shear ram or a casing shear ram.
 - b. Each time a subsea BOP from a moored or dynamically positioned drilling rig is brought to the surface and testing and maintenance on the BOP are conducted, bp will require that a third party verify that the testing and maintenance of the BOP is performed in accordance with manufacturer recommendations and API Std 53.

2.10.6 Measures that would Reduce the Likelihood of a Blowout

Measures to reduce the likelihood of a blowout include compliance with applicable regulations (30 CFR 250 and 550) and current NTLs. Additional measures:

1. Minimize any influx events to the wellbore, by using the best pore pressure / frac gradient predictions available, using downhole tools when appropriate, such as PWDs to monitor the wellbore and update pore pressure / frac gradient predictions;
2. Management of change process will be followed for all procedure changes; and
3. A Well Control Response Guide will be in place.
4. With the integration of the Wells RCC, bp has staff monitoring well(s) 24/7. Having a monitoring center away from the rig in a controlled environment gives bp the opportunity to evaluate data real time and communicate issues to the Wells Superintendent, Wells Engineer, as well as the rig.

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2.10.7 Measures that would Enhance the Ability to Conduct Early Intervention

Measures to enhance the ability to conduct early intervention in addition to the regulation and NTL requirements include:

1. Possible relief well locations have been identified and screened for general acceptability. In the event of a blow out or other event necessitating a relief well, data will be collected post-event to ensure that previously-identified relief well locations are still valid, or to assist in determining alternate relief well locations if required;
2. Wellhead equipment and sufficient casing is identified and available for a relief well;
3. A rig(s) is identified and available for a relief well;
4. A Well Control Response Guide is in place; and
5. Incident Management System (IMS) is in place. The bp IMS is comprised of government-approved plans which cover various scenarios; Incident Management Teams are trained annually in the Incident Command System, which is a part of the National Incident Management System; BP has access to response capability through various contractors and technical specialists; and pre-designated facilities, where the teams can provide adequate oversight to the response.

2.10.8 Other Measures

Oil spill response-related activities for the well to be drilled under this DOCD are governed by the bp Regional Oil Spill Response Plan (ROSRP), as filed by BP America Inc. (Operator No. 21372) under cover letter dated 10 April 2023. The RSRP was filed on behalf of several affiliated companies, including BP Exploration & Production Inc. (Operator No. 02481). The RSRP was confirmed in compliance and approved by the Bureau of Safety and Environmental Enforcement (BSEE) on 30 May 2023. The bp RSRP should meet the requirements contained in 30 CFR Part 254 and as operator, bp (Operator No. 02481) has demonstrated oil spill financial responsibility for the facilities proposed in this DOCD, according to 30 CFR Part 553 and NTL No. 2008-N05, "Guidelines for Oil Spill Financial Responsibility for Covered Facilities. Any spill from the vessel(s) conducting the activities covered by this DOCD would also be addressed by the vessel operator in accordance with the response plan of the vessel(s) from which the spill emanated.

2.10.9 Worst Case Discharge Model Report

A Worst-Case Discharge Modeling Report was included in **Appendix C** of Supplemental DOCD S-7530. The Discharge Modeling Report provided assumptions related to the blowout scenario for Atlantis GC699, DC312 and the Thunderhorse MC778, Well No.15. Geological and Geophysical Information (30 CFR 550.244)

BP has conducted an analysis of the well(s) proposed in this SDOCD and has concluded that the worst-case discharge scenario associated with the wells does not exceed the worst-case discharge scenario described in supplemental DOCD, S-7530.

Because the worst-case discharge scenario described in supplemental DOCD S-7530 does not exceed the worst-case discharge scenario covered by BP's current approved OSRP, the well(s) proposed in this SDOCD also do not supersede the worst-case scenario in BP's GoM Regional OSRP approved by BSEE on November 29, 2022.

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3 Geological and Geophysical Information

3.1 Geological Description

The geological objective of DC152 is to target M55 resources in the southwest area of Atlantis. DC152 is expected to be a single zone M55 infill producer. Reservoir structure maps for M55 (Top and Base) are included in **Appendix C**.

The field is located in the Southern Green Canyon protraction area within the Western Atwater (or Mississippi Fan) Foldbelt, deepwater GOM. It is one of a series of Miocene-Pliocene, NE-SW trending anticlines. The Atlantis structural core is an autochthonous salt body, which is also the southernmost limit of salt extent. The steep-sided, box-fold structure is truncated by Plio-Pleistocene Unconformities. The southern flank is overlain by a thick accumulation of rapidly deposited, gently dipping Pleistocene sediments. The north flank and crest are overlain by a thick body of allochthonous salt and by a covering of Pleistocene sediments. The salt wedge causes topographic relief of the Sigsbee Escarpment.

The Atlantis structure is an elongated anticline with an overall 4-way dip closure from the top of the Miocene down to the top of the autochthonous salt. The 4-way dip closure is compartmentalized by faults, which trend parallel, perpendicular, and radial to the long axis of the structure. These compartments include a variety of dip- and fault-bounded closures. Reservoir top seals are provided by Middle Miocene shales. The allochthonous salt canopy in the overburden covers the northern portion of the field. The geometric complexity of the overburden creates significant imaging challenges over the northern half of the field. The interpreted fault framework and structure mapping comes from careful integration of seismic data, well log correlations, and image log data.

Updates for the currently planned position and trajectory are shown on the structure maps, seismic, and geologic cross-sections included in Appendix C in the "Proprietary Information" of this Supplemental DOCD.

3.2 Structure Contour Maps

Current structure contour maps at a scale of 1-inch = 2,000-feet (depth-based, expressed in feet subsea) drawn on the top of each prospective hydrocarbon sand, showing the lease block and the location of the proposed well are included in **Appendix C: Geologic Structure Maps, Interpreted Seismic Lines, Geologic Cross-sections**. Locations of geologic cross sections are also shown in **Appendix C**. All proposed well plans shown on maps are notional, pending detailed well planning over the coming months.

3.3 Interpreted 2D and/or 3D Seismic Lines

Page-size copies of migrated and annotated (shot points, timelines, well paths) 3-D seismic lines within 500-feet of the surface locations of the proposed wells are included in **Appendix C: Geologic Structure Maps, Interpreted Seismic Lines, Geologic Cross-sections**. All proposed well plans shown on seismic lines and cross sections are notional, pending detailed well planning over the coming months.

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3.4 Geological Structure Cross-Sections

Interpreted geological structure cross-sections showing the location and depth of each proposed well specific to DC1 locations is included in **Appendix C: Geologic Structure Maps, Interpreted Seismic Lines, Geologic Cross-sections**.

3.5 Shallow Hazards Report

A shallow hazards and archaeological report were submitted in separate binders with plan S-7530. A list of the Shallow Hazards and archaeological reports and shallow hazards assessments provided were included in **Appendix E, Supplemental DOCD (S-7530)**.

3.6 Shallow Hazards Assessment

Shallow hazards assessments for DC1 area were submitted in separate binders with plan S-7530. A list of these assessments is found in **Appendix E, Supplemental DOCD (S-7530)**.

3.7 High-Resolution Seismic Lines

High-resolution seismic lines close to the DC152 proposed well locations are included in **Appendix C: Geologic Structure Maps, Interpreted Seismic Lines, Geologic Cross-sections**.

A discussion concerning the 3D high-resolution (HR3D) Seismic Lines specific to the Shallow Hazards Reports and Assessments are referred to in **Appendix E, Supplemental DOCD (S-7530)**.

The BSEE (formerly MMS) approved the use of this HR3D seismic data for shallow hazards assessment on April 16, 2008 (ref: MS5231). This data was re-processed by Fugro Seismic Imaging in 2010, which improved the quality of subsurface imaging.

4 Hydrogen Sulfide (H₂S) Information

4.1 Concentration

It is not expected that H₂S will be encountered during the operations proposed in this plan.

4.2 Classification

Based on previous drilling, no H₂S is known to occur in the project area. bp has requested in earlier submissions that Green Canyon 743 Unit Area Blocks 699, 742, 743, and 744 be classified as a "Zone where the absence of H₂S has been confirmed".

The following wells in the bp unit were drilled to similar geologic horizons as proposed by this DOCD without encountering H₂S:

- GC 743 #5 (19,590-ft MD), oil sands in M57, M55 and M54
- GC 699 #1 WB2 (20,097-ft MD), oil sands in M55, M53 and M15
- GC 743 #3 (19,150-ft MD), oil sands in M57
- GC 743 DC123 (18,610-ft MD), oil sands in M57, M55, M54 and M53
- GC 743 #1 ST1 (18,488-ft MD), oil sands in M55, M54, M48, M40, M35, M25, M20 and M15
- GC743 Atlantis Phase 3 Wells including DC221 (22,610-ft MD), oil sands in M57, M55, and M54

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Between the years 1998 and 2018, Atlantis acquired MDT samples in thirty (30) wellbores. These samples were acquired and analyzed from all middle Miocene producing reservoirs (M57, M55, M54, M53) as well as from lower Miocene reservoirs (M48, M40, M25, M20, M15). None of the analyzed MDT samples showed evidence of H2S gas.

BP requests that BOEM re-confirm the "H2S absent" classification.

4.3 Modeling Report

H2S concentrations greater than 500-parts per million (ppm) are not expected in the operations proposed in this plan; therefore, a modeling report is not required.

5 Mineral Resource Conservation Information

Technology and Reservoir Engineering Practices and Procedures, Technology, Recovery Practices and Procedures, and Reservoir Development Plans or descriptions were submitted in previous plans. These items are unrelated to or unaffected by this well location.

The well proposed by this supplemental is planned as a single zone Open-Hole Gravel Pack (OHGP) producer for the M55 reservoir. BP plans to submit a CID update only to the Resource Conservation Department as the target is in a tested fault block, already evaluated sand and is not being drilled deeper than the average TD of surrounding wells.

5.1 Technology and Reservoir Engineering Practices and Procedures

BP uses dual (redundant) downhole pressure and temperature gauges for reservoir surveillance.

5.2 Technology and Recovery Practices and Procedures

Primary drive mechanism will be aquifer drive for this well. Analysis of the aquifer response to production, coupled with seismic imaging improvements, will underpin the need for future development in this area of the field.

5.3 Reservoir Developments

The Atlantis discovery well GC699 #1WB01 (and sidetrack WB02) encountered the main pay M55 and M54 sands, sub-salt, and down structure to the northeast. Both wellbores indicated a potential oil-water contact on the northeastern portion of Atlantis at approximately 17845' TVD-SS in the M55. Due to well stability problems, no reservoir pressures were obtained.

The Atlantis GC743 #1 well was drilled to the southwest of GC699 #1WB01 and encountered oil bearing M55 and M54 sands at 16,397-ft TVD-SS and 16,629'-ft TVD-SS respectively. This well was bypassed for whole core in the GC743#1BP01 and then sidetracked GC743#1ST01 back through the Middle and Early Miocene where additional oil-bearing sands were found (M57, M48, M40, M25, M20 and M15). Formation pressures and fluid samples were taken in these oil-bearing zones.

The GC743-2 well-built angle too rapidly and had to be bypassed. GC743-2BP1 crossed a large sub-salt fault interpreted to be roughly east-west that separates the north and south portions of the Atlantis structure. The main mid-Miocene pay sands (M55 & M54) were faulted out, although oil of good quality was encountered in lower mid-Miocene sands (M25 and M20). The GC743-2ST1

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targeted the southeastern part of the structure, but a cone was left in the hole, requiring the well to be bypassed. The GC743-2-ST1-BP1 found pay in the M55 (full to base) and M54 (drilled an oil water contact) middle Miocene sands. Formation pressures were acquired in the M55 and M54 reservoirs.

The GC743 #3 well was a downdip test for oil-water contact in the main M57, M55, and M54 reservoirs. The GC743 #3 well found an oil bearing M57 sand at 17,851-ft TVD-SS and wet M55 and M54 sands at 18,262-ft and 18,579-ft TVD-SS respectively. Formation pressures taken in this well provided important constraints on the Atlantis Field M55 and M54 oil-water contacts. The parent wellbore to the GC743 #5ST1, the GC743 #5 (as well as the #5BP1 bypass for core) was drilled sub-salt, down structure in the central portion of the north side of Atlantis. The main pay sands M55 and M54 were oil charged and establish lowest known oil depths of approximately 17,540-ft TVD-SS in the M55 and 17,790-ft TVD-SS in the M54. In addition, a shallower, thin oil charged M57 sand was encountered. MDT pressure and fluids were collected in all oil sands. The deeper mid-Miocene and lower-Miocene sands were penetrated but wet.

The GC743 #5ST1, permanently abandoned since 2012, was drilled sub-salt up structure, and encountered oil charged M57, M55 and M54 mid-Miocene sands. MDT pressures were collected in all oil sands, while MDT fluids were collected in the M55 and M54 main pay sands. Fluid and pressure data suggest some degree of baffling / compartmentalization with the down structure GC743 #5 and #5BP1 wellbores.

The Atlantis Conservation Information Document (CID) discusses overall field plans. Supplemental revisions were approved April 2024

6 Biological Information

6.1 High Density Deepwater Benthic Communities Information

The BOEM requires site-specific surveys and reviews for proposed bottom-disturbing actions in water depths greater than 300-m in order to judge the potential of the region for supporting high density benthic communities.

The proposed well and contingency location are located in areas previously surveyed to protect benthic communities. Hazard reports and Assessments are listed in previously submitted S-DOCD 7530 **Appendix E** and provided data confirming the absence of high-density benthic communities within the prescribed distances from drilling and subsea equipment.

6.2 Biologically Sensitive Underwater Features and Areas

The proposed activities will be conducted in a water depth of approximately 6500' therefore, requirements of NTL 2009-G39 for biologically sensitive underwater features and areas such as Topographic Features, Live Bottom (low-relief), Live Bottom (Pinnacle Trend) features, and other potentially sensitive biological features when conducting OCS operating in water depth less than 300-m (984-ft) in the Gulf of Mexico do not apply to this plan.

All proposed bottom-disturbing activities in this SDOCD will occur outside of the nearest Topographic Features, "No Activity Zones", Live Bottom (low relief), and Live Bottom (Pinnacle Trend) Stipulation Blocks described in NTL 2009-G39 and shown on BOEM "Western and Central Gulf of Mexico Topographic Features Stipulation Map Package for Oil and Gas Leases in the Gulf of Mexico March 2018".

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6.3 Threatened or Endangered Species, Critical Habitat, and Marine Mammal Information

Coastal Endangered or Threatened species that may occur along the U.S. Gulf Coast include the West Indian manatee, Piping Plover (*Charadrius melanotos*), Rufa Red Knot (*Calidris canutus rufa*) Florida salt marsh vole, Panama City crayfish, Whooping Crane (*Grus americana*), Gulf sturgeon (*Acipenser oxyrinchus desotoi*), smalltooth sawfish (*Pristis pectinata*), queen conch (*Aliger gigas*) and four subspecies of beach mouse. Critical habitat has been designated for all of these species (except the Florida salt marsh vole, Rufa Red Knot, and queen conch) as indicated in **Table 6** and discussed in individual sections. Two other coastal bird species (Bald Eagle [*Haliaeetus leucocephalus*] and Brown Pelican [*Pelecanus occidentalis*]) are no longer federally listed as Endangered or Threatened; these are discussed in **Section C.4.2**.

Five sea turtle species, the Rice's whale (*Balaenoptera ricei*), sperm whale (*Physeter macrocephalus*), oceanic whitetip shark (*Carcharhinus longimanus*), and giant manta ray (*Mobula birostris*), and the Black-capped Petrel (*Pterodroma hasitata*) are the only Endangered or Threatened species that could potentially occur within the project area. The listed sea turtles include the leatherback turtle (*Dermochelys coriacea*), Kemp's ridley turtle (*Lepidochelys kempii*), hawksbill turtle (*Eretmochelys imbricata*), loggerhead turtle (*Caretta caretta*), and green turtle (*Chelonia mydas*) (Pritchard, 1997). Effective 11 August 2014, NMFS has designated certain marine areas as critical habitat for the Northwest Atlantic Distinct Population Segment (DPS) of the loggerhead sea turtle (see **Section C.3.5**). No critical habitat has been designated in the Gulf of America for the leatherback turtle, Kemp's ridley turtle, hawksbill turtle, green turtle, or sperm whale.

Four Endangered mysticetes (blue whale [*Balaenoptera musculus*], fin whale [*Balaenoptera physalus*], North Atlantic right whale [*Eubalaena glacialis*], and sei whale [*Balaenoptera borealis*]) have been reported in the Gulf of America, and are considered rare or extralimital (Würsig, 2017). These species are not included in the most recent NMFS stock assessment report (Hayes et al., 2023) nor in the most recent BOEM multisale EIS (BOEM, 2017); therefore, they are not considered further in the EIA.

The Rice's whale exists in the Gulf of America as a small, resident population. This species was formerly known as a subspecies to the Bryde's whale (*Balaenoptera edeni brydei*) until a DNA study identified it as a separate species (Rosel et al., 2021). It is the only baleen whale known to be resident in the Gulf of America. The species is restricted in range, being found primarily in the northeastern Gulf in the waters of the DeSoto Canyon (Waring et al., 2016, Rosel et al., 2021) with some detections also occurring along the OCS between the 100-m (328-ft) to 400-m isobaths. (see **Section C.3.2**).

In several recent acoustic studies in the Gulf of America (Soldevilla et al., 2022a,b; 2024), all Bryde's whale complex individuals are assumed to be Rice's whales. However, Bryde's whales have a global tropical and subtropical range that can include the Gulf of America. Moreover, in the latest NMFS Rice's whale Marine Mammal Stock Assessment Report (Hayes et al., 2023), all previous data of Gulf of America Bryde's whales from studies that pre-dated the Rosel et al. (2021) study that determined that Rice's whales are a distinct species were now assumed to all be Rice's whales. However, it is unclear on what percentage of Bryde's whale complex individuals that live or previously lived in Gulf of America are Rice's whales vs Bryde's whales due to having no DNA studies that analyzed a representative population of Gulf of America Bryde's whale complex individuals.

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The Marine Mammal Protected Areas Task Force has designated three Important Marine Mammal Areas (IMMAs) which overlap with the project area: the Gulf of Mexico Outer Continental Shelf and Continental Slope IMMA, the Northern Gulf of Mexico Bays, Sounds and Estuaries IMMA, and the Texas Coastal Bend IMMA (Marine Mammal Protected Areas Task Force, 2025a,b,c). The Gulf of Mexico Outer Continental Shelf and Continental Slope IMMA extends over the whole basin (both within and outside the Gulf of America encompassed in the U.S. EEZ) and covers the portion of the outer continental shelf and slope between 100 and 2,000 m depth and the portion of the abyssal plain between 2,000 and 2,500 m depth. This IMMA was identified as important habitat for Rice's whales and sperm whales residing in the Gulf of Mexico, as well as an area of high diversity of other cetacean species (e.g., beaked whales [*Ziphius cavirostris*, *Mesoplodon* spp.], short-finned pilot whales [*Globicephala macrorhynchus*], Rissos dolphins [*Grampus griseus*]) (Marine Mammal Protected Areas Task Force, 2025a). The other two IMMAs cover coastal bays and estuaries which host smaller resident populations of common bottlenose dolphins (*Tursiops truncatus*) (Marine Mammal Protected Areas Task Force, 2025b,c).

The giant manta ray could occur in the project area but is most commonly observed in the Gulf of America at the Flower Garden Banks. The Nassau grouper (*Epinephelus striatus*) has been observed in the Gulf of America at the Flower Garden Banks but is most commonly observed in shallow tropical reefs of the Caribbean and is not expected to occur in the project area. The smalltooth sawfish is a coastal species limited to shallow areas off the west coast of Florida and is not expected to occur in the project area. The Panama City crayfish is a coastal species in south-central Bay County, Florida and is not expected to occur in the project area.

Six Threatened coral species are known from the northern Gulf of America: elkhorn coral (*Acropora palmata*), staghorn coral (*Acropora cervicornis*), lobed star coral (*Orbicella annularis*), mountainous star coral (*Orbicella faveolata*), boulder star coral (*Orbicella franksi*) and rough cactus coral (*Mycetophyllia ferox*). Pillar coral (*Dendrogyra cylindrus*) is a known Endangered coral species from the northern Gulf of America. These seven coral species are shallow water, zooxanthellate species (containing symbiotic photosynthetic zooxanthellae which contribute to their nutritional needs) and are not present in the deepwater project area (see **Section C.3.18**).

There are no other Threatened or Endangered species in the Gulf of America that are likely to be adversely affected by either routine or accidental events. Endangered or threatened species that may occur in the project area and/or along the northern Gulf Coast are listed in the table below, which is an excerpt of the Environmental Impact Analysis:

Species	Scientific Name	Status	Potential Presence		Critical Habitat Designated in Gulf of America
			Project Area	Coastal	
Marine Mammals					
Rice's whale ¹	<i>Balaenoptera ricei</i>	E	X	--	None
Sperm whale	<i>Physeter macrocephalus</i>	E	X	--	None
West Indian manatee	<i>Trichechus manatus</i> ²	T	--	X	Florida (Peninsular)
Sea Turtles					

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Species	Scientific Name	Status	Potential Presence		Critical Habitat Designated in Gulf of America
			Project Area	Coastal	
Loggerhead turtle	<i>Caretta caretta</i>	T,E ³	X	X	Nesting beaches and nearshore reproductive habitat in Mississippi, Alabama, and Florida (Panhandle); <i>Sargassum</i> habitat including most of the central & western Gulf of America
Green turtle	<i>Chelonia mydas</i>	T	X	X	None
Leatherback turtle	<i>Dermochelys coriacea</i>	E	X	X	None
Hawksbill turtle	<i>Eretmochelys imbricata</i>	E	X	X	None
Kemp's ridley turtle	<i>Lepidochelys kempii</i>	E	X	X	None
Birds					
Piping Plover	<i>Charadrius melanotos</i>	T	--	X	Coastal Texas, Louisiana, Mississippi, Alabama, and Florida (Panhandle)
Whooping Crane	<i>Grus americana</i>	E	--	X	Coastal Texas (Aransas National Wildlife Refuge)
Black-capped Petrel	<i>Pterodroma hasitata</i>	E	X	--	None
Rufa Red Knot	<i>Calidris canutus rufa</i>	T	--	X	None
Fishes					
Oceanic whitetip shark	<i>Carcharhinus longimanus</i>	T	X	--	None
Giant manta ray	<i>Mobula birostris</i>	T	X	X	None
Gulf sturgeon	<i>Acipenser oxyrinchus desotoi</i>	T	--	X	Coastal Louisiana, Mississippi, Alabama, and Florida (Panhandle)
Nassau grouper	<i>Epinephelus striatus</i>	T	--	X	None
Smalltooth sawfish	<i>Pristis pectinata</i>	E	--	X	Southwest Florida
Invertebrates					
Elkhorn coral	<i>Acropora palmata</i>	T	--	X	Florida Keys and the Dry Tortugas
Staghorn coral	<i>Acropora cervicornis</i>	T	--	X	Florida Keys and the Dry Tortugas
Pillar coral	<i>Dendrogyra cylindrus</i>	E	--	X	Southeast Florida and Florida Keys, Puerto Rico, St. Thomas, St. John, St. Croix, and Navassa Island
Rough cactus coral	<i>Mycetophyllia ferox</i>	T	--	X	Southeast Florida and Florida Keys, Puerto Rico, St. Thomas, St. John, St. Croix, and Navassa Island
Lobed star coral	<i>Orbicella annularis</i>	T	--	X	Southeast Florida and Florida Keys, Puerto Rico, St. Thomas, St. John, St. Croix, Navassa Island, East and West Flower Garden Banks, Rankin Bright Bank, Geyer Bank, and McGrail Bank
Mountainous star coral	<i>Orbicella faveolata</i>	T	--	X	Southeast Florida and Florida Keys, Puerto Rico, St. Thomas, St. John, St. Croix, Navassa Island, East and West Flower Garden Banks, Rankin Bright Bank, Geyer Bank, and McGrail Bank

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Species	Scientific Name	Status	Potential Presence		Critical Habitat Designated in Gulf of America
			Project Area	Coastal	
Boulder star coral	<i>Orbicella franksi</i>	T	--	X	Southeast Florida and Florida Keys, Puerto Rico, St. Thomas, St. John, St. Croix, Navassa Island, East and West Flower Garden Banks, Rankin Bright Bank, Geyer Bank, and McGrail Bank
Panama City crayfish	<i>Procambarus econfiniae</i>	T	--	X	South-central Bay County, Florida
Queen conch	<i>Aliger gigas</i>	T	--	X	None
Terrestrial Mammals					
Beach mice (Alabama, Choctawhatchee, Perdido Key, St. Andrew)	<i>Peromyscus polionotus</i> subsp. <i>Ammobates, allophrys, trissyllepsis, and peninsularis, respectively</i>	E	--	X	Alabama and Florida (Panhandle) beaches
Florida salt marsh vole	<i>Microtus pennsylvanicus dukemcampbelli</i>	E	--	X	None

¹ In 2021, the National Marine Fisheries Service recognized that what had previously been accepted as a subspecies of the Bryde's whale is actually a separate species. The reclassification is formerly recognized under 86 *Federal Register* (FR) 47022 effective date 22 October 2021 as the Rice's whale (*Balaenoptera ricei*).

² There are two subspecies of West Indian manatee: the Florida manatee (*T. m. latirostris*), which ranges from the northern Gulf of America to Virginia, and the Antillean manatee (*T. m. manatus*), which ranges from northern Mexico to eastern Brazil. Only the Florida manatee subspecies is likely to be found in the northern Gulf of America.

³ The Northwest Atlantic Ocean Distinct Population Segment (DPS) of loggerhead turtles is designated as Threatened (76 FR 58868). The National Marine Fisheries Service and the U.S. Fish and Wildlife Service designated critical habitat for this DPS, including beaches and nearshore reproductive habitat in Mississippi, Alabama, and the Florida Panhandle as well as *Sargassum* spp. habitat throughout most of the central and western Gulf of America (79 FR 39756 and 79 FR 39856).

E = Endangered; T = Threatened; X = potentially present; -- = not present.

6.4 Archaeological Report

Green Canyon Area Blocks 699, 742, 743, and 744 are not located within the area of high archaeological potential as described in NTL No. 2011-JOINT-G-01. However, mitigation guidelines released by BOEMRE in March 2011 entitled, "Pre-Seabed Disturbance Survey Mitigation," requires archaeological assessments prior to undertaking any bottom-disturbing activities, such as drilling a well. BP has provided Archaeological reports completed by a Marine Archaeologist with the Hazards Reports listed in Appendix E, of S-DOCD S-7530.

7 Wastes and Discharges Information

7.1 Projected Generated Wastes

A table providing information on the projected solid and liquid wastes likely to be generated by the proposed activities is included in **Appendix F: Waste and Discharge Tables**

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7.2 Projected Ocean Discharges

A table providing information on the projected ocean discharges likely to be generated during the proposed activities is included in **Appendix F: Waste and Discharge Tables**

8 Air Emissions

8.1 Screening Questions

Screening Questions for DOCD's	Yes	No
Is any calculated Complex Total (CT) Emission amount (tons) associated with your proposed exploration activities more than 90% of the amounts calculated using the following formulas: $CT = 3400D^{2/3}$ for CO, and $CT = 33.3D$ for the other air pollutants (where D = distance to shore in miles)?		X
Do your emission calculations include any emission reduction measures or modified emission factors?		X
Does or will the facility complex associated with your proposed development and production activities process production from eight or more wells?	X	
Do you expect to encounter H ₂ S at concentrations greater than 20 parts per million (ppm)?		X
Do you propose to flare or vent natural gas in excess of the criteria set forth under 30 CFR 250.1105(a)(2) and (3)?		X
Do you propose to burn produced hydrocarbon liquids?		X
Are your proposed development and production activities located within 25 miles (40 kilometers) from shore?		X
Are your proposed development and production activities located within 124 miles (200 kilometers) of the Breton Wilderness Area?		X

8.2 Air Emissions Summary

An emission workbook (BOEM Form 0139) showing Plan total emissions associated with the activities proposed in this revised DOCD document is included in Attachment 1 in Appendix E. The complex total emissions are the same as Plan S8058 AQR. That AQR is provided as Attachment 2 in Appendix E. The proposed total Plan emissions are summarized in the Table below. The proposed Total plan emissions are less than BOEM's emission exemption thresholds and as a result, no further review or controls are required.

COMPANY	AREA	BLOCK	LEASE	FACILITY	WELL				
BP Exploration & Production Inc.	Green Canyon	GC743 Unit Agreement #754305003	OCS-G 15607	Atlantis	1 Well DC152				
Year		Facility Emitted Substance							
2025	58.86	35.51	34.45	0.86	1410.24	40.55	0.00	221.19	0.41
2026	133.25	80.40	77.98	1.94	3192.66	91.80	0.01	500.76	0.93
2027	133.25	80.40	77.98	1.94	3192.66	91.80	0.01	500.76	0.93
Allowable	4229.10			4229.10	4229.10	4229.10		85904.27	

8.3 Emissions Reduction Measures

Emission Source	Emission Reduction Method	Proposed Reductions (Tons/Year)	Monitoring System
Not applicable for this project			

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The project BOEM 0139 Form emissions worksheet tabs (EMISSIONS1, EMISSIONS2, EMISSIONS3) do not include emissions reduction measures.

8.4 Verification of Non-Default Emissions Factors

The project BOEM 0139 Form emissions worksheet tabs (EMISSIONS1, EMISSIONS2, EMISSIONS3) do not include non-default emission factors.

8.5 Distance to Shore for Emission Exemption Thresholds (EET)

The distance to shore in statute miles is based on the same coordinate system used in the lease sale documents for the lease.

8.6 Non-Exempt Activities

The calculated maximum projected emissions of the facility are less than the respective EET calculated at 30 CFR § 550.303(d). The facility is therefore exempt from the requirements in 30 CFR § 550.303(e) through (i).

8.7 Hydrogen Sulfide

The requirements related to hydrogen sulfide (H₂S) are not repeated here as they are addressed in section 4 of this DOCD.

8.8 Environmental Impact Analysis (EIA)

The EIA requirements are not repeated here as they are addressed in **Appendix I** of this Plan.

9 Oil Spill Information

9.1 Oil Spill Response Planning

9.1.1 Regional OSRP Information

An Oil Spill Response Plan (OSRP) was filed by BP America Inc. (Operator No. 21372) under cover letter dated December 6, 2024, on behalf of several companies listed in the plan including BP Exploration & Production Inc. (Operator No. 02481). Any spill from the vessel(s) conducting the activities covered by this DOCD would also be addressed by the vessel operator in accordance with the response plan of the vessel(s) from which the spill emanated.

9.1.2 Spill Response Site

Primary Response Equipment Location	Preplanned Staging Location(s)
Pensacola, FL; Tampa, FL; Mobile, AL; Pascagoula, MS; Houma, LA.; Leeville, LA; Morgan City, LA; Lake Charles, LA.; Fort Jackson, LA; Venice, LA; Galveston, TX; Corpus Christi, TX; Ingleside, TX.	Fourchon, LA.

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9.1.3 OSRO Information

BP is a member of the Marine Spill Response Corporation (MSRC) and Clean Gulf Associates (CGA) and would utilize said Oil Spill Response Organization (OSRO) personnel and equipment in the event of an oil spill at Green Canyon Area Block 743.

9.1.4 Worst-case Scenario Determination

Category	Regional OSRP Approved November 29, 2022 Drilling	Atlantis SDOCD S-7530 Plan Drilling	Regional OSRP Approved November 29, 2022 Production	Atlantis SDOCD S-7530 Plan Production
Type of Activity	Drilling > 10 miles	Plan Drilling >10 miles	Production > 10-miles	Production >10 miles
Facility Location	MC 778 (SL)	GC743	MC 822-11	Not Applicable
Facility Designation	Thunder Horse Well 778-15	MODU - GC699, DC312 Development Well	Thunder Horse PDQ – MC822-11	Not Applicable
Distance to Nearest Shoreline	68-miles	121-miles	68-miles	Not Applicable
Volume Facility Storage:				
Volume storage tanks and flowline (total)	50,000-bbls	0-bbls	50,000-bbls	Not Applicable
Volume released due to facility pipeline break	13,000-bbls	0-bbls	13,000-bbls	Not Applicable
Lease Term pipelines	0-bbls	1,648-bbls	0-bbls	Not Applicable
Daily Production Volume Max Well	0-bbls	0-bbls	55,000-bbls	Not Applicable
Volume Uncontrolled Blowout (Day 1)	360,000-bbls	179,400-bbls	0-bbls	Not Applicable
Total Volume	423,000-bbls	181,048-bbls	118,000-bbls	Not Applicable
Type of Oil(s) – (Crude Oil, Condensate, Diesel)	Crude	Crude	Crude	Not Applicable
API Gravity(s)	32.0	25.5	33.0	Not Applicable

BP has conducted an analysis of the well(s) proposed in this SDOCD and has concluded that the worst-case discharge scenario associated with the wells does not exceed the worst-case discharge scenario described in supplemental DOCD, S-7530.

Because the worst-case discharge scenario described in supplemental DOCD S-7530 does not exceed the worst-case discharge scenario covered by BP's current approved OSRP, the well(s) proposed in this SDOCD also do not supersede the worst-case scenario in BP's GoM Regional OSRP approved by BSEE on November 29, 2022.

Pursuant to NTL No. 2008-G04, bp makes the following statement:

Since BP Exploration & Production Inc. has the capability to respond to the worst-case spill scenario included in its Regional Oil Spill Response Plan approved on November 29, 2022, and since the worst-case scenario determined for our Supplemental DOCD does not replace the worst-case scenario in our regional or sub-regional OSRP, BP certifies that it has the capability to respond, to

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the maximum extent practicable, to a worst-case discharge, or a substantial threat of such a discharge, resulting from the activities proposed in this Supplemental DOCD.

See table above, which shows data from worst case discharge scenario wells in the previous Supplement DOCD S-7530 (MC778-15, DC312 and MC822-11).

Wellbore data, geologic data, reservoir data, and fluid data used in modeling and making the WCD determination are provided in **Appendix F** in the Proprietary Information copies of the supplemental DOCD S-7530.

9.2 Oil Spill Response Discussion

A detailed discussion of a response to an oil spill at Green Canyon Area Block 743 is included in **Appendix G: Oil Spill Response Discussion**. This Appendix addresses topics such as oil spill release modeling, environmental and socioeconomic resources that could potentially be impacted, response technologies, and source containment / control.

10 Environmental Monitoring and Environmental Mitigation Measures Information

10.1 Monitoring Systems

In accordance with the conditions of approvals described in the NMFS 2025 Biological Opinion and its attachments a person onboard the rig will visually monitor the moonpool using a remote camera system. Daily logs will be kept for documenting the presence/absence of marine animals in the moonpool. If a protected species is observed in the moonpool, required reporting to the appropriate agencies will be made.

10.2 Incidental Takes

Additionally, mitigation measures described in in Attachments 1-10 of the NMFS 2025 Biological Opinion will be implemented to the extent they are applicable to the activities outlined in this plan. Monitoring activities are conducted by personnel on vessels to prevent accidental loss of materials overboard, and to report sightings of injured/dead protected species. Reporting of dead/injured protected species is addressed in "GOM Incident Reporting Matrix for Offshore Activities". Further mitigation measures can be found throughout the supporting EIA.

10.3 Flower Garden Banks National Marine Sanctuary

All proposed activities will occur outside of the Protective Zones of the Flower Garden Banks National Marine Sanctuary boundaries.

11 Lease Stipulations

Additionally, mitigation measures described in Attachments 1-10 of the NMFS 2025 Biological Opinion will be implemented to the extent they are applicable to the activities outlined in this plan.

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12 Related Facilities and Operations Information

12.1 Related OCS Facilities and Operations

The Atlantis project includes the use of a fleet of Drill Ships to drill new wells that tie back to the GC787 A Platform. Existing and previously approved wells in Drill Center 1, 2 and 3, with previously approved and existing pipelines, umbilical, and other appurtenances. The Lease Term Pipelines are designed to transport hydrocarbons from existing DC3 to DC2, DC2 to DC1. The hydrocarbons will be transported to GC787, A Platform on previously approved and existing pipelines from DC1. Atlantis production will be transported from the platform via existing export pipeline system. Other than these Atlantis project facilities and operations, there are no other existing drilling units, production platforms, pipeline accessory platforms, host facilities, pipelines and associated umbilical, or other facilities and operations located on the OCS that directly relate to the proposed development activities.

12.2 Transportation Systems

The Atlantis production will be transported by the existing export pipeline system. Gas production from wells in the Green Canyon Block 743 Unit will continue to be measured for sales and royalty purposes on the Atlantis Green Canyon Block 787 A Platform, a semisubmersible Production Quarter (PQ) Facility, prior to delivery to shore via Operations System Nos. 23.5/ H00, 24.0/ XWO, and/or 26.5/K00. Liquid hydrocarbons from the Green Canyon Block 743 Unit will continue to be measured for sales and royalty purposes using an LACT unit located on this same facility prior to delivery to shore via the Cameron Highway Oil Pipeline System (Operations System No. 2.5), the Poseidon Pipeline System (Operations System No. 29.5), and / or the Amberjack Pipeline System (Operations System No. 36.5).

12.3 Produced Liquid Hydrocarbons Transportation Vessels

There are currently no plans to transport produced liquid hydrocarbons including well test fluids by means other than the export system described in Section 12.2.

13 Support Vessels and Aircraft Information

In accordance with the NMFS 2025 Biological Opinion, transit routes will avoid the Rice's whale area. As outlined in the table below, vessels will transit directly from shorebases in Louisiana to the blocks where activities will occur under this SDOCD.

13.1 Support Vessel and Aircraft Information Table

Type	Maximum Fuel Tank Storage Capacity	Maximum No. in Area at Any Time	Trip Frequency or Duration
Aircraft-Helicopter	760-gallons	2	10 rt/week
Crew boats	928-bbls	2	Every 3 days
Supply boats	7,000-bbls	3	Every 2 days

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13.2 Diesel Oil Supply Vessels

Size of Fuel Supply Vessel	Capacity of Fuel Supply Vessel	Frequency of Fuel Transfers	Route Fuel Supply Vessel Will Take
240-ft. to 280-ft.	50,000 gallons (boat fuel) 150-K to 250-K gallons of transferable fuel (rig fuel)	Weekly as needed	From the shorebase in Fourchon, LA to GC 743, GC Field 787

13.3 Solid and Liquid Wastes Transportation

A table providing Information on the transportation of solid and liquid wastes and the onshore facilities used for disposal of solid and liquid wastes generated by the proposed activity is included in Table 2 found in **Appendix F**.

13.4 Onshore Support Facilities Information

The onshore support base for the proposed operations will be in Fourchon, Louisiana, Green Canyon Area Block 787 is located approximately 121 miles from the onshore support base located in Fourchon, Louisiana; refer to **Appendix B** for vicinity map.

The following table provides information about the onshore facility that will be used to provide supply and service support for the activities proposed in this plan.

Name	Location	Existing / New / Modified
C-Port	Port Fourchon, LA	Existing
Heliport	Houma, LA	Existing
Core Yard	Theodore, AL	Existing
Ship Channel Shorebase	Houston, TX	Existing

BP will primarily use the existing C-Port Fourchon Shorebase located in Fourchon, Terrebonne Parish, Louisiana to support general vessel operations. No expansion of these physical facilities is expected to result from the proposed activities. The C-Port Fourchon facility is located approximately 129 miles from the general activity area, provides a vehicle parking lot, office space, radio communication equipment, outside and warehouse storage space, crane, forklifts, water and fueling facilities, and boat dock space. The base is in operation 24 hours a day. Helicopters will be based out of Houma, Louisiana.

A small amount of vessel and helicopter traffic may originate from bases other than those described above to address changes in weather conditions. It is expected that this vessel traffic will originate from bases and locations that are in the near vicinity of the bases previously described.

13.5 Support Base Construction or Expansion

BP will utilize existing support bases for the proposed activities and will not require the construction or expansion of additional support bases.

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14 Coastal Zone Management Act (CZMA) Information

14.1 Consistency Certification

No updates or changes made to this section when compared to previously submitted Supplemental DOCD (S-8198) on March 14, 2024.

15 Environmental Impact Analysis (EIA)

A project specific EIA has been created and is in **Appendix I**.

16 Administrative Information

16.1 Exempted information Description

In accordance with 43 CFR Part 2, **Appendix E**, sections (4) and (9), the following information has been determined by the BOEM GOMR exempt from public disclosure:

- Geologic Objectives (BHL, TVD and MD) on BOEM-137 forms
- Production rates and life of reservoirs
- Proprietary New or Unusual Technology
- Geological and Geophysical Information (except for non-proprietary Shallow Hazard Assessment)
- Hydrogen Sulfide Correlative Well Information

This information is excluded from the “Public Information” copies of the submitted plan.

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16.2 Bibliography

Previously Approved DOCDs for GC743 Unit Blocks

SHL	BHL	Lease No.	BP ID	Well Names, Subsea Structure	Plan No.	Approval Date
GC743	GC742 GC743	15606 15607	Initial Plan	Platform and Wells A, B4, B5, C4, C5, D, E4, E5, F, G5, I, J, M57-1, M57-2, N, U, Inj B, C, F, and J GC743 Unit Total = 20 Wells	N7646	9/12/2003
GC743	GC742 GC743	15606 15607	ADC	Revise Subsea Arch – DC1, GC743 and Re-assigned Well Names by Manifold DC111 to DC114, DC121 to DC124, DC131 to DC134, DC141 to DC144, DC101 to DC104	R4369	12/4/2006
GC743	GC743	15607	ANFD	Drill Center 3: Add Well DC313, + Subsea Architecture, GC743	S6999	2/12/2007
GC743	GC699 GC700 GC743	15604 15605 15607	DC3 -Phase 2B	DC311, DC312, DC321, DC323, DC324 (GC743) + DC314 (GC699) + DC322 (GC700) + Subsea Architecture, GC743	S7328	8/4/2009
GC743	GC744	15608	GC744, DC131	Revise BHL DC131 to GC744 GC743 Unit Total = 28 Wells	R4969	9/11/2009
GC743	GC699 GC743	15604 15607	DC3-Man 2-Batch	DC321, DC322, DC323, and DC324 Batch Operations	R-5593	5/31/2012
GC743	GC699 GC700 GC743 GC744	15604 15605 15606 15607	DC1+ DC3, Subsea and Plt A	DC101, DC103, DC106, DC121, DC141, DC132, DC134, DC141, DC311, DC312, DC317, DC321, DC322, DC323, DC324.	S-7530	7/13/2012
GC743	GC743	15607	West Auriga Rig in DC1+DC3 + Subsea	DC101, DC103, DC104, DC121, DC141, DC132, DC134, DC141, DC311, DC312, DC317, DC321, DC322, DC323, DC324	R-5984	1/30/2014
GC743	GC699	15604	DC323	DC323 BHL Change to GC699	R-6173	10/16/2014
GC743	GC699 GC700 GC743 GC744	15604 15605 15606 15607	DC104 & DC801	Well Revised: GC743, Well DC104 New Well Name: GC743, Well DC801	R-6308	6/5/2015
GC743	GC743	15607	West Vela DC2	DC212, DC213, DC214, DC215, DC221, DC222, DC223, DC224	S-7944	8/29/2019
GC743	GC743	15607	H2S Field Designation	Revised H2S Classification for Atlantis Field as H2S Absent	R-6976	8/28/2020
GC743	GC743	15607	West Auriga DC2 + Subsea	DC802, DC803, DC227 and DC228	S-8058	12/21/2021
GC743	GC743	15607	IceMax	DC123ST	R-7293	03/19/2024
GC743	GC743	15607	IceMax	DC104	S-8147	06/21/2024
GC743	GC743	15607	IceMax	DC153	S-8156	08/23/2024
GC743	GC743	15607	Blackhornet	DC105 and DC106	S-8198	Submitted 09/09/2025
GC743	GC743	15607	Blackhornet	DC152	S-	Pending

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Well Status Chart

Updated table to show current well names and status at time of submission. The proposed new wells are **bolded**.

WELL	Spud	TD*	Status	Proposed or Actual BHL Block
DRILL CENTER 1 (DC1)				
DC101	NO	NO	Proposed Water Injector, not yet spud	GC743
DC102	2009	X	Active Water Injector	GC743
DC103	2011	X	PA	GC743
DC104	2025	NO	Proposed Water Injector, not yet spud	GC743
DC801	2015	X	Active Water Injector	GC743
DC802	2022	X	Active Water Injector	GC743
DC803	NO	NO	Proposed Water Injector, not yet spud	GC743
DC111	2004	X	Producing	GC743
DC112 ST1	2007	X	Producing	GC743
DC113 BP2	2008	X	Producing	GC743
DC114	2004	X	SI	GC743
DC121ST1BP1	2014	X	Producing	GC743
DC122 ST1	2007	X	Producing	GC743
DC123	2004	X	PA	GC743
DC123 ST1	2025	X	Producing	GC743
DC124 ST2	2004	X	Producing	GC743
DC131	2004	X	Producing	GC744
DC132	2004	X	Producing	GC743
DC133 BP1 (Current)	2010	X	Producing	GC743
DC134	2004	X	Producing	GC743
DC141	2004	X	Producing	GC743
DC142	2004	X	Producing	GC742
DC143	2004	X	Producing	GC743
DC144	2004	X	Producing	GC743 Actual BHL [Original GC742]
DC152	NO	NO	Proposed, spud in 2026	GC742
DC153	2025	X	December 2025 First Oil	GC743
DRILL CENTER 2 (DC2)				
DC212	2019	X	Producing	GC743
DC213	2019	X	Producing	GC743
DC214	2019	NO	Proposed well; not producing	GC743
DC215	2019	X	Producing	GC743
DC221	2019	X	Producing	GC743
DC222	2019	NO	Initial Wellbore drilled; TA'd	GC743
DC223	2019	NO	Initial Wellbore drilled; TA'd	GC743
DC224	2019	NO	Initial Wellbore drilled; TA'd	GC743
DC227	NO	NO	Proposed well; not drilled	GC743
DC228	2023	X	Producing	GC743
DRILL CENTER 3 (DC3)				
DC311	2009	X	Producing	GC743
DC312 BP1	2012	X	Producing	GC699
DC313 (#5 ST1)	2003	X	PA'd	GC743
DC314 ST1	2010	X	Producing	GC743
DC317	2012	X	Producing	GC743
DC321	2012	X	Producing	GC743
DC322 BP2	2013	X	SI	GC699
DC323 (BHL Change)	2012	X	Producing	GC743
DC324	2012	X	Producing	GC743

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16.3 Other Reference Items

There are no changes to the reference items previously submitted in Supplemental Plan S-7530, that are related to or affected by the proposed change in well and pipeline locations.

- Bureau of Ocean Energy Management. 2017a. Gulf of Mexico OCS Oil and Gas Lease Sales: 2017-2025. Gulf of Mexico Lease Sales 249, 250, 251, 252, 253, 254, 256, 257, 259, and 261. Final Multisale Environmental Impact Statement. U.S. Department of the Interior, Bureau of Ocean Energy Management, Gulf of Mexico OCS Region. New Orleans, LA. OCS EIS/EA BOEM 2017-009.
- Bureau of Ocean Energy Management. 2017b. Gulf of Mexico OCS Oil and Gas Lease Sale. Final Supplemental Environmental Impact Statement 2018. U.S. Department of the Interior, Bureau of Ocean Energy Management, Gulf of Mexico OCS Region. New Orleans, LA. OCS EIS/EA BOEM 2017-074.
- Biological Opinion on the Federally Regulated Oil and Gas Program Activities in the Gulf of America. Office of Protected Resources, National Marine Fisheries Service, National Oceanic and Atmospheric Administration, U.S. Department of Commerce (May 20, 2025)

16.4 Recovery Fees

Appendix K: Recovery Fee Receipt required by 30 CFR § 550.125 for Supplemental DOCD.

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Appendix A: Plan Information Forms

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OCS PLAN INFORMATION FORM

General Information								
Type of OCS Plan		Exploration Plan (EP)		Development Operations Coordination Document (DOCD)		SDOCD		
Company Name: BP Exploration and Production Inc.			BOEM Operator Number: 02481					
Address:			Contact Person: Kevin Stanley					
501 Westlake Park Blvd. Houston TX. 77079			Phone Number: 713-865-3786					
			E-Mail Address: kevin.stanley@bp.com					
If a service fee is required under 30 CFR 550.125(a), provide the			Amount paid		Receipt No.			
Project and Worst-Case Discharge (WCD) Information								
Lease(s): N/A		Area: GC	Block(s): 699,742,743, 744, 787	Project Name (If Applicable): DC1X				
Objective(s)	X	Oil	Gas	Sulphur	Salt	Onshore Support Base(s): C Port 3, Port Fourchon		
Platform/Well Name: DC152		Total Volume of WCD: 0.8 mmbo over 120 days			API Gravity: 25.5			
Distance to Closest Land (Miles): 128.4		Volume from uncontrolled blowout: 22,500 stb/d oil						
Have you previously provided information to verify the calculations and assumptions for your WCD?					X	Yes		No
If so, provide the Control Number of the EP or DOCD with which this information was provided					S-7530			
Do you propose to use new or unusual technology to conduct your activities?						Yes	X	No
Do you propose to use a vessel with anchors to install or modify a structure?						Yes	X	No
Do you propose any facility that will serve as a host facility for deepwater subsea development?						Yes	X	No
Description of Proposed Activities and Tentative Schedule (Mark all that apply)								
Proposed Activity			Start Date		End Date		No. of Days	
Exploration drilling			N/A		N/A		N/A	
Development drilling			1/28/2026		4/28/2026		70	
Well completion			6/19/2026		7/23/2026		34	
Well test flaring (for more than 48 hours)								
Installation or modification of structure			N/A		N/A		N/A	
Installation of production facilities			N/A		N/A		N/A	
Installation of subsea/controls distribution equipment			06/26/2026		07/15/2026		19	
Installation of lease term pipelines			06/26/2026		07/10/2026		14	
Commence production			08/08/2026		8/15/2026		7	
Other (Specify and attach description)			N/A		N/A		N/A	
Description of Drilling Rig				Description of Structure				
Jackup	X	Drillship		Caisson		Tension leg platform		
Gorilla Jackup		Platform rig		Fixed platform		Compliant tower		
Semisubmersible		Submersible		Spar		Guyed tower		
DP Semisubmersible		Other (Attach Description)		Floating production system		Other (Attach Description)		
Support Vessel Name (If Known):								
Description of Lease Term Pipelines								
From (Facility/Area/Block)	To (Facility/Area/Block)			Diameter (Inches)		Length (Feet)		
Atlantis/GC743/DC1	Atlantis/GC743/DC1			6.625		100		

OCS PLAN INFORMATION FORM (CONTINUED)
Include one copy of this page for each proposed well/structure

Proposed Well/Structure Location													
Well or Structure Name/Number (If renaming well or structure, reference previous name): DC152 Primary				Previously reviewed under an approved EP or DOCD?				<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/> X	No		
Is this an existing well or structure?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> X	<input type="checkbox"/> No	If this is an existing well or structure, list the Complex ID or API No.								
Do you plan to use a subsea BOP or a surface BOP on a floating facility to conduct your proposed activities?										<input type="checkbox"/> X	Yes	<input type="checkbox"/>	No
WCD info	For wells, volume of uncontrolled blowout (Bbls/day): 22,500 stb/d oil				For structures, volume of all storage and pipelines (Bbls):				API Gravity of fluid		25.5		
Surface Location					Bottom-Hole Location (For Wells)					Completion (For multiple completions, enter separate lines)			
Lease No.	G-15607				G-15607								
Area Name	GC				GC								
Block No.	743				742								
Blockline Departures (in feet)	N/S Departure: FSL 6,581.86				N/S Departure: FSL:				N/S Departure: N/A F ____ L				
	E/W Departure: FWL 7,049.86				E/W Departure: FEL:				E/W Departure: N/A F ____ L				
Lambert X-Y coordinates	X: 2604809.86				X:				X:				
	Y: 9890741.86				Y:				Y:				
Latitude/Longitude	Latitude: 27°13'31.008" N				Latitude:				Latitude:				
	Longitude: 90°01'55.797" W				Longitude:				Longitude:				
Water Depth (Feet): 6,823					MD (Feet):		TVD (Feet):		MD (Feet):	TVD (Feet):			
Anchor Radius (if applicable) in feet: N/A													
Anchor Locations for Drilling Rig or Construction Barge (If anchor radius supplied above, not necessary)													
Anchor Name or No.	Area	Block	X Coordinate		Y Coordinate		Length of Anchor Chain on Seafloor						
N/A													

OCS PLAN INFORMATION FORM (CONTINUED)

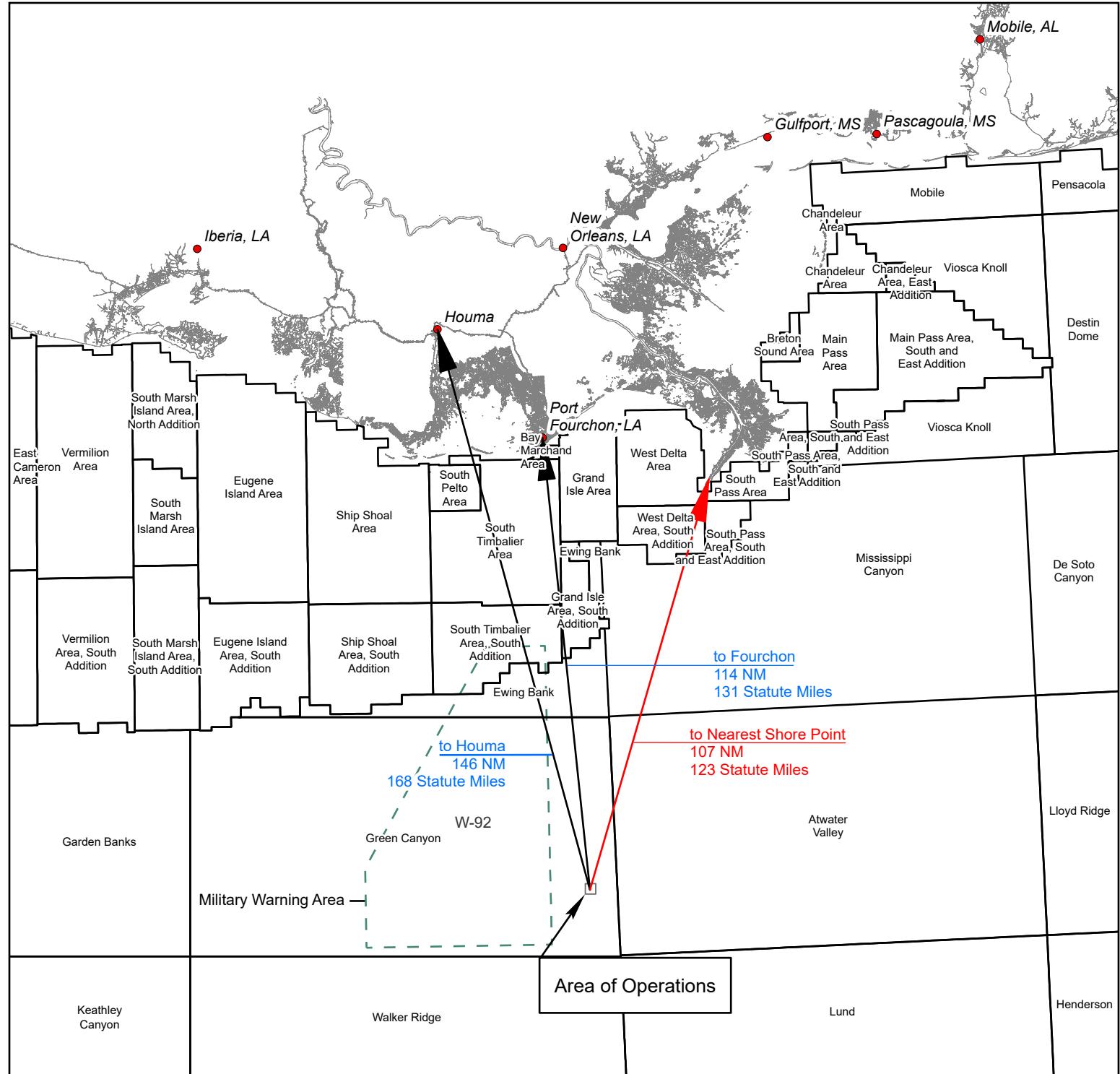
Include one copy of this page for each proposed well/structure

Proposed Well/Structure Location										
Well or Structure Name/Number (If renaming well or structure, reference previous name): DC152 Contingency				Previously reviewed under an approved EP or DOCD?			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> X	<input type="checkbox"/> No	
Is this an existing well or structure?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> X	<input type="checkbox"/> No	If this is an existing well or structure, list the Complex ID or API No.					
Do you plan to use a subsea BOP or a surface BOP on a floating facility to conduct your proposed activities?								<input checked="" type="checkbox"/> X	<input type="checkbox"/> Yes	<input type="checkbox"/> No
WCD info	For wells, volume of uncontrolled blowout (Bbls/day): 22,500 stb/d oil			For structures, volume of all storage and pipelines (Bbls):			API Gravity of fluid		25.5	
	Surface Location			Bottom-Hole Location (For Wells)			Completion (For multiple completions, enter separate lines)			
Lease No.	G-15607			G-15607						
Area Name	GC			GC						
Block No.	743			742						
Blockline Departures (in feet)	N/S Departure: FSL 6548.15			N/S Departure: FSL:			N/S Departure: N/A			F ____ L
	E/W Departure: FWL 7076.57			E/W Departure: FEL:			E/W Departure: N/A			F ____ L
Lambert X- Y coordinates	X: 2604836.57			X:			X:			
	Y: 9890708.15			Y:			Y:			
Latitude/ Longitude	Latitude: 27°13'30.669" N			Latitude:			Latitude:			
	Longitude: 90°01'55.510" W			Longitude:			Longitude:			
Water Depth (Feet): 6,823				MD (Feet):		TVD (Feet):		MD (Feet):	TVD (Feet):	
Anchor Radius (if applicable) in feet:										
Anchor Locations for Drilling Rig or Construction Barge (If anchor radius supplied above, not necessary)										
Anchor Name or No.	Area	Block	X Coordinate	Y Coordinate		Length of Anchor Chain on Seafloor				
N/A										

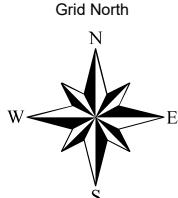
Placeholder – Kevin to complete after Primary is completed.

Appendix B: Vicinity and Location Plats

Title of Document:	DC152 SDOCD	Document Number:	1440-85-RG-PRM-0003
Authority:	Brenda Linstner	Revision:	0
Custodian/Owner:	Kevin Stanley	Issue Date:	11/24/2025
Retention Code:	ADM3000	Next Review Date (if applicable):	NA
Security Classification:	BP Internal	Page:	Page 32 of 42
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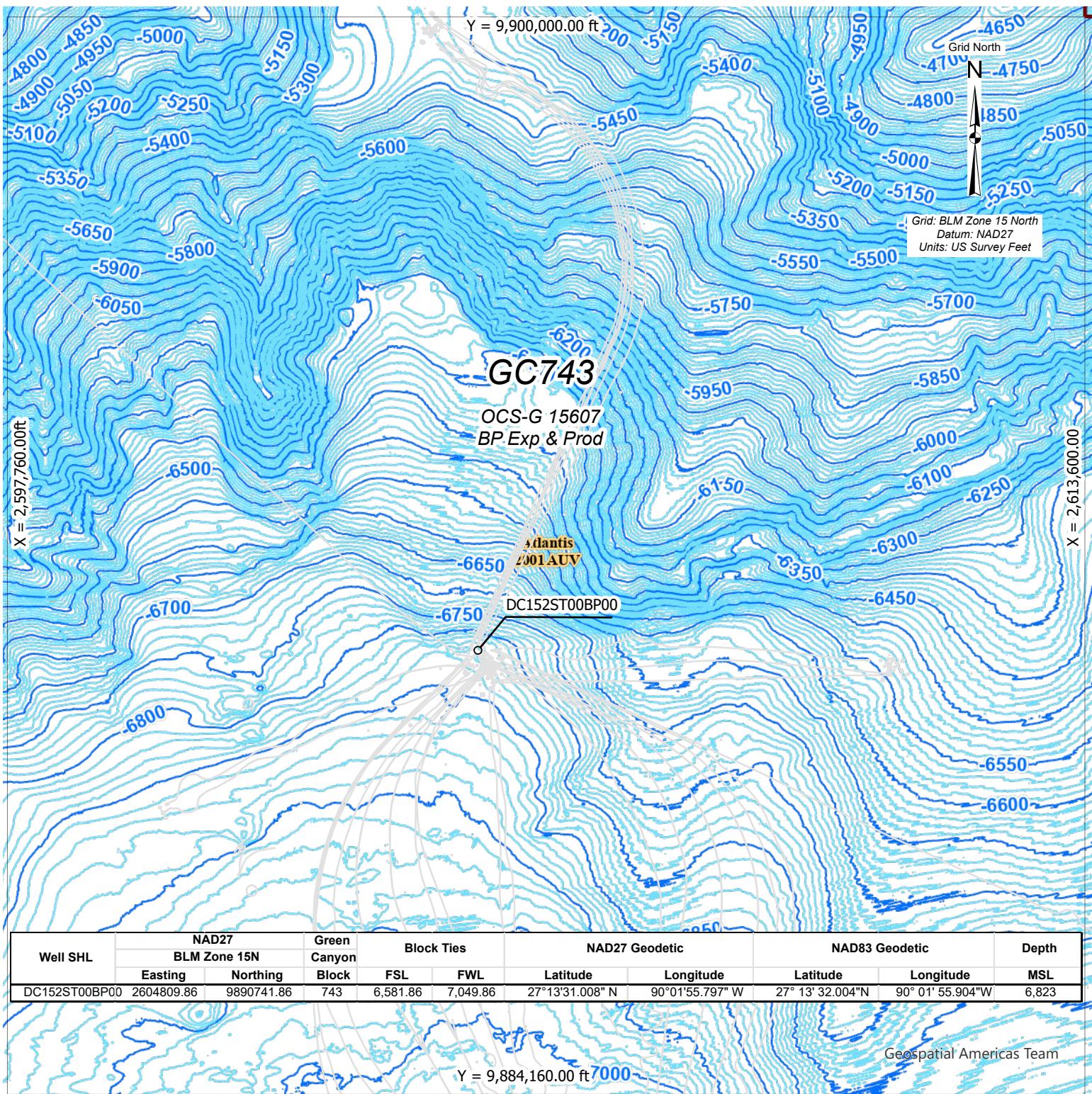
Note: DC152 ST00BP00 SHL in GC743 used for distance calculations to the shoreline. The shoreline used is the NOAA 1:24K Continuously Updated Shoreline Product (CUSP).



Grid: BLM Zone 15 North
Datum: NAD27
Units: US Survey Feet

"Vicinity Chart"

	BP EXPLORATION AND PRODUCTION	Scale 1" = 40 miles
	Proposed Well Location OCS-G15606 GC742 DC152 ST00BP00	Date: 11/13/2025
	Green Canyon Area (OPD# NG15-03) Blocks 742 and 743	Offshore Federal
	Plat prepared by: Ian Dootson (BP Solutions)	ID



Notes:

- 1) All spatial data based on BLM Zone 15 North, NAD27, US Survey Feet, unless otherwise noted;
- 2) All geodetic transformations based on NADCON version 2.0 or better software;
- 3) All well SHL upon BSEE data as of October 2025 and internal BP sources;
- 4) Bathymetry derived from 2001 AUV data

"Bathymetry"

	BP EXPLORATION AND PRODUCTION	Scale 1" = 2000 ft
	Proposed Well Location: OCS-G15607 GC743 DC152ST00BP00	Date: 10/29/2025
	Green Canyon Area (OPD# NG15-03) Block 743	Offshore Federal
	Plat prepared by: Wade McGee(BP Solutions)	WM

Appendix C: Geologic Structure Maps, Interpreted Seismic Lines, Cross-sections

Title of Document:	DC152 SDOCD	Document Number:	1440-85-RG-PRM-0003
Authority:	Brenda Linstner	Revision:	0
Custodian/Owner:	Kevin Stanley	Issue Date:	11/24/2025
Retention Code:	ADM3000	Next Review Date (if applicable):	NA
Security Classification:	BP Internal	Page:	Page 33 of 42
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BP Exploration & Production Inc.

Gulf of Mexico

Supplemental

Development Operations Coordination Document

Appendix C Insert

A geological description, maps and seismic for this activity are included in the “Proprietary Information” copy of this Supplemental DOCD.

Appendix D: Shallow Hazards Archaeological Report and Hazard Assessment

Title of Document:	DC152 SDOCD	Document Number:	1440-85-RG-PRM-0003
Authority:	Brenda Linstner	Revision:	0
Custodian/Owner:	Kevin Stanley	Issue Date:	11/24/2025
Retention Code:	ADM3000	Next Review Date (if applicable):	NA
Security Classification:	BP Internal	Page:	Page 34 of 42
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BP Western Hemisphere New Wells Solution Team
Site Clearance Letter
Proposed Development Wells DC152 and DC152_Contingency

SITE CLEARANCE LETTER

PROPOSED DEVELOPMENT WELL LOCATIONS DC152 AND DC152_CONTINGENCY

BLOCK 743, OCS-G-15607

GREEN CANYON AREA, ATLANTIS DC1

PROPOSED SURFACE LOCATION – DC152	
Longitude: 90° 01' 55.82" W	Latitude: 27° 13' 31.01" N
X = 2,604,809.86 ft	Y = 9,890,741.86 ft
Water Depth:	6823 ft below MSL
PROPOSED SURFACE LOCATION – DC152_Contingency	
Longitude: 90° 01' 55.8" W	Latitude: 27° 13' 30.76" N
X = 2,604,810 ft	Y = 9,890,717 ft
Water Depth:	6823 ft below MSL

X and Y Coordinates in UTM 15N (US Survey ft)

Geodetic Datum: NAD 1927

Spheroid: Clarke 1866



BP Western Hemisphere New Wells Solution Team
Site Clearance Letter
 Proposed Development Wells DC152 and DC152_Contingency

PROPOSED WELL LOCATIONS DC152 AND DC152_CONTINGENCY

BLOCK 743, OCS-G-15607

GREEN CANYON AREA, ATLANTIS DC1

INTRODUCTION

This wellsite clearance letter addresses the shallow hazards for proposed wellsites DC152 and DC152_Contingency (DC152_C) (Plate 1) at Atlantis Drill Center 1 (DC1) in Block 743, Green Canyon, Gulf of America (OCS-G-15607). BP currently plans to drill one new well, with one respuad location (Contingency location), which will be tied back to the existing manifold 5 at DC1. Plate 2 shows the current subsea layout around DC1.

This letter is intended to provide a review of geological and geophysical data within 985 ft (300m) of the proposed wellsites from the seafloor (approximately -6,823 ft True Vertical Depth Sub-Sea; TVDSS) to 5,278 ft below seabed (approximately -12,101 ft TVDSS). BP plans to drill the proposed development wells from a dynamically positioned vessel, therefore, an anchoring assessment is not required. The planned well is approximately 100 ft from the existing manifold. Proposed well DC152_C is currently planned as an alternate surface location (re-spud location) for proposed well DC152. DC152_C is planned 25 ft south of DC152 (Plate 2), so geologic conditions are expected to be similar at both locations and therefore only one Top-Hole Prognosis Diagram for DC152 (Plate 11) has been produced.

This document supports the Supplemental Development Operations Coordination Document (SDOCD) to be submitted to the Bureau of Ocean Energy Management (BOEM) and complies with Bureau of Ocean Energy Management (BOEM) guidelines provided in Notice to Lessees (NTL) 2022-G01 (Shallow Hazards), 2009-G40 (Benthic Communities), and 2005-G07 and 2011-Joint-G01 (Archaeological Resources).

ATTACHMENTS

Plates 2 – 7 are centered on DC152 and are displayed at a 1 inch = 1,000 ft scale (1:12,000). A 2,000 ft radius circle, for benthic community screening, and a 985 ft radius circle, for geologic and hazard screening, around the proposed drill locations are shown on the plates. Plates 8, 9 and 10 were extracted from the 3D seismic and AUV sub-bottom profiler data volumes. Plate 11 is a top-hole prognosis diagram for the proposed well locations.

GEOLOGICAL AND GEOPHYSICAL DATA

The following geological and geophysical data has been reviewed to assess any seafloor and subsurface geologic and manmade features and conditions that may have an adverse effect on the proposed well operations.

- BP Shallow Hazards Assessment Atlantis Drill Center 1 (BP, Report No. P&O-Geos-141)
- The field-wide geohazards assessment report for the Atlantis field prepared by C&C Technologies, Inc. in October 2002 based on C&C-acquired 2001 AUV survey data (C&C, 2002).



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- Site-specific Geohazard study "Engineering and Hazard Study Proposed Atlantis Flowline and Umbilical Routes and Drill Centers Blocks 699, 742-744, and 786-788 Green Canyon Area" based on C&C-acquired 2001 and 2010 AUV survey data (C&C, 2011).
- An integrated deep water geologic/geotechnical study of the Atlantis field, based on the 2001 AUV data, conventional 3D seismic data, and results of extensive soil boring, piston core, and box core sampling programs carried out in 2001 (GEMS, 2002).
- High-resolution 3D (HR3D) seismic data acquired in the area by Gardline Surveys, Inc. in 2000 and 2001 (Plates 8 and 9) processed by Fugro GeoServices, Inc. in 2001. The MMS approved the use of this HR3D seismic data for shallow hazards assessment on April 16, 2008 (ref: MS5231). This data was re-processed by Fugro Seismic Imaging in 2010 which improved the quality of subsurface imaging.
- Conventional 3D seismic data acquired by Western Geco in 2015 and re-processed by CGG in 2017 using a FWI inversion velocity model. This seismic was used for supporting the shallow hazards assessment, specifically in the deeper intervals where HR3D seismic resolution is reduced.
- Ocean Bottom Node 3D seismic data acquired in 2019 by Magseis Fairfield and processed by CGG in 2020 using a FWI velocity model. This seismic was used for supporting the shallow hazards assessment, specifically in the deeper intervals where HR3D seismic resolution is reduced. The velocity volume from this seismic was used to depth stretch the HR3D time volume to depth.
- Archaeological assessment reports based on the AUV survey data (C&C, 2010 and 2011) which cover the entire Atlantis field.
- Well reports and LWD logs for offset wells within Green Canyon Block 743, with a particular focus on wells GC743-DC131 – DC134, DC 111 – DC114, and GC743-4, which were drilled within 200 ft of these locations between 2002 and 2004.

Shallow hazards assessments for all previously drilled wells in the Atlantis prospect have been accepted by BOEM based on these reports and associated data sets.

SEAFLOOR CONDITIONS

Water Depth and Seafloor Gradient

Water depth, seafloor gradient and seafloor conditions are shown on Plates 1 – 6. Water depths within 985 ft of the proposed drill locations range from -6,670 to -6,855 ft and are -6,823 ft at the proposed DC152 and DC152_Contingency locations. Seafloor gradients within the southern half of the 985 ft radius of the proposed drill locations are generally less than 8.0 degrees, while seafloor slopes increase abruptly in the northern half of the radius at the base of the Sigsbee Escarpment. Elevated seafloor slopes are also associated with seabed furrows and rafted sediment blocks. Seafloor gradients at the proposed locations are 5.5° at DC152 and 1.2° at DC152_C. The wide difference in gradients is likely attributed to cuttings distribution from previous drilling activity.

Seafloor Sediment

Based on geotechnical samples, AUV geophysical interpretation and jetting experience, seabed sediments surrounding the proposed drill locations are expected to be a 3 to 5ft drape of cement and mud cuttings underlain by predominantly soft hemipelagic clays, thin clayey turbidites and debris



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Proposed Development Wells DC152 and DC152_Contingency

flow deposits. Soft to very stiff clays with local silt inclusions (in mass transport deposit) are present deeper in the conductor interval (Plate 10).

Seafloor Geologic Hazards

Two large slump evacuation zones in the Sigsbee Escarpment are present more than 4,000 ft upslope, to the north and northeast of the proposed well locations (Plate 1). Slope stability analysis and assessment of the potential impact of slope failures and run-out have been conducted for Atlantis DC1 (GEMS, 2002; and internally by BP geotechnical engineers). Based on these studies, the large slump evacuation zones along the Sigsbee Escarpment are interpreted to be stable with **Negligible** potential for future large-scale slope failures that could impact DC1.

The proposed well locations are situated in an area that avoids the main geomorphological features in the vicinity which are large seafloor mounds and seabed furrows. The seafloor mounds represent rafted blocks from mass transport deposits from the slump evacuation zone to the north. The closest of these blocks is approximately 95 ft to the north (Plate 3). The mounds tend to exhibit high levels of acoustic backscatter in AUV multibeam backscatter and sidescan sonar data, indicating they consist of relatively harder substrate (over-consolidated clays) than the surrounding seabed (Plates 5 and 6). The seabed furrows are longitudinal bedforms running parallel to sub-parallel along the base of the Sigsbee Escarpment. They are tightly spaced within the northern portion of the 985 ft radius have an estimated 20-35 ft of vertical relief and exhibit seafloor gradients over 20°. The furrows are erosional features caused by the winnowing of finer-grained seafloor sediments due to bottom current steering along the escarpment.

Benthic Communities

Some smaller mounds interpreted as authigenic carbonate, based on AUV data, were identified in the area to the south of DC3 and east of DC1 in the greater Atlantis field. The most conspicuous of these authigenic carbonate mounds were investigated during a 2001 video ROV survey and the results were summarized in the DC801 Site Clearance Letter that was previously provided to BOEM. Bacterial mats were the only identified benthic communities near DC1. The bacterial mats occur more than 2,400ft from current proposed well locations. The seafloor mounds that occur to the north and west of the proposed well locations are interpreted as rafted blocks of stiff clay, and not authigenic carbonate. There is no evidence of seafloor seepage in or around the rafted blocks that could support chemosynthetic communities, and it is unlikely the stiff clays comprising the blocks would host deep-water corals (and no corals were observed on the mounds investigated by ROV). Therefore, these clay mounds are interpreted to have **Negligible** potential for hosting high-density deep-water benthic communities. Based on interpretation of AUV data there are no other seafloor features within 2,000 ft that are likely candidates to host benthic communities, therefore there is a **Negligible** potential for high-density benthic community habitats within 2,000 ft of the proposed well locations.

Manmade Hazards

The proposed wells are not located within a known chemical or munitions dump site and no potentially hazardous waste or unexploded ordnance were detected in the AUV survey area.

Six AUV sonar contacts occur within 985 ft of the proposed well locations (Plate 6). The closest contact lies 397 ft west of DC152 and has a **Negligible** potential for impacting spudding of the proposed wells. Drilling and installation activities have occurred since the AUV data was acquired, so a pre-spud ROV survey is recommended to confirm that no manmade hazards, such as debris, are present at the drill location.



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Site Clearance Letter
 Proposed Development Wells DC152 and DC152_Contingency

Existing subsea infrastructure at DC1 includes production and water injection wellheads, manifolds, trees, jumpers, flying leads, umbilicals, and flowlines (Plate 2). Twenty-two wells have been drilled at DC1, with the first well drilled in 2000. Suitable unoccupied space for a new well is limited. The closest existing DC1 well to the proposed well location is GC743-DC131 which lies 97 ft southwest of DC152. Manifold 5 is located 102 ft to the SW of DC152.

Archaeological Resource Survey

The study areas lie within an area designated as archeologically sensitive according to NTL No. 2005-G07 and NTL 2011-JOINT-G01. An archaeological assessment conducted using AUV survey data (C&C, 2010 and 2011) was previously submitted to the BOEM as supplementary documentation for the 2011 EP for Atlantis DC2. The assessment determined, "None of the sonar contacts are recommended for investigation or avoidance based on archaeological potential."

SUBSURFACE CONDITIONS

Stratigraphy

Plates 8, 9, and 11 illustrate fifteen horizons (Horizons A, A1, B, C1, C, D, E1, F, F1, Ga, G, H, I, Lam Top, Lam Base) that were mapped in the DC1 area. These horizons divide the shallow subsurface into 13 stratigraphic units (Units I through XIII). Sediments in the shallow section from the seafloor through Unit X consist predominantly of thick mass transport complexes that have originated from slope failure as the Sigsbee Escarpment evolved. These mass transport complexes are interpreted to consist primarily of stacked slumps and large-scale debris flow deposits, which are generally represented by chaotic reflectors in the HR3D seismic data. However, there are also thin debris flow and turbidity current deposits forming relatively thin layers of stratified sediment. In Units XI and XII, the sediments are stratified hemipelagic deposits alternating with slumped turbidite deposits. Thick channel levee sands (Lam Sands) are present within Unit XIII.

Plates 8 and 9 show gamma ray and resistivity logs, along with SWF events for offset wells GC743-DC131, GC743-DC134, and GC743-DC153 on 3DHR seismic sections through the proposed well locations. Based on seismic data interpretation and offset well history, the shallow section is interpreted to consist of fine-grained sediments with interbedded silts and sands. The thickest sands are associated with Units III, IV, VI, IX, and XIII. The current plan is to finish open hole drilling before encountering the thick sands of Unit XIII (Lam Sands).

Fault Penetrations

A thrust-fault complex occurs along the base of the Sigsbee Escarpment in the Atlantis area. Numerous wells at Atlantis DC1 have penetrated the outer fault in the thrust fault complex, and there have been no drilling issues to date. This fault will be intersected at the proposed DC152 well location, at approximately -7,560 ft TVDSS. The thrust fault is buried within Unit I and does not show indications of recent activity in the AUV sub-bottom profiler or HR3D seismic data. This is further supported by fault activity studies for the Atlantis field which indicate very low levels of activity on the thrust faults in the last 20,000 years.

Shallow Gas

No high amplitude anomalies interpreted to represent shallow gas will be penetrated in the top-hole section by the wellbores at the proposed wellsites. Several isolated amplitude anomalies representing possible shallow gas in the top-hole section are scattered within 985 ft of the proposed wellbore and are illustrated on Plate 7. The closest amplitude anomalies indicative of possible



BP Western Hemisphere New Wells Solution Team
Site Clearance Letter
 Proposed Development Wells DC152 and DC152_Contingency

shallow gas are located approximately 485 ft east-southeast of DC152, in Unit V. No bubbles or other evidence of shallow gas were observed while drilling any DC1 offset wells.

The shallow section is assessed a **Negligible** potential for shallow gas.

Shallow Water Flow (SWF)

SWF has been experienced at wells in the Atlantis Field, with most of the DC1 wells experiencing low to moderate severity SWF. The GC743-4 appraisal well, at DC1, was lost when the 22" casing buckled on a ledge attributed to SWF excavation (Mannaerts, et al. 2005). SWF is now detected at Atlantis wells using ROV monitoring and controlled using pump and dump mud, so no additional wells have been lost.

The proposed wells are expected to encounter sand-prone sections that have previously experienced shallow water flow within Units III, IV, VI, and VII. Units that experienced SWF in nearby offset wells and indicate a presence of sands based on seismic attributes are assessed a **High** potential for SWF. The majority of previous DC1 wells topset Unit IX apart from the first appraisal wells and recently drilled DC104 and DC153. Based on seismic data and offset well logs, thick sands are anticipated in Unit IX and it is assessed as a **Moderate** potential for SWF.

The GC743-DC801 well at nearby Atlantis Drill Center 8 (Plate 1) set casing and drilled Units XII and XIII with returns to the rig. Up to 5% sand was encountered from 11,090 to 11,300 ft MD in Unit XII, however no sands are observed on the logs in nearby offsets within Unit XII. Unit XII is assessed a **Negligible** potential for SWF. The Lam sands (Unit XIII) contained up to 40% sand in DC801 and sands are observed in gamma ray and resistivity response on all offset wells. Unit XIII is assessed a **Moderate** potential for SWF. The sands within Unit XIII (Lam Sands) are planned to be topset to reduce the potential for SWF.

The remaining intervals are assessed a **Negligible** to **Low** potential for SWF.

CLOSING

No other notable shallow hazards that could have an adverse effect on well operations were detected at proposed well location DC152.

Prepared By:

Signed by:

 Lisa Majzlik
 Geohazards Specialist
 BP America, Inc.

Reviewed By:

DocuSigned by:

 Christian Noll
 Chris Noll
 Geohazards Specialist
 BP America, Inc.



BP Western Hemisphere New Wells Solution Team
Site Clearance Letter
Proposed Development Wells DC152 and DC152_Contingency

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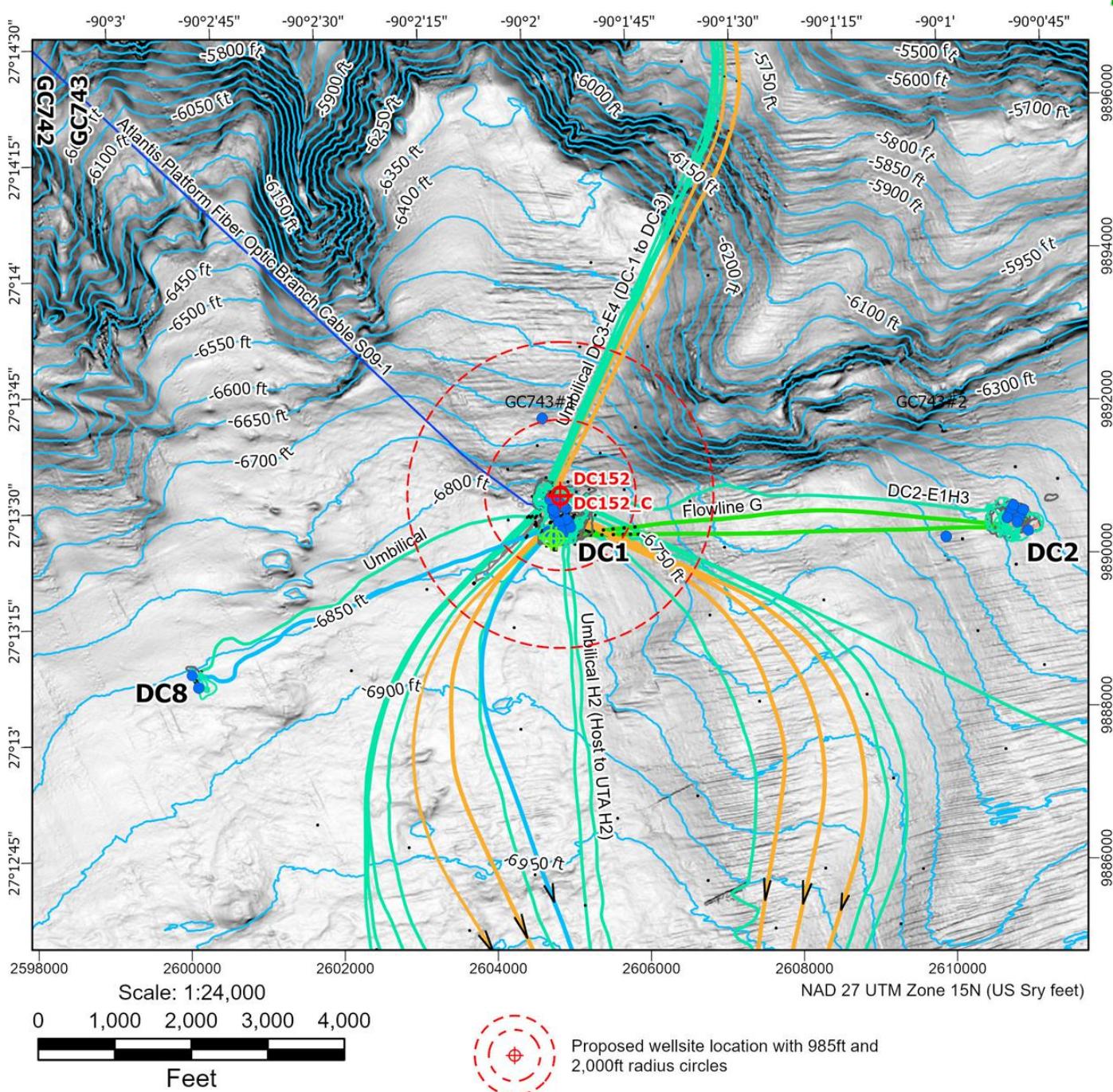
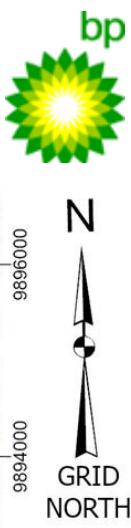
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Site Clearance Letter
Proposed Development Wells DC152 and DC152_Contingency

ATTACHMENTS:

- Plate 1 Atlantis Field Overview in Vicinity of DC1 (Green Canyon Block 743)
Overlain on Seafloor Rendering with Drill Centers, Wells and Subsea Infrastructure
- Plate 2 AUV Water Depth and Seafloor Rendering with AUV and Seismic Profile Locations, Atlantis Drill Center 1, Block 743, Green Canyon Area, Proposed Wellsite DC152
- Plate 3 Seafloor Features, Sonar Contacts, Geotechnical Locations, and Seafloor Rendering, Atlantis Drill Center 1, Block 743, Green Canyon Area, Proposed Wellsite DC152
- Plate 4 AUV Seafloor Gradient, Atlantis Drill Center 1, Block 743, Green Canyon Area, Proposed Wellsite DC152
- Plate 5 AUV Multibeam Backscatter, Atlantis Drill Center 1, Block 743, Green Canyon Area, Proposed Wellsite DC152
- Plate 6 AUV Sidescan Sonar with Sonar Contacts, Atlantis Drill Center 1, Block 743, Green Canyon Area, Proposed Wellsite DC152
- Plate 7 Subsurface Geologic Features, Atlantis Drill Center 1, Block 743, Green Canyon Area, Proposed Wellsite DC152
- Plate 8 3DHR Seismic Cross Section XL 1015 with Offset Wells GC743 DC131 and GC743 DC134, Atlantis Drill Center 1, Block 743, Green Canyon Area, Proposed Wellsite DC152
- Plate 9 3DHR Seismic Cross Section IL 2978 with Offset Well GC743 DC131, Atlantis Drill Center 1, Block 743, Green Canyon Area, Proposed Wellsite DC152
- Plate 10 AUV Sub-Bottom Profile Line 110, Atlantis Drill Center 1, Block 743, Green Canyon Area, Proposed Wellsite DC152
- Plate 11 Top-Hole Prognosis Diagram, Atlantis Drill Center 1, Block 743, Green Canyon Area, Proposed Wellsites DC152

BP Western Hemisphere New Wells Solution Team**Site Clearance Letter, Proposed Development Well Locations DC152 and DC152_Contingency,
Block 743, OCS-G-15607, Green Canyon Area, Atlantis DC1**

Proposed wellsite location with 985ft and 2,000ft radius circles

Planned Wells (DC105 and DC106)

Subsea Infrastructure

- Existing Well
- Water Injection Flowline
- Flowline/Jumper
- Flowline/Subsea Structure
- Umbilical
- Umbilical
- Flying Lead
- Flying Lead/Fiber Optic
- Electrical Fiber Optic or Flying Lead

Bathymetry Contours

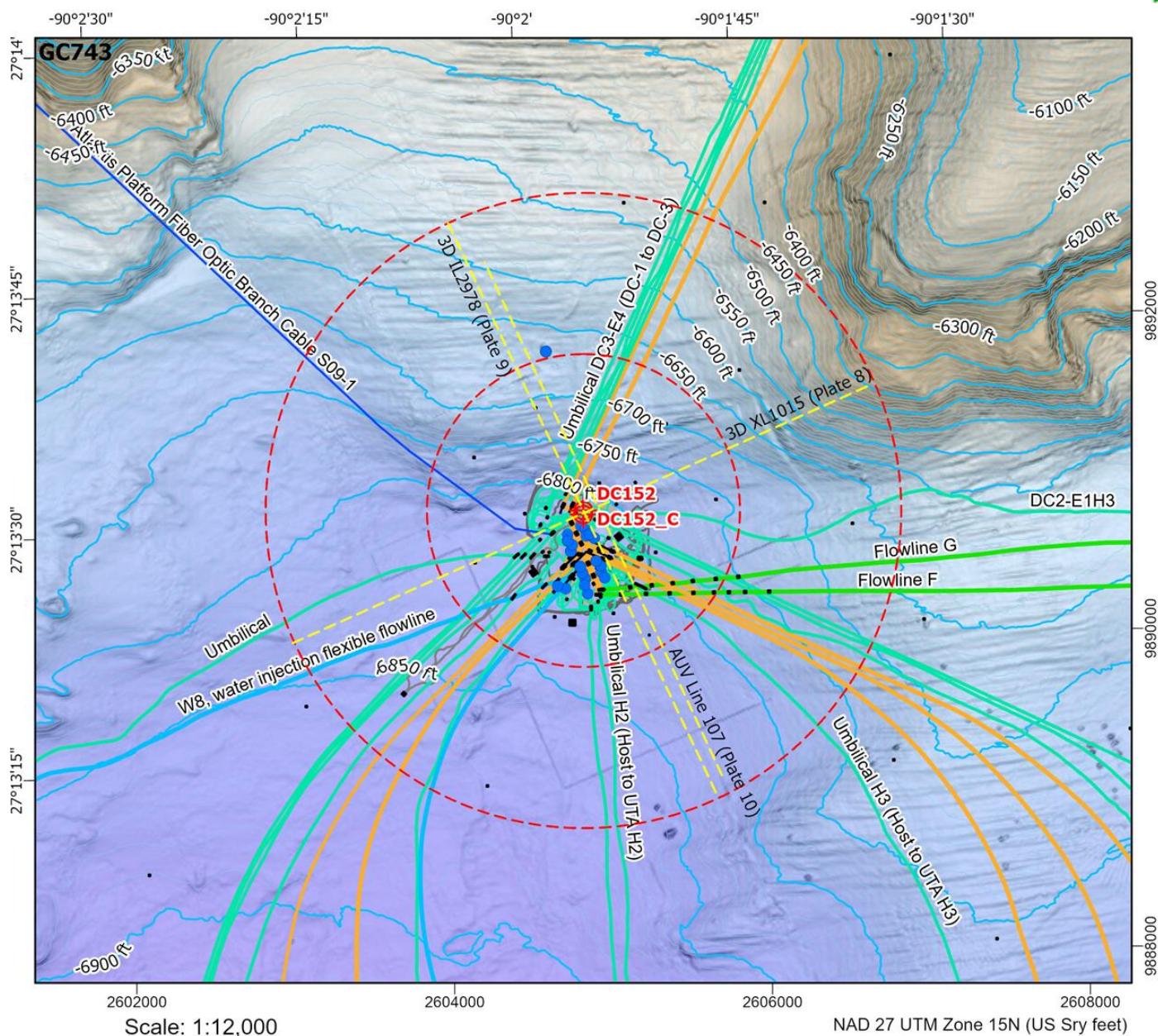
- Major (50 ft)

* Background is grayscale seafloor gradient (dip) map

**Atlantis Field Overview in Vicinity of DC1 (Green Canyon Block 743)
Overlain on Seafloor Rendering with Drill Centers, Wells and Subsea Infrastructure**

BP Western Hemisphere New Wells Solution Team

**Site Clearance Letter, Proposed Development Well Locations DC152 and DC152_Contingency,
Block 743, OCS-G-15607, Green Canyon Area, Atlantis DC1**



0 500 1,000 1,500 2,000
Scale: 1:12,000
Feet



Proposed wellsite location with 985ft and 2,000ft radius circles

Planned Wells (DC105 and DC106)

Subsea Infrastructure

- Existing Well
- Water Injection Flowline
- Flowline/Jumper
- Flowline/Subsea Structure
- Umbilical
- Umbilical
- Flying Lead
- Flying Lead/Fiber Optic
- Electrical Fiber Optic or Flying Lead

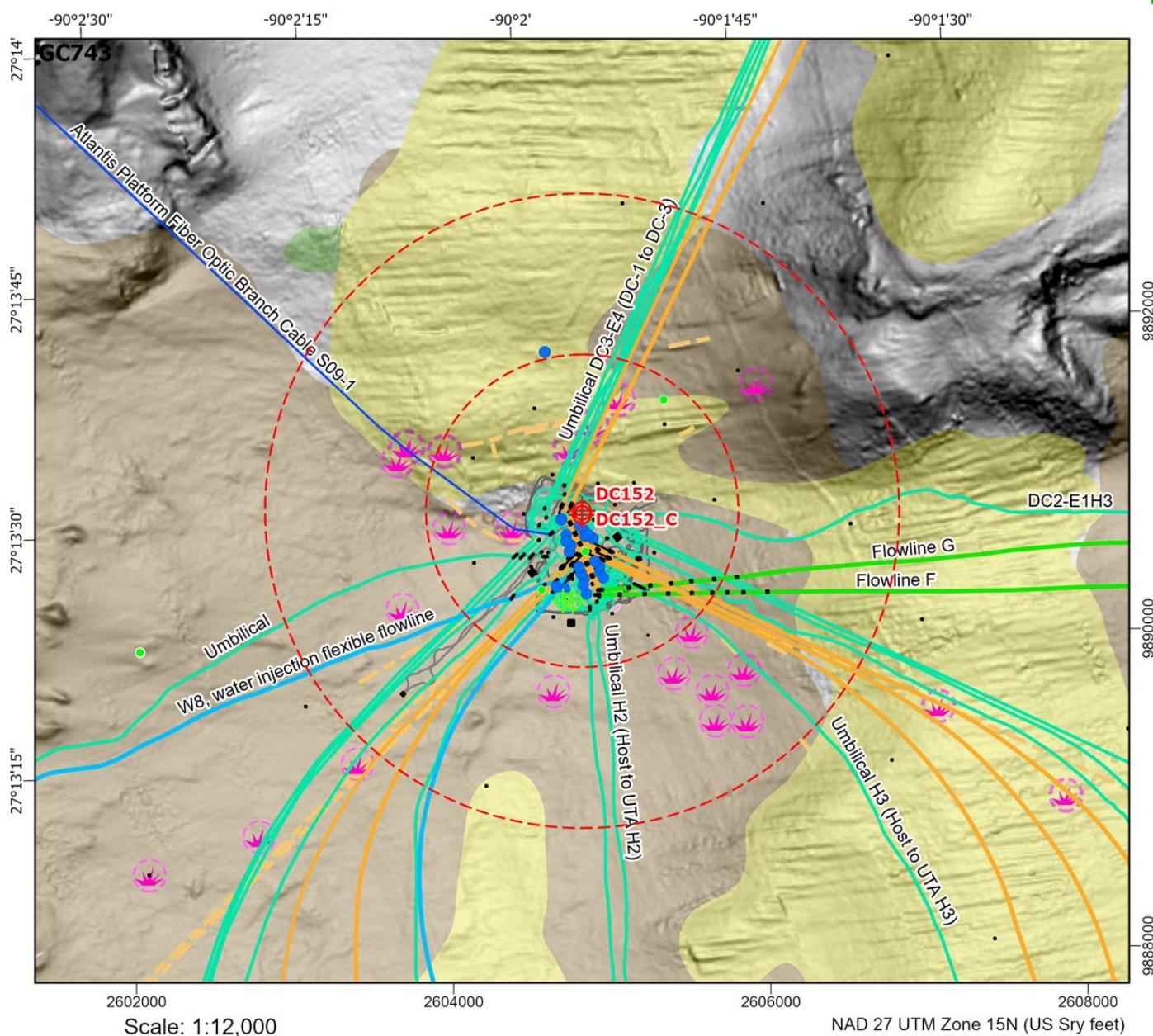
Bathymetry Contours

- Major (50 ft)
- Minor (10 ft)

Water Depth (ft)

**AUV Water Depth and Seafloor Rendering with AUV and Seismic Profile Locations
Atlantis Drill Center 1, Block 743, Green Canyon Area**

Proposed Wellsite DC 152

BP Western Hemisphere New Wells Solution Team**Site Clearance Letter, Proposed Development Well Locations DC152 and DC152_Contingency,
Block 743, OCS-G-15607, Green Canyon Area, Atlantis DC1**

0 500 1,000 1,500 2,000
Scale: 1:12,000

Feet

- Planned Wells (DC105 and DC106)
- Geotechnical sample location

Subsea Infrastructure

- Existing Well
- Water Injection Flowline
- Flowline/Jumper
- Flowline/Subsea Structure
- Umbilical
- Umbilical
- Flying Lead
- Flying Lead/Fiber Optic
- Electrical Fiber Optic or Flying Lead



Proposed wellsite location with 985ft and 2,000ft radius circles

* Background is greyscale seafloor gradient (dip) map

Seafloor Features

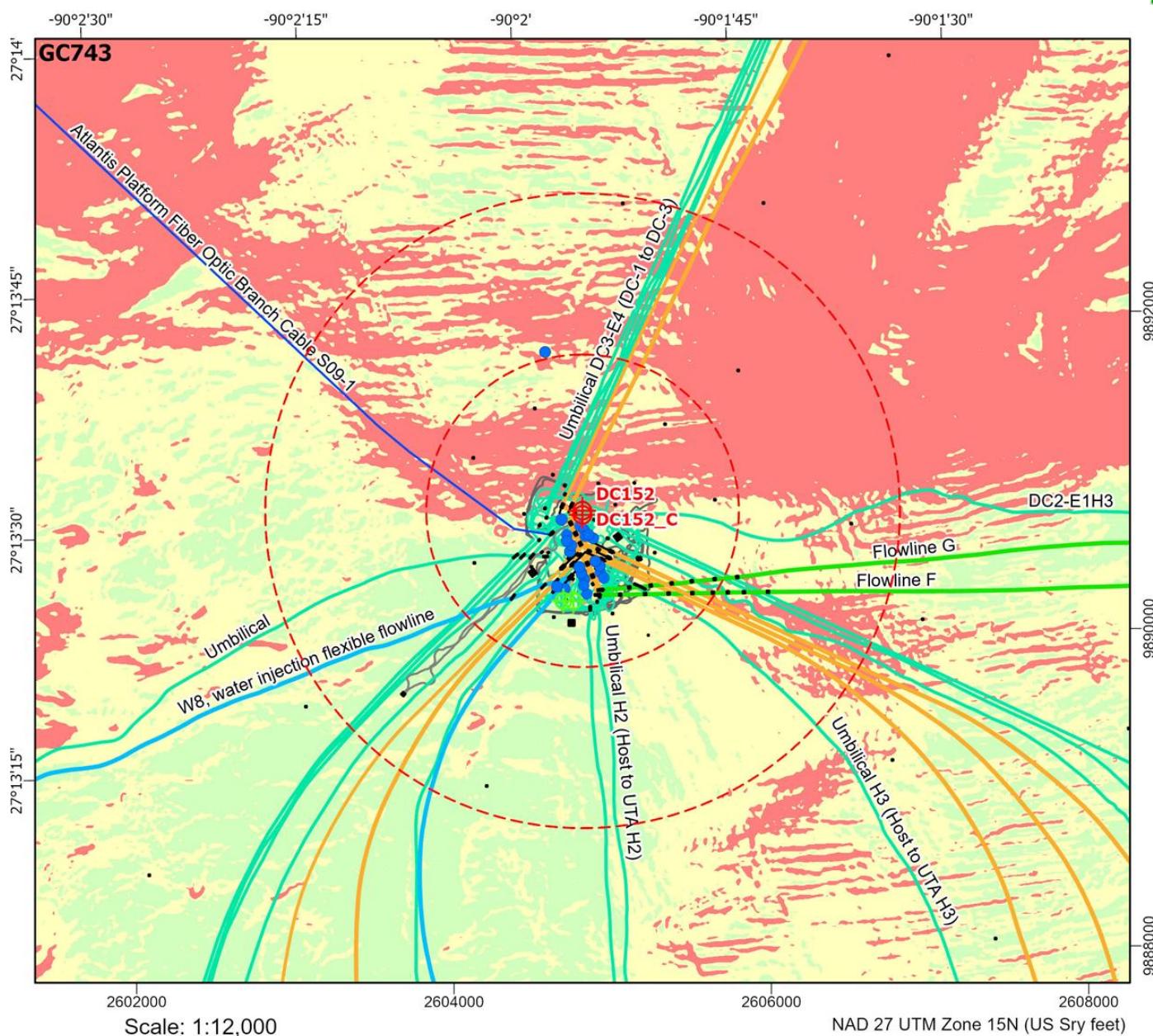
- Sidescan Sonar Contact with 100ft Buffer
- Anchor Chain
- Drag Scar
- Large scale mass transport deposits exposed at seafloor by erosion
- Small scale mass transport deposit exposed at seafloor by erosion
- Seafloor Furrows

Seafloor Features, Sonar Contacts, Geotechnical Locations, and Seafloor Rendering
Atlantis Drill Center 1, Block 743, Green Canyon Area

Proposed Wellsite DC152

BP Western Hemisphere New Wells Solution Team

**Site Clearance Letter, Proposed Development Well Locations DC152 and DC152_Contingency,
Block 743, OCS-G-15607, Green Canyon Area, Atlantis DC1**

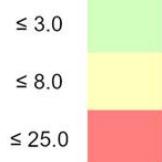


Proposed wellsite location with 985ft and 2,000ft radius circles

Planned Wells (DC105 and DC106)

Subsea Infrastructure

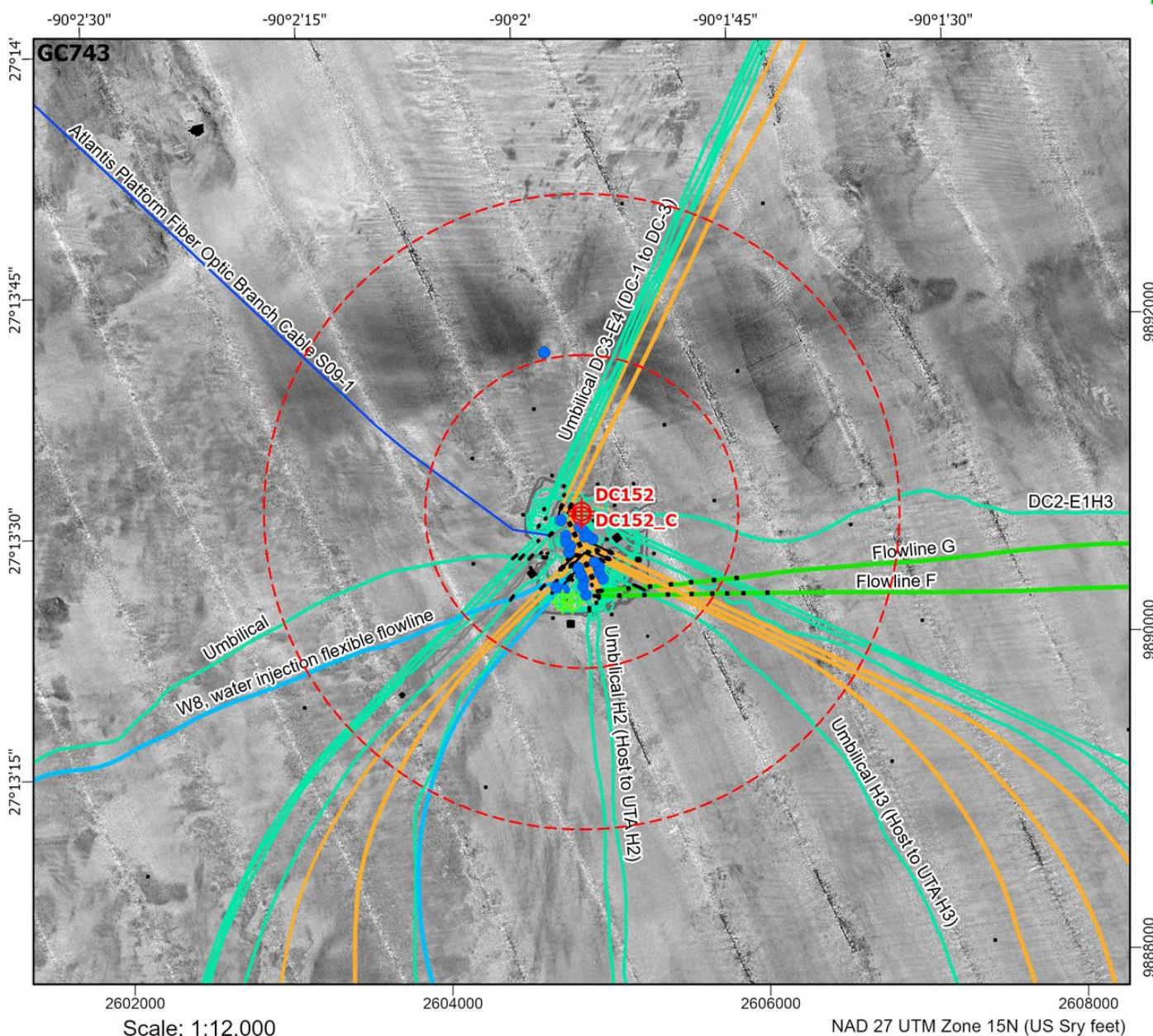
- Existing Well
- Water Injection Flowline
- Flowline/Jumper
- Flowline/Subsea Structure
- Umbilical
- Umbilical
- Flying Lead
- Flying Lead/Fiber Optic
- Electrical Fiber Optic or Flying Lead

Seafloor Slope (degrees)

AUV Seafloor Gradient
Atlantis Drill Center 1, Block 743, Green Canyon Area
Proposed Wellsite DC152

BP Western Hemisphere New Wells Solution Team

**Site Clearance Letter, Proposed Development Well Locations DC152 and DC152_Contingency,
Block 743, OCS-G-15607, Green Canyon Area, Atlantis DC1**



0 500 1,000 1,500 2,000

Feet



Proposed wellsite location with 985ft and 2,000ft radius circles

Planned Wells (DC105 and DC106)

Subsea Infrastructure

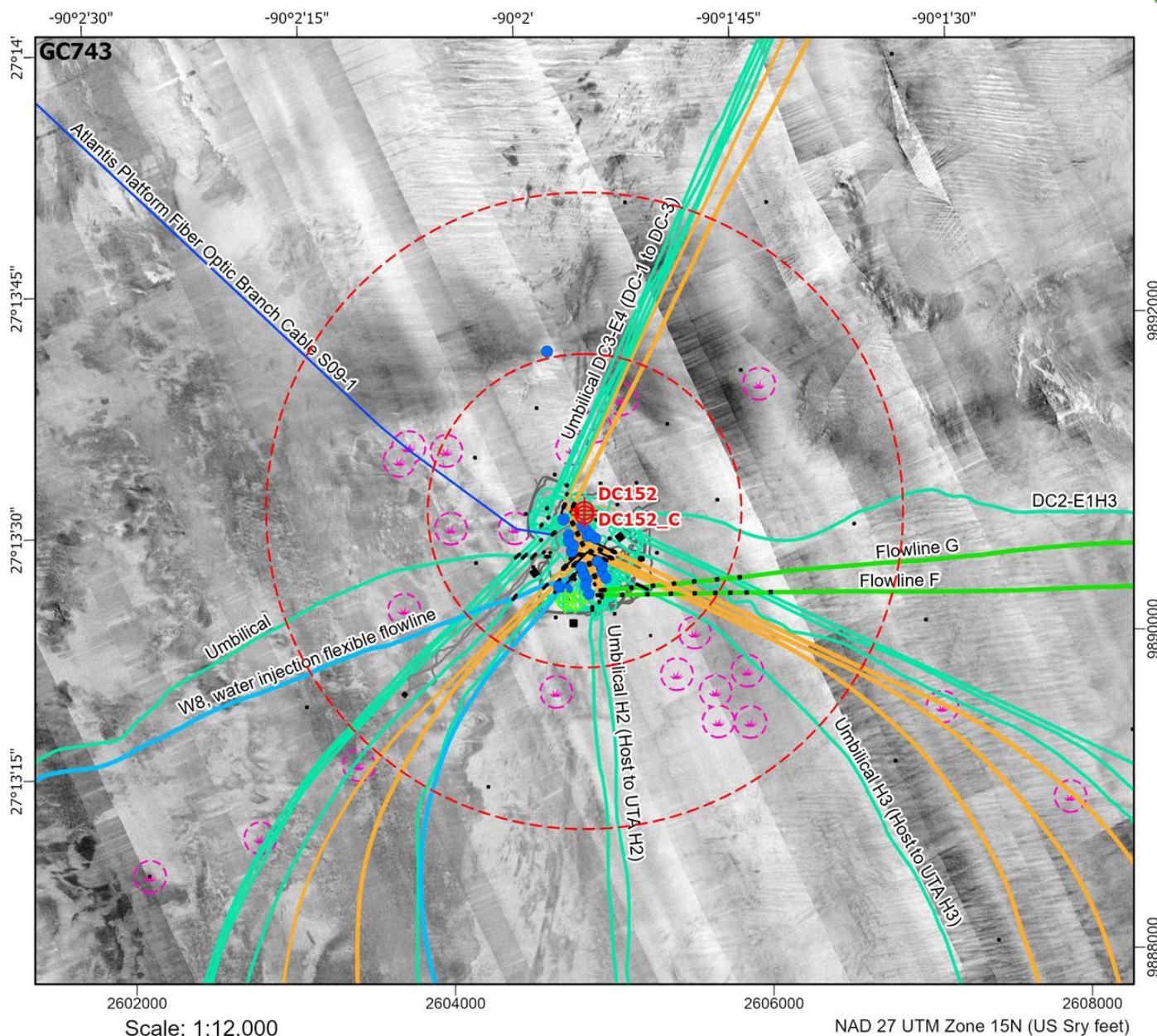
- Existing Well
- Water Injection Flowline
- Flowline/Jumper
- Flowline/Subsea Structure
- Umbilical
- Umbilical
- Flying Lead
- Flying Lead/Fiber Optic
- Electrical Fiber Optic or Flying Lead

Relative Seafloor Backscatter Intensity

AUV Multibeam Backscatter
Atlantis Drill Center 1, Block 743, Green Canyon Area
Proposed Wellsite DC152

BP Western Hemisphere New Wells Solution Team

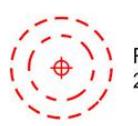
**Site Clearance Letter, Proposed Development Well Locations DC152 and DC152_Contingency,
Block 743, OCS-G-15607, Green Canyon Area, Atlantis DC1**



Planned Wells (DC105 and DC106)

Subsea Infrastructure

- Existing Well
- Water Injection Flowline
- Flowline/Jumper
- Flowline/Subsea Structure
- Umbilical
- Umbilical
- Flying Lead
- Flying Lead/Fiber Optic
- Electrical Fiber Optic or Flying Lead



Proposed wellsite location with 985ft and 2,000ft radius circles



Sidescan Sonar Contact with 100ft Buffer

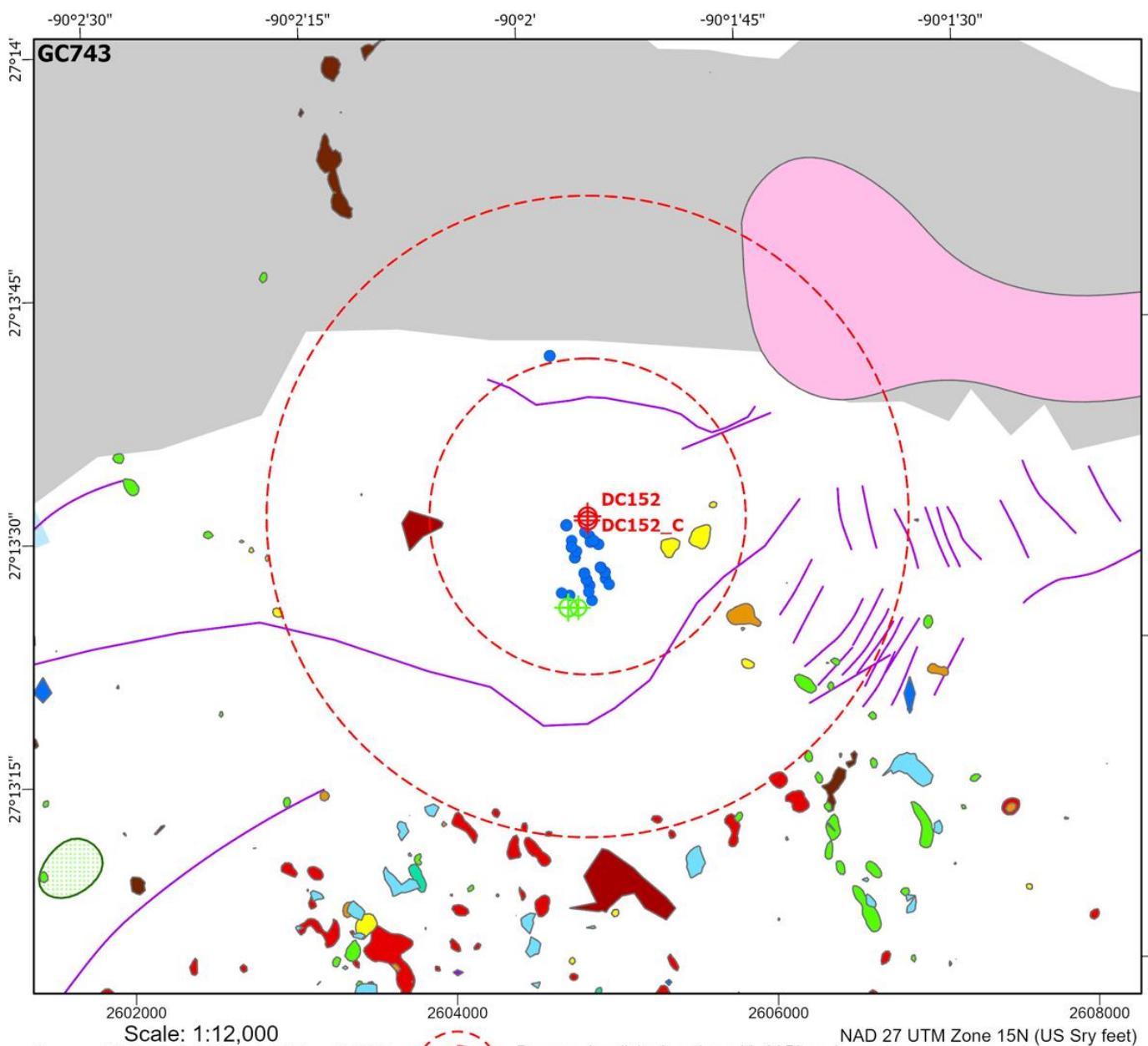
Sidescan Sonar Reflectivity



AUV Sidescan Sonar with Sonar Contacts
Atlantis Drill Center 1, Block 743, Green Canyon Area
Proposed Wellsite DC152

BP Western Hemisphere New Wells Solution Team

**Site Clearance Letter, Proposed Development Well Locations DC152 and DC152_Contingency,
Block 743, OCS-G-15607, Green Canyon Area, Atlantis DC1**



Subsea Infrastructure

- Planned Wells (DC105 and DC106)
- Subsurface Faults
- Shallow Gas (AUV)
- Faults (AUV)
- Existing Well

Potential Hardgrounds

Toe Thrust Image (3DHR)

Toe Thrust Fault (3DHR)

**AMPLITUDE ANOMALIES
INDICATIVE OF SHALLOW GAS**

- Sflr - Hz A (Unit I)
- Hz A - A1 (Unit II)
- Hz A1 - B (Unit III)
- Hz B - C (Unit IV)
- Hz C - D (Unit V)
- Hz D - E1 (Unit VI)
- Hz E1 - F1 (Units VII & VIII)
- Hz F1 - Ga (Unit IX)
- Hz Ga - H (Unit X)
- Hz H - I (Unit XI)
- Hz I - Lam Top (Unit XII) *
- Hz Lam Top - Lam Base (Unit XIII) *

* No anomalies present within map extent from Hz I to Lam Base

Subsurface Geologic Features
Atlantis Drill Center 1, Block 743, Green Canyon Area
Proposed Wellsite DC152

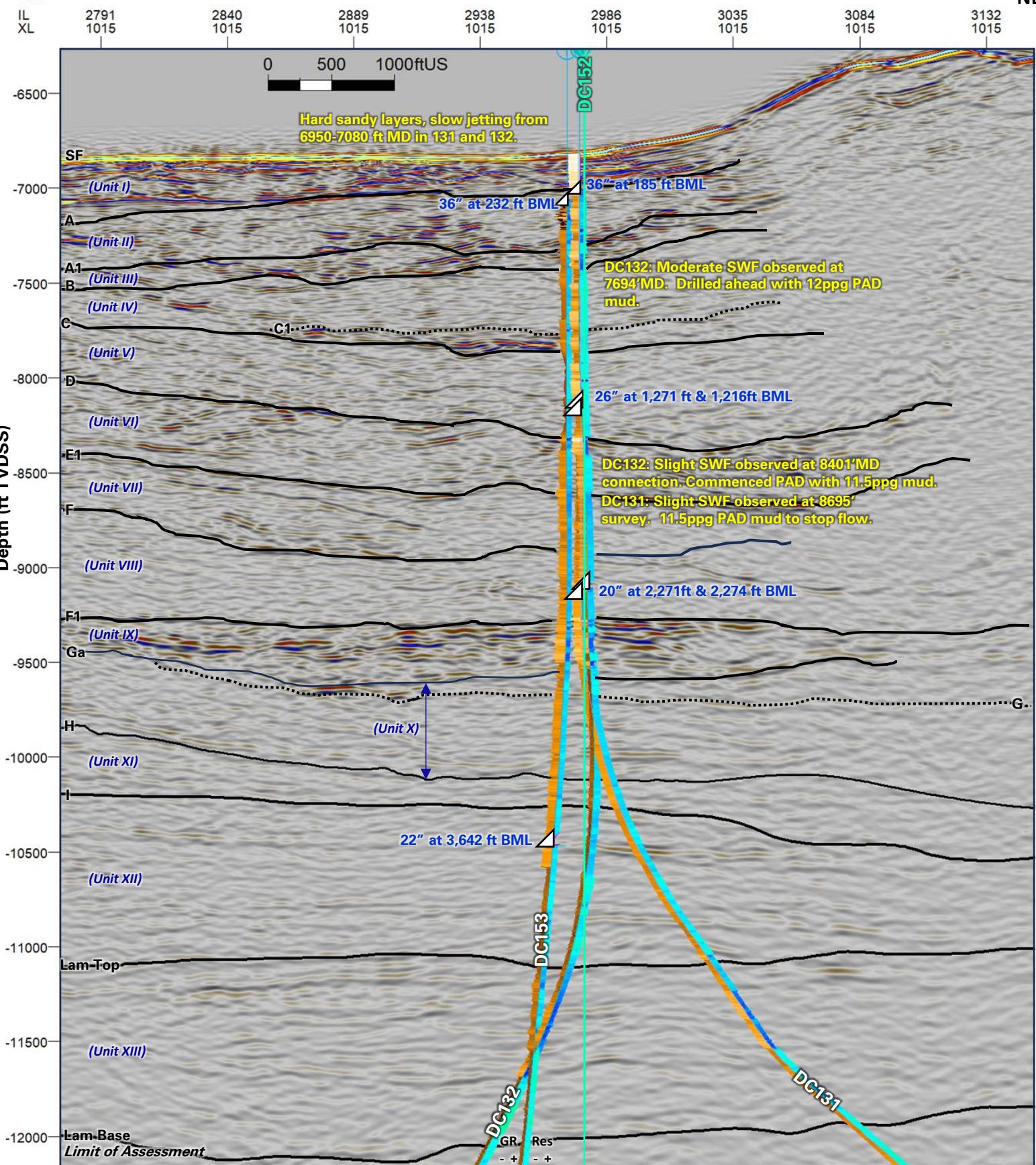
BP Western Hemisphere New Wells Solution Team

Site Clearance Letter, Proposed Development Well Locations DC152 and DC152_Contingency,
Block 743, OCS-G-15607, Green Canyon Area, Atlantis DC1



SW

NE

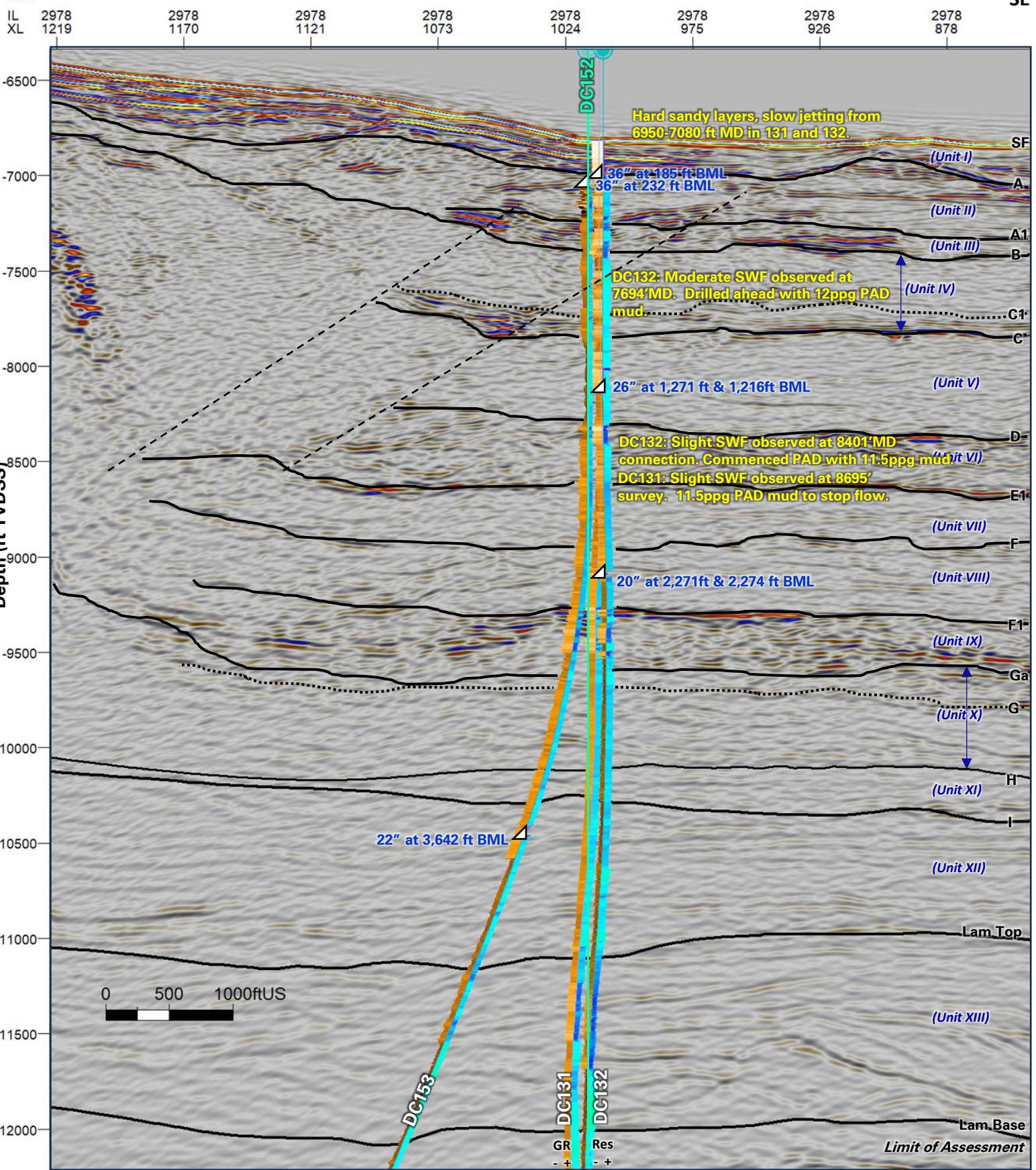


BP Western Hemisphere New Wells Solution Team

Site Clearance Letter, Proposed Development Well Locations DC152 and DC152_Contingency,
Block 743, OCS-G-15607, Green Canyon Area, Atlantis DC1

NW

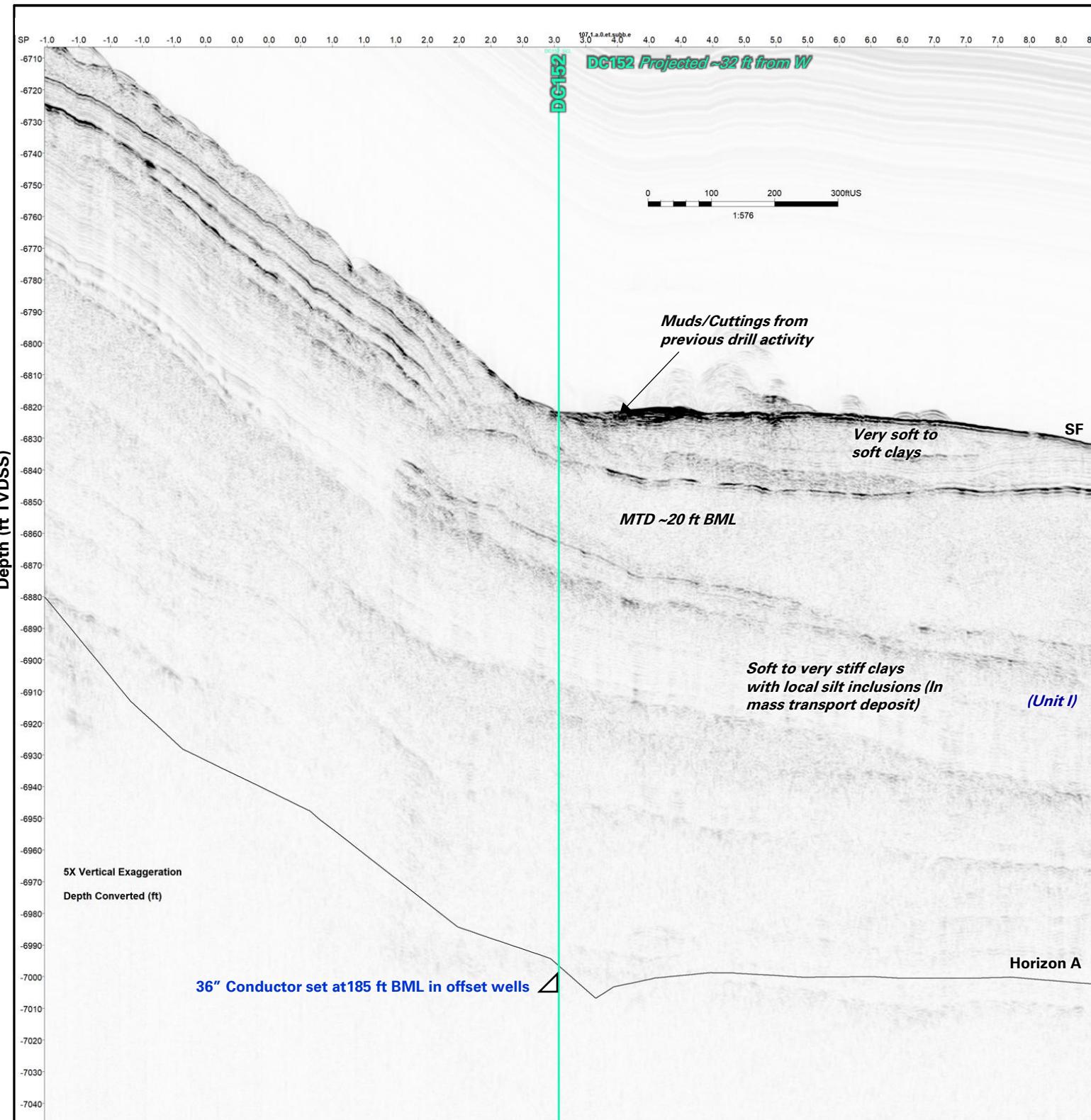
SE



2023 AUV Line 107

NW

SE



AUV Sub-Bottom Profile Line 107
Atlantis Drill Center 1, Block 743, Green Canyon Area
Proposed Wellsite DC152

Depth (ft TVDSS)	Horizon & Unit	Inferred Lithology & Top-hole Conditions	Depths		Thickness (Feet)	Shallow Gas Potential	Shallow Oil Potential	Shallow Water Flow Potential
			BML (Feet)	TVDSS (Feet)				
NW	SE	Seafloor	0	6,823				
-7000		(Unit I) Seafloor slopes 5.5° to southwest based on 2023 AUV bathymetry data.	182	7,005	182	Negligible	Negligible	Negligible
-7500		Horizon A (Unit II) Soft to stiff clays at seabed underlain by laminated clays and silty clays. Interspersed with MTDs consisting of stiff clays with silt inclusions.	466	7,289	285	Negligible	Negligible	Negligible
-7500		Horizon A1 (Unit III) Alternating debris flows and channelized turbidites. Clays, silts, and sands possible.	588	7,411	122	Negligible	Negligible	High
-7500	Fault	Horizon B (Unit IV) Slumped sand-prone turbidite.	737	7,560	352	Negligible	Negligible	High
-7500		Horizon C1 (Unit V) Alternating MTDs and channelized turbidites. Clay, silt, & sands possible. Sand prone sections near upper and lower portions of the unit.	939	7,763	108	Negligible	Negligible	Low
-8000		Horizon C (Unit VI) Slumped turbidites and debris flows. Predominantly clay and silts. Channelized deposits of clays, silts, and potentially sand towards base of unit (Top of 8400 Sands).	1,048	7,871	481	Negligible	Negligible	Negligible
-8500		Horizon D (Unit VII) 8400 Sands. MTDs and slumped turbidites. Clay, silt, and sand.	1,529	8,353	268	Negligible	Negligible	High
-8500		Horizon E (Unit VIII) Slumped and channelized turbidites. MTDs. Clays and silts, possibly sand.	1,798	8,621	194	Negligible	Negligible	Low
-9000		Horizon F (Unit IX) MTDs and slumped turbidites. Clay, silt, and thin patches of sand possible.	1,992	8,815	677	483	Negligible	High
-9500		Horizon F1 (Unit X) 9200' Sands. Channelized debris flow. Predominantly clay. Some sands.	2,475	9,298	246	Negligible	Negligible	Negligible
-9500	BGHSZ	Horizon G (Unit XI) Sand prone MTDs alternating with stratified hemipelagic deposits.	2,721	9,544	141	Negligible	Negligible	Moderate
-10000		Horizon G (Unit XII) Slumped turbidites. Clay and silty clay.	2,862	9,685	543	402	Negligible	Negligible
-10000		Horizon H (Unit XIII) Slumped turbidites. Clay and clayey silt.	3,175	9,998	158	Negligible	Negligible	Negligible
-10500		Horizon I (Unit XIV) Slumped turbidites. Clay and clayey silts. Thin stringers of sand and silts.	3,266	10,087	864	Negligible	Negligible	Negligible
-11000		Lam Top (Unit XV) Field wide channel levee sand, fining upward.	3,422	10,245	991	Negligible	Negligible	Moderate
-11500			4,287	11,110				
-12000		Lam Base (Depth Limit of Investigation)	5,278	12,101				

Surface Location at "DC152": X = 2,604,809.86 ft, Y = 9,890,741.86 ft;
UTM Zone 15 N (US ft) Geodetic Datum: NAD 1927

- Note depths and horizons are relative to well location.
- MTD = Mass Transport Deposits

BML = Below Mudline
BGHSZ = Base of Gas Hydrate Stability Zone
TVDSS = True Vertical Depth Subsea

Negligible Low Moderate High
Risk Scale

Top-Hole Prognosis Chart, Atlantis Drill Center 1, Block 743, Green Canyon Area Proposed Wellsite DC152

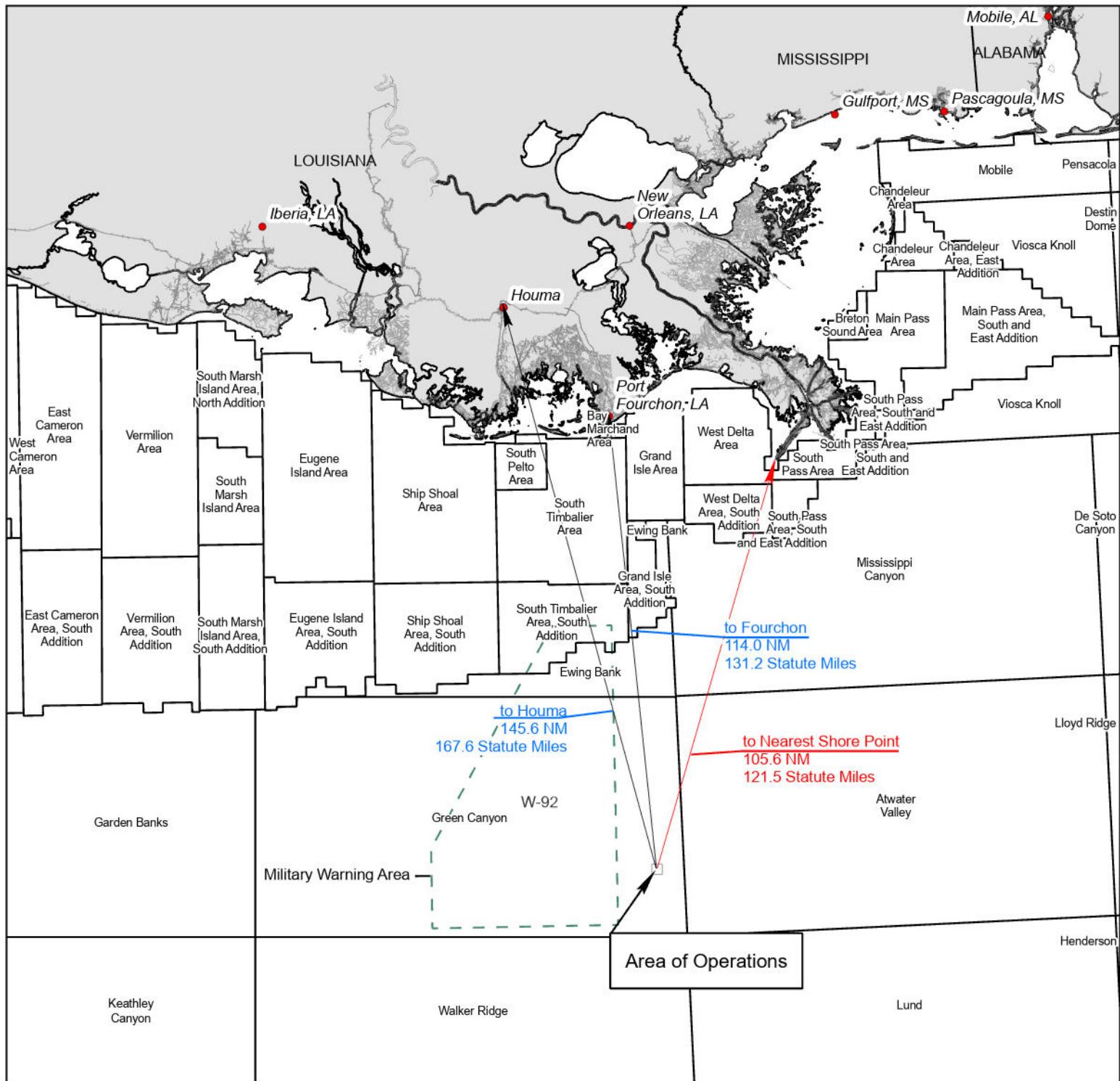


Appendix E: Air Emissions Information – Form BOEM-0139

Attachment 1: Plan Total Emissions Worksheet

Title of Document:	DC152 SDOCD	Document Number:	1440-85-RG-PRM-0003
Authority:	Brenda Linster	Revision:	0
Custodian/Owner:	Kevin Stanley	Issue Date:	11/24/2025
Retention Code:	ADM3000	Next Review Date (if applicable):	NA
Security Classification:	BP Internal	Page:	Page 35 of 42
Uncontrolled when printed or stored locally			

COMPANY	AREA	BLOCK	LEASE	FACILITY	WELL				CONTACT	PHONE	REMARKS
BP Exploration & Production Inc.	Green Canyon	GC743	Unit Agreement #75430	OCS-G 15607	Atlantis	1 Well DC152			Amy Baber (Air Quality Review)K	832-338-6424 / 713-865-3786	Supplemental DOCD for the addition of 1 new well and repositioning of associated subsea components.
OPERATIONS	EQUIPMENT	EQUIPMENT ID	RATING	MAX. FUEL	ACT. FUEL	RUN TIME					
	Diesel Engines		HP	GAL/HR	GAL/D						
	Nat. Gas Engines		HP	SCF/HR	SCF/D						
	Burners		MMBTU/HR	SCF/HR	SCF/D	HR/D	D/YR	TSP	PM10	PM2.5	SOx
DRILLING (Substitution likely with similar drillship/DP Semi-submersibles of same or lower horsepower)											
DRILLING: Black Hornet	VESSELS- Drilling - Propulsion Engine - Diesel		60354	3104.97	74519.33	24	229	42.58	25.69	24.92	0.62
Main Engines: 6 x Hyundai HimSen 9H32/40, 4500 kW ea + 2 x Himse	Vessels - Drilling Prime Engine, Auxiliary		2548	131.08	3146.03	24	33	1.80	1.08	1.05	0.03
Egen: Cummins 1 x 1900 kW	Vessels - Drilling Prime Engine, Auxiliary		2500	128.62	3086.76	24	229	1.76	1.06	1.03	0.03
Temporary Large/ Small Auxiliary Engines											
CONSTRUCTION / INTERVENTION: (Substitution likely with similar vessels of same or lower horsepower)	VESSELS -Construction/Intervention - Diesel		18800	967.18	23212.44	24	46	13.26	8.00	7.76	0.19
Main Engines: 2 x Cat C280-16	VESSELS – Prime Engine, Auxiliary		6100	313.82	7531.69	24	46	4.30	2.60	2.52	0.06
Generators: 5 x 910kW	VESSELS – Prime Engine, Auxiliary		335	17.23	413.63	24	7	0.24	0.14	0.14	0.00
Egen: 1 x 250 kW	VESSELS – Prime Engine, Auxiliary		2500	128.62	3086.76	24	46	1.76	1.06	1.03	0.03
Temporary Large/ Small Auxiliary Engines											
2027 Facility Total Emissions						65.71	39.64	38.45	0.96	1,574.27	45.26
EXEMPTION CALCULATION	DISTANCE FROM LAND IN MILES										
	127.0										
DRILLING - Offshore support Vessels	VESSELS - Supply Diesel		7200	370.411201	8889.87	24	229	5.08	3.06	2.97	0.07
	VESSELS - Supply Diesel		7200	370.411201	8889.87	24	40	5.08	3.06	2.97	0.07
	VESSELS - Supply Diesel		7200	370.411201	8889.87	24	40	5.08	3.06	2.97	0.07
CONSTRUCTION / INTERVENTIONS - Offshore Support Vessel	VESSELS - Supply Diesel		7200	370.411201	8889.87	24	23	5.08	3.06	2.97	0.07
2027 Non-Facility Total Emissions						20.32	12.26	11.89	0.30	486.80	14.00



"Vicinity Chart"

	BP EXPLORATION AND PRODUCTION	Scale 1" = 40 miles
	Proposed Well Location: OCS-G15607 GC743 DC153ST00BP00	Date: 5/15/2024
	Green Canyon Area (OPD# NG15-03) Block 743	Offshore Federal
	Plat prepared by: Wade McGee(BP Solutions)	WM

Attachment 2: Complex Emissions Worksheet

N/A complex emissions covered under S-8058.

Title of Document:	DC152 SDOCD	Document Number:	1440-85-RG-PRM-0003
Authority:	Brenda Linstner	Revision:	0
Custodian/Owner:	Kevin Stanley	Issue Date:	11/24/2025
Retention Code:	ADM3000	Next Review Date (if applicable):	NA
Security Classification:	BP Internal	Page:	Page 36 of 42
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Appendix F: Waste and Water Discharge Information

Title of Document:	DC152 SDOCD	Document Number:	1440-85-RG-PRM-0003
Authority:	Brenda Linster	Revision:	0
Custodian/Owner:	Kevin Stanley	Issue Date:	11/24/2025
Retention Code:	ADM3000	Next Review Date (if applicable):	NA
Security Classification:	BP Internal	Page:	Page 37 of 42
Uncontrolled when printed or stored locally			

**TABLE 1. ESTIMATED EXPLORATION PERMIT DRILLING AND MODU WASTES DISCHARGED OVERBOARD
OFFSHORE GULF OF MEXICO**

please specify if the amount reported is a total or per well amount											
Surface Block Name		Surface Block Number		GC 743		Surface		minutes degree seconds			
Well APD Name		OCS-G15607 GC743 DC152		Subsea NOI-PF# TBD		Lat 27 13' 51.008"		70 90 01' 55.797'			
Project Name:		Atlantis DC1 Expansion (DC1X) DC152		Surface NOI-PF# TBD		Well Common Name		OCS-G15607 GC743 DC152	Projected Downhole Disposal ONSHORE		
Basis: Estimated Drilling Days		70		planned + high side NPT - Not to Exceed		100					
Completion Days considered		34		planned + high side NPT - Not to Exceed		70		Projected ocean discharges			
All wells slotted to be drilled using Drilling Vessel - Black Hornet (DP drillship)											
BP NPDES Permit Number		GMG290110									
Type of Effluent Discharge to Water	Composition	Projected Amount		Discharge Rate				Discharge Method	Answer yes or no		
Drilling fluids for Exploration Permits (EP)											
Water Based Drilling (WBM) Fluid	Spent drilling fluid drilling riserless hole plus pad mud to fill the hole	75,000 bbl/well		6	days	@	12,500 bbl/day	Seafloor	No		
Drill Cuttings wetted with Water Based Fluid	Water base interval	5,000 bbl/well		6	days	@	833 bbl/day	Seafloor	No		
Excess Cement Slurry	Excess mixed cement, including additives & waste from equipment wash down after a cement operation	350 bbl/well		42	cmt jobs	@	8.33 bbl/cmt job	Surface	No		
Wet Drill Cuttings wetted with Synthetic Based Fluid	unaltered Drill Cuttings and adhering drilling fluid and formation oil carried out from the wellbore with the Drilling Fluid.	6,500 bbl/well		30	days	@	217 bbl/day	Below Water Surface Line	No		
Dry Drill Cuttings	Dry Drill cuttings, cement cuttings, & synthetic base mud retained on cutting residue remaining in the retort vessel after completing the retort procedure.	0 bbl/well		0	days	@	#DIV/0! bbl/day	Cutting Boxes	Yes		
Small Volume Drilling Fluid Discharges associated with Cuttings	Displaced interfaces, accumulated solids in sand traps, pit clean-out solids, & centrifuge discharges made while changing the mud weight	500 bbl/well		30	days	@	17 bbl/day	Surface	No		
Completion Drilling Fluids											
Well Treatment / Stimulations Fluids	acids or solvents	0 bbl/well		0	events	@	0 bbl/event	Surface	No		
Well Treatment / Stimulations Fluids	Salt solutions	4,690 bbl/well		7	events	@	670 bbl/event	Surface	No		
Completion Fluids	weighted brines	500 bbl/well		1	events	@	500 bbl/event	Surface	No		
Completion Fluids	polymers	0 bbl/well		0	events	@	0 bbl/event	Surface	No		
Completion Fluids	various additives	0 bbl/well		0	events	@	0 bbl/event	Surface	No		
Completion Fluids	volume of Proppants	4,690 bbl/well		7	events	@	670 bbl/event	Surface	YES		
Completion Fluids	number of Tracers	14 no./well		7	events	@	2 no./event	Surface	YES		
Completion Fluids	Well Casing	0 bbl/well		0	events	@	0 bbl/event	Surface	No		
Completion Fluids	Production String	0 bbl/well		0	events	@	0 bbl/event	Surface	No		
Will humans be there? If yes, expect conventional waste											
Domestic Waste / Gray Water	Food waste, drainage from dishwasher, shower, laundry, bath, & washbasin drains	43,348 bbl/well		Planned + High side Non-Productive Time (NPT) or Not to Exceed (NTE)	days	@	225 bbl/day	Surface	No		
Sanitary Waste	Treated human body waste discharged from toilets & urinals	5,775 bbl/well		Planned + High side Non-Productive Time (NPT) or Not to Exceed (NTE)	days	@	30 bbl/day	Surface	No		
Is there a deck? If yes, there will be Deck Drainage											
Deck Drainage	Deck washdown & rain water	43,126 bbl/well		Planned + High side Non-Productive Time (NPT) or Not to Exceed (NTE)	days	@	286 bbl/day (avg)	Surface	No		
Miscellaneous discharges. If yes, only fill in those associated with your activity.											
Ballast Water-Uncontaminated	Uncontaminated seawater added or removed to maintain proper draft I - no chemicals added for treatment	1,158,658 bbl/well		Planned + High side Non-Productive Time (NPT) or Not to Exceed (NTE)	days	@	6,621 bbl/day (avg)	Surface	No		
Bilge Water-Uncontaminated	Uncontaminated seawater that collects in the lowest part of the vessel - no chemicals added for treatment	13,283 bbl/well		Planned + High side Non-Productive Time (NPT) or Not to Exceed (NTE)	days	@	76 bbl/day (avg)	Surface	N/A		
Blowout Preventer Fluid - BOP Vent to sea systems only	Fluid used to actuate the hydraulic equipment on the BOP (Enirion 360HD 3% - 97% water)	18 bbl/well		14 event	@	1 bbl/event		Seafloor	N/A		
Desalination Unit Discharge	Wastewater associated with the process of creating freshwater from seawater	8,578,286 bbl/well		Planned + High side Non-Productive Time (NPT) or Not to Exceed (NTE)	days	@	49817 bbl/day	Surface	No		
Fire Water	Uncontaminated seawater/freshwater used for fire control I - no chemicals added for treatment	13,979 bbl/well		Planned + High side Non-Productive Time (NPT) or Not to Exceed (NTE)	days	@	73 bbl/week	Surface	No		
Cooling Water / Utility Water	Uncontaminated seawater	191,207,748 bbl/well		Planned + High side Non-Productive Time (NPT) or Not to Exceed (NTE)	days	@	1,092,616 bbl/day	Surface	No		
Water Based Mud, Cuttings discharged at the Seafloor	Discharges of muds, cuttings, and cement at the seafloor before installation of the marine riser not listed above	50 bbl/well		1 events	@	1000.00 bbl/event		seafloor	N/A		
Cement (including cement trace) discharged at seafloor	discharges that occur at the seafloor prior to installation of the marine riser and during marine riser disconnect, well abandonment and plugging operations.	1,000 bbl/well		2 event	@	500 bbl/day		Seafloor	No		
Chemically Treated Sea Water / Fresh Water	Bioicide, corrosion inhibitors, or other chemicals used to prevent corrosion or fouling of drilling fluids piping or auxiliary equipment	1,000 bbl/well		1,000 event	@	1000 bbl/event		Surface	No		
Sub Sea Fluid Discharges	Wellhead Preservation, Hydrate Control, Umbilical Steel Tube Storage, Leak Tracer, & Riser Tensioner Fluids	50 bbl/well		50 event	@	50 bbl/event		Seafloor	N/A		
Brine and water-based mud discharge at the seafloor for temporary well abandonment	Water based Drilling fluids meets SPP Toxicity and brine that has met limits for free oil, oil and grease concentrations, priority pollutants and toxicity requirements	2,200 bbl/well		2,200 event	@	2200 bbl/event		Seafloor	N/A		
Unused Cement Slurry	resulting from cement specification changes or equipment failure during the cementing job.	400 bbl/well		1 event	@	400 bbl/event		Surface	No		
Blowout Preventer Fluid - BOP Vent to sea systems only	Fluid used to actuate the hydraulic equipment on the BOP (Enirion 360HD 3% - 97% water)	18 bbl/well		1 event	@	1 bbl/event		Seafloor	N/A		
Will you produce hydrocarbons? If yes fill in for produced water.											
Produced Water	Water brought up from hydrocarbon-bearing strata during extraction of oil & gas	0 bbl/well		0 days	@	4,037 bbl/day		Surface	N/A		

TABLE 2. WASTES YOU WILL TRANSPORT AND /OR DISPOSE OF ONSHORE

Please specify whether the amount reported is a total or per well			Number of operational days:	120	Asset Name:	Black Hornet
Well Name: DC152	Projected generated waste	Solid and Liquid Wastes transportation	Waste Disposal			
Type of Waste	Composition	Transport Method	Name/Location of Facility	Quantity	Units	Disposal Method
Will drilling occur? If yes, fill in the muds and cuttings.						
Unused Synthetic-based drilling fluid	SBM from service - has not been downhole	Liquid mud storage on workboat	Baroid / MI Swaco Fouchon LA	NA		For Reclamation & re-use
Synthetic-based drilling mud solids and barite	SBM and barite from pit cleanout	Barged in (15 or 25 barrel cutting boxes)	Ecoserv / R360 Fouchon, LA	288	bbls/well	Landfill/ Deepwell injection on land
Contaminated Synthetic base mud	SBM interface	Barged in (15 or 25 barrel cutting boxes)	Ecoserv / R360, Fouchon, LA	NA	bbls/well	Landfill/ Deepwell injection on land
Used Synthetic base mud - from downhole	SBM from downhole - sent to vendor for reuse	Liquid mud storage on workboat	Baroid / MI Swaco Fouchon LA	NA		For Reclamation & re-use
Drilling mud contaminated absorbents	Absorbent pads contaminated with drilling muds	Barged in (Omega 2 yard boxes)	Omega Waste Management, Patterson, LA	NA	tons/well	Recycle
Excess barite	Excess barite from vessel tank cleaning	Barged in (supersacks)	River Birch Landfill, Avondale, LA	NA	tons/well	Reuse / Landfill
Excess cement	Excess cement from vessel tank cleaning	Barged in (supersacks)	River Birch Landfill, Avondale, LA	9.6	tons/well	Reuse / Landfill
Rig Drilling washwater	Cleaning out of mud tanks	Barged in (15 or 25 barrel cutting boxes)	Ecoserv / R360, Fouchon LA	1788	bbls/well	Landfill/ Deepwell injection on land
Contaminated Completion Fluids	Used Completion fluids	Barged in (15 or 25 barrel cutting boxes)	Ecoserv / R360 Fouchon LA	NA	bbls/well	Landfill/ Deepwell injection on land
Completion Fluids	Used Completion fluids	Liquid storage tanks on workboat	Ecoserv / MI Swaco Fouchon LA	NA	bbls/well	Landfill/ Deepwell injection on land
Will you produce hydrocarbons? If yes fill in for produced sand.						
Will you have additional wastes that are not permitted for discharge? If yes, fill in the appropriate rows.						
Well Related Hazardous Waste	Rig lab titrations containing isopropanol alcohol, silver nitrate etc.	Barged in (5 gallon DOT containers)	Chemical Waste Management, Sulphur, LA	0.072	ton/well	Incineration / Landfill
Rig Maintenance Wastes (painting, blasting)	Paint thinner, paint chips, blast media, aerosol cans	Barged in (drums or totes)	River Birch Landfill, Avondale, LA and Chemical Waste Management, Sulphur, LA	36	ton/well	Incineration / Landfill
Rig Maintenance Wastes (non hazardous)	Oily rags, pads, oil filters etc.	Barged in (totes)	Omega Waste Management, Patterson, LA	16.8	ton/well	Reuse / Landfill
Rig Used oil	Lube oil, hydraulic oil, glycol	Barged in (drums)	Omega Waste Management, Patterson, LA	7.2	bbls/well	Recycle
Domestic waste	Municipal trash	Barged in (supersacks)	River Birch Landfill, Avondale, LA	3	ton/well	Incineration / Landfill
Scrap Metal	scrap piping, grating and other metals	Barged in (scrap baskets)	Southern Scrap, Houma, LA	27.6	ton/well	Recycle
Universal Waste	Batteries	Barged in (DOT drums)	LEI, Hammond, LA	0.48	ton/well	Recycle
Universal Waste	Fluorescent light bulbs	Barged in (DOT drums)	LEI, Hammond, LA	0.12	ton/well	Recycle
Misc. unused chemical	Pills, spacers, additives etc.	Barged in (totes)	River Birch Landfill, Avondale, LA	408	bbls/well	Recycle

Appendix G: Oil Spill Response Discussion

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Authority:	Brenda Linstner	Revision:	0
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SPILL RESPONSE DISCUSSION

1) Worst Case Discharge Scenario

Under this Supplemental Development Operations Coordination Document for the Atlantis DC 152 well, BP Exploration & Production Inc. (BP) proposes to a single zone production well to access M55 resources. The well will tie-into an existing manifold at Drill Center 1 with a tree, well jumper, and associated controls.

The uncontrolled blowout scenario is for a potential blowout of the Atlantis DC 312 well which BP calculates has the highest liquid hydrocarbons rate potential in the Green Canyon (GC) 743 area. The blowout scenario assumes that the pipe has been tripped out of the hole when a problem with the wellhead connector develops, resulting in the removal of the BOP stack. Due to the loss of riser margin, the well flows unrestricted and worst case discharge (WCD) is approximately 22,500 stbpd, with the calculation support package for this rate attached in the Proprietary Information copy of the Development Operations Coordination Document. The maximum duration of the blowout is estimated at 70 days.

2) Facility Information:

- Type of Operation: Drilling
- Facility Name: Atlantis DC 152
- Area and Block: Green Canyon Block 743
- Latitude: 27° 13' 25.41" N
- Longitude: 090° 01' 57.28" W
- Distance to Shore: 128.4 statute miles
- Water Depth: 6,843
- API Gravity: 25.5°

3) Worst Case Discharge Volume

Description	Barrels of Oil
24 hour uncontrolled blowout	22,500 bbls

Oil spill response-related activities for wells to be drilled under BP's EP are governed by the BP Regional Oil Spill Response Plan (OSRP). The OSRP was filed on behalf of several BP companies, including BP Exploration & Production Inc. (Operator No. 02481) and approved by BSEE on January 10, 2025. The BP OSRP should meet the requirements contained in 30 CFR Part 254. BP (Operator No. 02481) has demonstrated oil spill financial responsibility for the facilities proposed in this EP, according to 30 CFR Part 553 and NTL No. 2008-N05, "Guidelines for Oil Spill Financial Responsibility for Covered Facilities." The OSRP details BP's plan for response to manage oil spills that may result from drilling and production operations. BP has designed its response program based on a regional capability of response to spills ranging from small operations-related spills to a worst-case discharge (WCD) from a well blowout. BP's spill response program is intended to meet the response planning requirements of the relevant coastal states and applicable federal oil spill planning regulations. It also includes information regarding BP's Incident Management Team (IMT) and dedicated response assets, potential spill risks, and local environmentally sensitive areas. The OSRP describes personnel and equipment mobilization, the incident management team organization, and an overview of strategies, actions and notifications to be taken in the event of a spill.

BP will make every effort to respond to the Worst Case Discharge as effectively as practicable. A description of the response equipment to contain and recover the Worst Case Discharge is shown in **Figure 4**, which outlines contracted equipment, personnel, materials and support vessels as well as temporary storage equipment to respond to the Worst Case Discharge. The list estimates individual times needed for procurement, load out, travel time to the site, and deployment. **Figure 4** also indicates how operations would be supported.

Using the estimated chemical and physical characteristics of crude oil, an ADIOS weathering model was run on a similar product from the ADIOS oil database. The results indicate 41% or approximately 9,225 barrels of crude oil would be evaporated/dispersed within 24 hours, with approximately 13,275 barrels remaining.

Natural Weathering Data: GC 743, Atlantis DC 152	Barrels of Oil
WCD Volume	22,500
<i>Less 41% natural evaporation/dispersion</i>	9,225
Remaining volume	13,275

4) Land Segment and Resource Identification

In compliance with NTL 2012-N06, BP has determined the land areas that could be potentially impacted by a potential oil spill using the BOEM Oil Spill Risk Analysis Model (OSRAM) for the Central and Western Gulf of America available on the BOEM website. The results are shown in **Figure 1** below. The BOEM OSRAM identifies the highest probability of impact to the shorelines of Plaquemines Parish, Louisiana and Cameron Parish, Louisiana. **Figure 2** contains a list of environmental sensitivities, areas of socio-economic concern, and protection priorities. **Figure 3** contains a list of shoreline types found.

Plaquemines Parish includes Barataria Bay, the Mississippi River Delta, Breton Sound and the affiliated islands and bays. This region includes sensitive habitat and serves as a migratory, breeding, feeding and nursery habitat for numerous species of wildlife. Beaches in this area vary in grain particle size and can be classified as fine sand, shell or perched shell beaches. Sandy and muddy tidal flats are also abundant.

Cameron Parish includes the east side of Sabine Lake, Sabine National Wildlife Refuge, Calcasieu Lake, Lacassine National Wildlife Refuge (inland) and Grand Lake. Cameron Parish also includes the area along the coastline from Sabine Pass to Big Constance Lake in Rockefeller Wildlife Refuge. This region is composed of open public beaches, marshlands and swamps. It serves as a habitat for numerous birds, finfish and other animals, including several rare, threatened and endangered species.

FIGURE 1
TRAJECTORY BY LAND SEGMENT

Conditional probabilities of a spill in Green Canyon Block 743 (GC 743) contacting shoreline segments have been projected utilizing BP's WCD and information in the BOEM Oil Spill Risk Analysis Model (OSRAM) (Ji et al., 2004) for the Central and Western Gulf of America available on the BOEM website using 3, 10, and 30 day impact. The results are tabulated below.

Location	Shoreline Segment	County/Parish, State	Conditional Probability ¹ (%)		
			3 Day	10 Day	30 day
GC 743, Atlantis DC 152 128.4 statute miles OCS-G: G15607 Launch Area: C 46	C08	Matagorda, TX	--	--	1
	C09	Brazoria, TX	--	--	1
	C10	Galveston, TX	--	--	2
	C12	Jefferson, TX	--	--	1
	C13	Cameron, LA	--	--	3
	C14	Vermilion, LA	--	--	1
	C17	Terrebonne, LA	--	--	1
	C18	Lafourche, LA	--	--	1
	C20	Plaquemines, LA	--	--	3

¹ Conditional probability refers to the probability of contact within the stated time period, assuming that a spill has occurred (-- indicates <0.5%).

Figure 2 – Environmental Sensitivities

Plaquemines Parish, Louisiana

Sensitive Areas	Descriptions	Wildlife	Access	Contact
Delta National Wildlife Refuge	48,800 acres of marsh, shallow ponds, channels and bayous. Provides a winter sanctuary for migratory waterfowl such as snow geese and more than 18 species of ducks. Also the home of many other water birds and various wildlife species.	RTE: Brown pelican, American alligator Others: Waterfowl (winter), peregrine falcon, sea birds, shore birds, bass, bream, catfish, crappie, drum, garfish, redfish, speckled trout, flounder, nutria, mink, otter, muskrat, raccoon, white-tailed deer	By boat only.	Delta NWR Bayou Lacombe Centre 61389 Hwy 434 Lacombe, LA 70445 Phone: (985) 882-2000
Pass A Loutre Wildlife Management Area	66,000 acres characterized by river channels with attendant pass banks, natural bayous and man-made canals which are interspersed with intermediate and fresh marshes. Furbearers and alligators are fairly common in the marsh. Freshwater finfish flourish in the interior marsh ponds.	RTE: Brown pelican, American alligator Others: Waterfowl (winter), peregrine falcon, sea birds, shore birds, bass, bream, catfish, crappie, drum, warmouth fish, garfish, redfish, speckled trout, flounder, nutria, mink, otter, muskrat, raccoon, white-tailed deer	By boat only, however, the tributaries along the Mississippi River provide excellent traveling passages. The nearest public launches are in Venice.	Pass A Loutre WMA Hammond Field Office 42371 Phyllis Ann Drive Hammond, LA 70403 Phone (985) 543-4777
Breton National Wildlife Refuge	Breton Island and the adjoining Chandeleur Islands. Breton Island is made up of 2 adjacent islands with a combined length of about 3 miles and a width of less than 1 mile. The Chandeleur Islands have a length of approximately 20 miles and a width of less than 1 mile. The islands are low with sandy beaches on the Gulf side and saltwater marshes on the Chandeleur Sound side. Shoals along the sound side provide wintering habitat for about 20,000 redhead ducks. Nesting colonies of thousands of birds are found on the islands in the summer. Dominant vegetation is black mangrove, groundsel bush and wax murtle. Shallow bay waters around the islands support beds of varying grasses.	RTE: Brown pelican, least tern, piping plover Others: Redhead ducks and other waterfowl (winter), wading birds, shorebirds and seabirds (including laughing gulls, sandwich terns and black skimmers), finfish	By boat only. Motorized land vehicles are prohibited.	Breton NWR c/o Southeast Louisiana Refuges 61389 Highway 434 Lacombe, LA 70445 Phone : (985) 882-2000

Areas of Socio-Economic Concern in Plaquemines Parish:

- Commercial fishing routes
 - South Pass
 - Tiger Pass
 - Barataria Waterway
- Surface Raw Water Intake
 - Belle Chasse Water District
 - Dalcour waterworks District
 - Pointe a la Hache W S
 - Port Sulphur water District

- Public Water Intake
 - Dalcour Water Intake
 - Belle Chase Water Intake
 - Boothville Water Intake
 - Empire Water Intake
- Industrial Water Intake
 - International Matex Terminal Site
 - United Bulk Terminal
 - Freeport Nickle Plant
 - Tennessee Gas Pipeline
 - Freeport Dock
 - Harvest States Grain Elevator
- Diversions
 - West Point La Hache Fresh Water Diversion
 - Ostrica Locks
 - Bayou Lamoque
- Shipping Safety Fairways
 - Grand Bayou Pass
 - Empire to the Gulf
 - South Pass, South Pass to Sea
 - Southwest Pass to Sea
 - Mississippi River-Gulf Outlet
- Coastal Maintained Channels
 - Southwest Pass Channel
 - South Pass Channel
 - Baptiste Collette Bayou

Protection Priorities for Plaquemines Parish:

- Delta National Wildlife Refuge
- Pass-A-Loutre Wildlife Management Area
- Other coastal marshes

Cameron Parish, Louisiana

Sensitive Areas	Descriptions	Access	Wildlife	Contact
1) CAMERON AREA	On the Calcasieu River and Ship Channel 2.5 miles north of the GOM shoreline. Only route for marine life to enter and/or leave Calcasieu Lake and River Basin.	Take TX Hwy 82 south and then east from Port Arthur to Cameron. Also accessible by boat from the Calcasieu Ship Channel from the GOM. Oil company landings, USCOE facility and helicopter landing/fueling facilities.	RTE: Brown pelican Others: Waterfowl (winter), long-billed curlew, peregrine falcon, marbled godwit, spotted sea trout (breeding), shrimp and blue crab (fall-spring), drum, southern flounder, gulf menhaden (spring-summer)	N/A
2) LOUISIANA GULF COAST AND JOHNSON'S BAYOU	GOM coastline from Louisiana Point (east of Sabine Pass) extending easterly to the west bank of Johnson's Bayou. Primarily composed of marshland and swamps.	Shoreline accessible by shallow draft vessels. Vehicle access is limited to 4-wheel drive vehicles via LA Hwy 82.	RTE: Bald eagle (winter), piping plover (spring-summer) Others: Songbirds (spring), shorebirds, gulls, ruddy duck and other waterfowl (winter), finfish	N/A
3) LOUISIANA GULF COAST MUD LAKE TO WHITE LAKE INLAND TO GIWW	Shoreline on the GOM from Mud Lake to White Lake inland to the GIWW.	LA Hwy 82 parallels the coast about 5 miles from the beach. The beach is marshy salt grass and accessible only by marsh buggy, helicopter or airboat.	RTE: None known Others: Waterfowl (winter), snowy egret, olivaceous cormorant, peregrine falcon, roseate spoonbill, white and brown shrimp, blue crab, finfish	N/A
4) ROCKEFELLER STATE WILDLIFE REFUGE	76,000 acres of brackish to saltwater marshes, shallow lakes and bayous in southwest LA. This area borders the Gulf of America for 26.5 miles and extends inland toward the Grand Chenier ridge, a stranded beach ridge, six miles from the Gulf. Surveys indicate a wintering waterfowl population reaching 160,000.	There are few roads on the refuge. Major access is by small boat, marsh buggy or amphibious vehicle. The best location for a remote command post is at headquarters located on LA Hwy 82 approximately 10 miles east of Grand Chenier, LA. Equipment available: 1 amphibious dragline with 0.5 yard bucket, 1 marsh buggy, small boats, air boats and farm tractors.	RTE: American alligator Others: Egrets and herons (breeding), dabbling ducks (winter), Canada goose and white-fronted goose (winter), peregrine falcon, roseate spoonbill, eastern oyster, menhaden, redfish, flounder, speckled trout, white and brown shrimp and blue crabs (nursery), furbearers (breeding)	Rockefeller SWR 5476 Grand Chenier Hwy Grand Chenier, LA 70643 Phone: (337) 491-2593
5) SABINE WILDLIFE REFUGE	125,000 acres of freshwater and brackish marshes interspersed with low prairie ridges. Calcasieu Lake transects the refuge on the east, and Sabine Lake adjoins it on the west.	By small boat, airboat, amphibious vehicle or marsh buggy. Launching facilities are at Johnson's Bayou landing for the southwest part of the refuge, at refuge headquarters for the west side of Calcasieu Lake, and on the east side of the Cameron Ferry crossing for the east side	RTE: Bald eagle, brown pelican, Kemp's ridley sea turtle Others: Canada goose, white-fronted goose and other waterfowl (winter), peregrine falcon (winter), shrimp, sunfish, bass, spotted sea trout,	Sabine NWR <i>Physical Location:</i> 3000 Holly Beach Hwy Hackberry, LA 70645 Phone: (337) 762-3816 <i>Office Address:</i> 1428 Highway 27 Bell City, LA 70630 Phone: (337) 598-2216

Sensitive Areas	Descriptions	Access	Wildlife	Contact
		of Calcasieu Lake. Remote command post could be set up at the refuge headquarters. Equipment available: 1 airboat, 4 outboard boats.	southern flounder, blue catfish, red drum, alligator gar, small mammals, snakes	

Areas of Socio-Economic Concern in Cameron Parish:

- Commercial fishing in Sabine Lake area
- Gas field in SNWR just north of Mud Lake
- Gulf States Utilities (GSU) water intake canal at the end of Old River Cove on the north end of Sabine Lake
- Heavy vessel traffic in Lake Charles
- Pleasure Island Marina
- Public beaches and recreational areas (Martin Beach, Gulfview Beach, Holly Peveto Beach, Rutherford Beach)
- Sabine Pass Battleground historical site

Protection Priorities for Cameron Parish:

- GSU intake canal
- Rockefeller Wildlife Refuge
- Sabine National Wildlife Refuge
- Other coastal marshlands

Figure 3

Cameron Parish and Plaquemines Parish – Shorelines

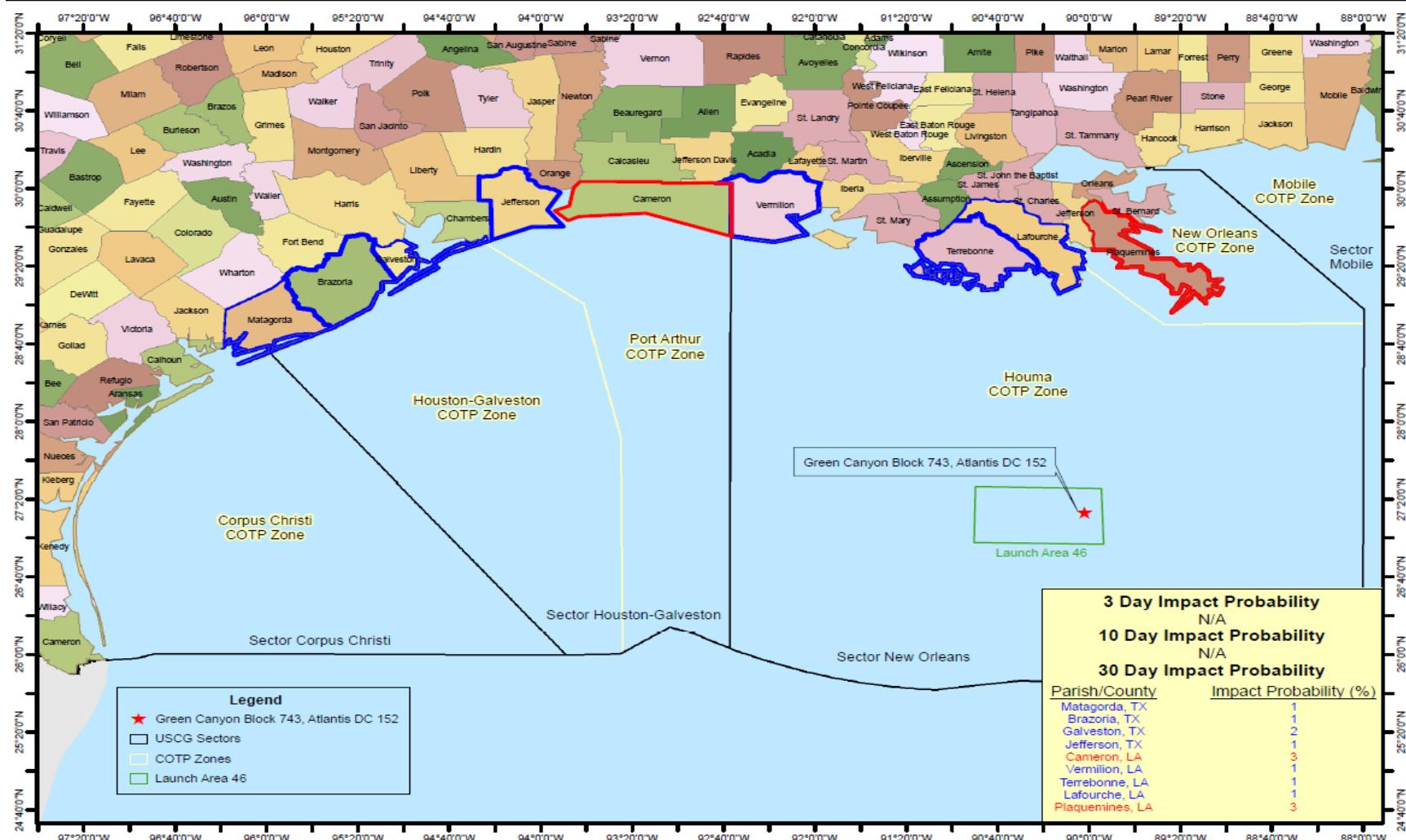
Shoreline Type	Description
Fine Sand Beaches	Beaches with low slopes and a grain-size of 0.625 to 0.200 mm. Low percentage of shells and hash. Major fine sand beaches on the delta plain are found at Southwest Pass, Pelican Island and Chandeleur Island.
Perched Shell Beaches	Shoreline type where a thin shell beach overlies a fresh or salt marsh with an eroded marsh platform outcropping in the surf zone. Organic debris is common to this shoreline type. Where the marsh platform outcrops on the shoreline, it can become re-vegetated by marsh grass.
Shell Beaches	Shoreline types comprised of almost entirely of shell. Shell material may be in the form of shell hash or whole shells. Shell beaches form extremely steep beach faces. Major shell beaches on the delta plain are found at Point Au Fer and Shell Island.
Muddy Tidal Flats	Shoreline types comprised of broad intertidal areas consisting of mud and minor amounts of shell hash. The grain-size is smaller than 0.0625 mm. Muddy tidal flats are typically found in association with prograding river mouths. Major muddy tidal flats on the delta plain are found at the Mississippi and Atchafalaya River mouths.
Sandy Tidal Flats	Shoreline types comprised of broad intertidal areas consisting of fine and coarse grain sand and minor amounts of shell hash. Mean grain size is between 0.0625 and 0.4 mm. Typically found in association with barrier island and tidal inlet systems. This type of flat is submerged during each tidal cycle and at low tide may be 100-200 m wide. Slight changes in water levels can produce significant shoreline changes. Low water levels can expose extensive tidal flat areas to oiling. Major sandy tidal flats on the delta plain are found at Barataria Bay and the Mississippi River mouth.

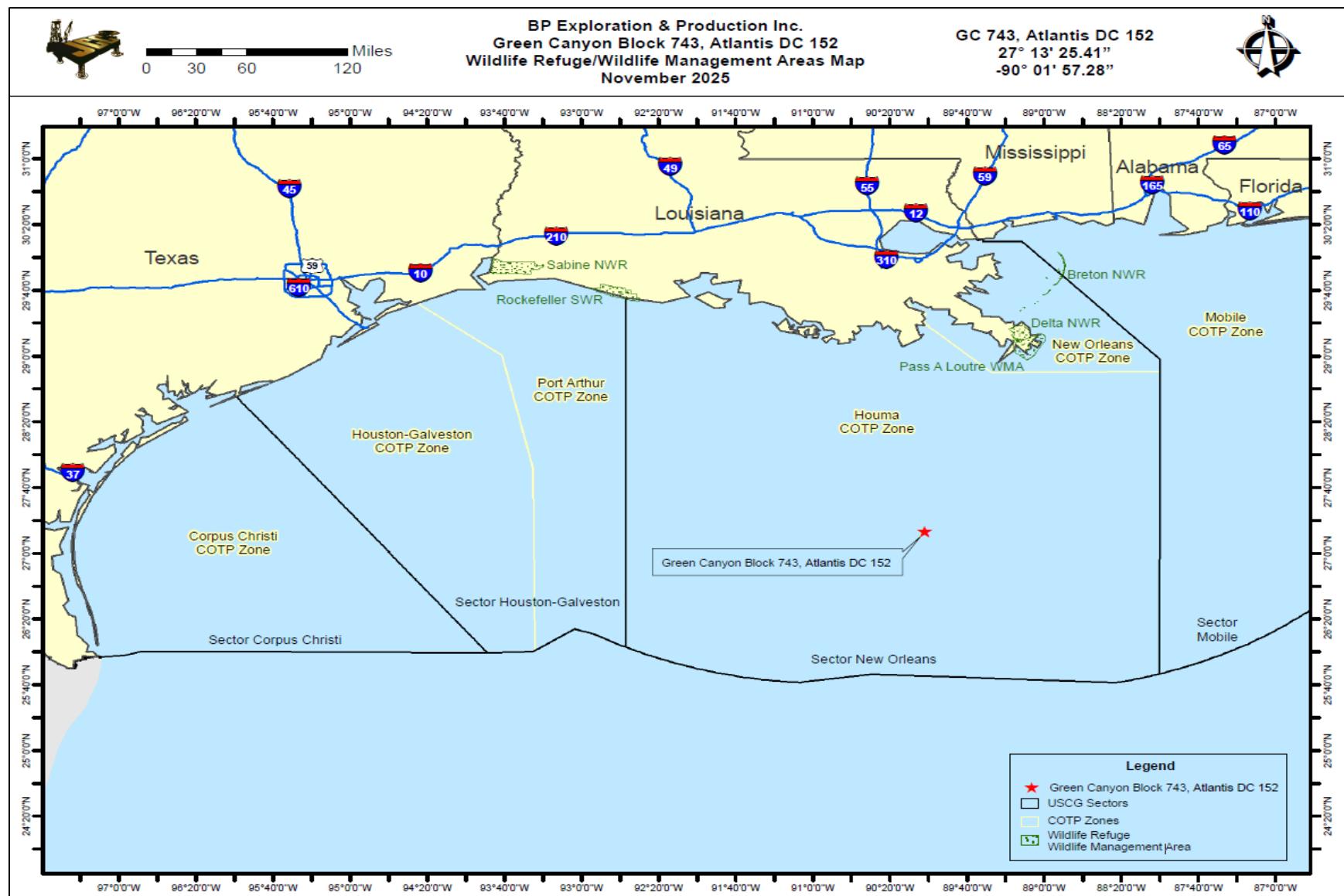


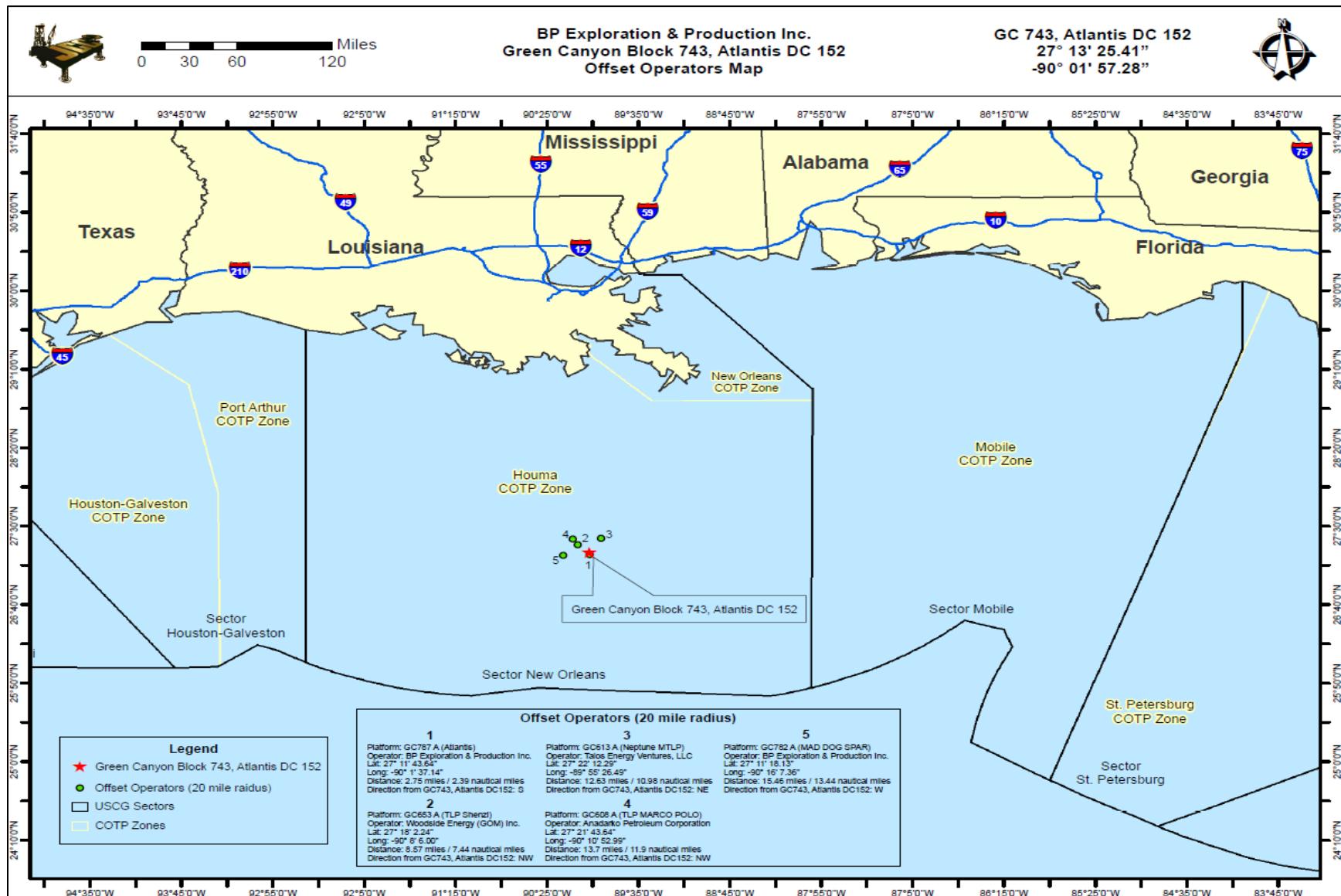
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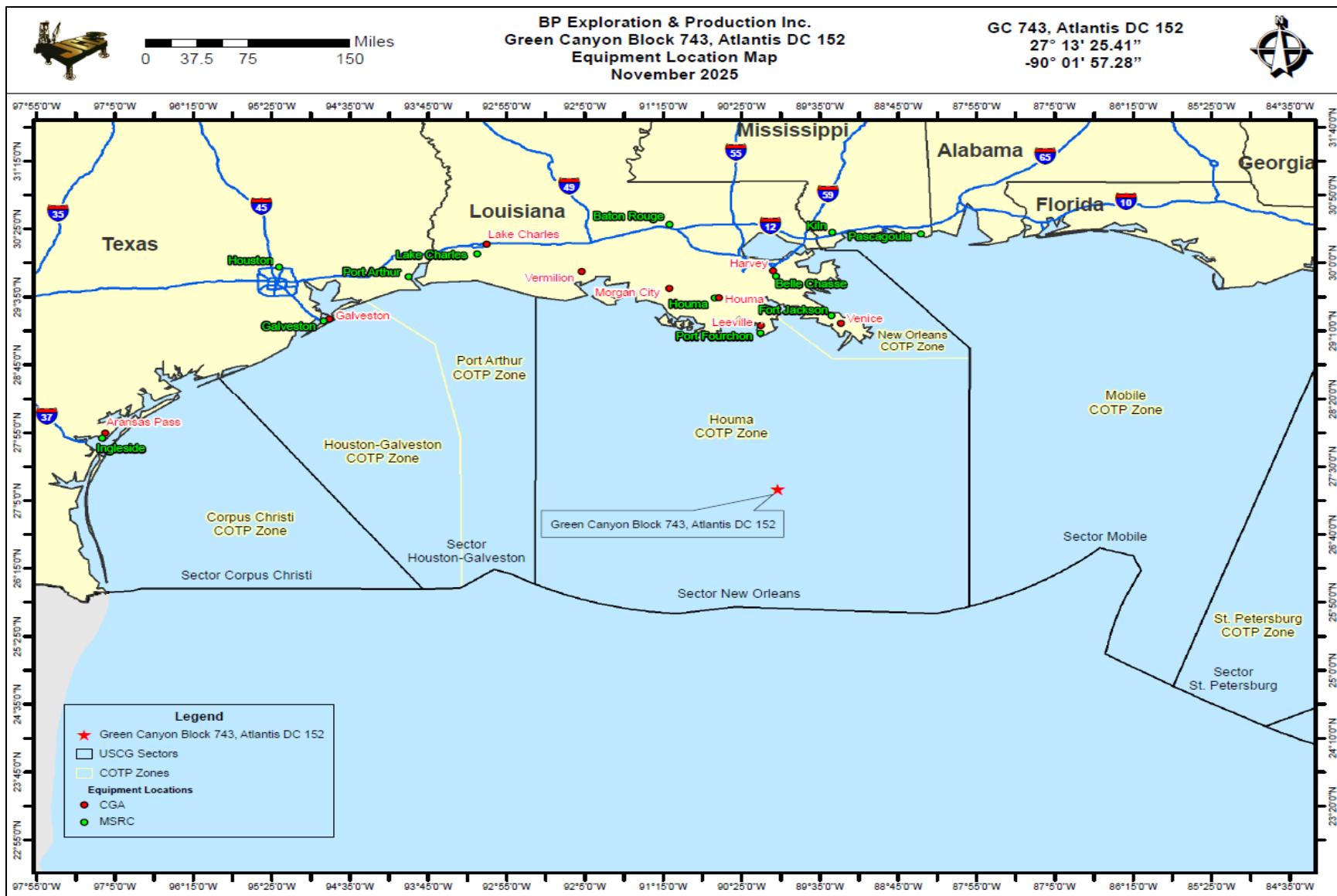
BP Exploration & Production Inc.
Green Canyon Block 743, Atlantis DC 152
Impact Probability Map

GC 743, Atlantis DC 152
27° 13' 25.41"
-90° 01' 57.28"









5) General Considerations for all Oil Spill Recovery Operations

BP will use all appropriate measures possible to safely and efficiently recover oil spilled from its well. These include but are not limited to:

- Conducting detailed safety analyses on response operations and preparing/disseminating resulting safety plans to all response personnel.
- Use of tactics described in the most current *MSRC Gulf Area Tactics Guide Book* and *CGA Equipment Guide Book and Tactic Manual* and any other appropriate tactics developed during the event.
- Configuring surface recovery systems to achieve maximum throughput and recovery efficiency rates:
 - Maximization of the use of advanced and adverse weather recovery systems to increase oil to recovery system encounter rates.
 - Use of vessels with the largest possible onboard recovered oil storage to minimize off-load times.
 - Use of appropriate vessels to deploy ocean boom to form the widest practical width to maximize oil to recovery system encounter rate.
 - Use of appropriate recovery systems to maximize recovery rate in all operable environmental conditions.
- Deployment of CGA and MSRC spill response equipment to recover and store oil while minimizing rig/derig and transit time, maximizing onboard storage and on-station time.
- Obtaining approval for decanting of oil to maximize storage capacity.
- Use of most efficient, high volume pumps for oil recovery and decanting, offloading and lightering.
- Use of advanced technology (such as thermal infrared and multi-spectral cameras) to detect oil on the water's surface and classify it as recoverable or non-recoverable. This will allow more efficient use of on-water recovery task forces, maximize recovery rates and expand operational windows. This advanced technology is effective in both day and night time surveillance activities depending upon atmospheric conditions.
- Early consideration of advanced oil removal methods (e.g. dispersant application and in-situ burning) and coordination/consultation with the USCG and appropriate Regional Response Team for obtaining permission to proceed as necessary.
- Providing effective communication systems to allow for the command and control of deployed resources to ensure safety, reduce response times, and collect information necessary to develop a comprehensive, timely, and accurate Common Operational Picture (COP).

6) Location Specific Worst Case Discharge Response

BP's Oil Spill Response Plan includes alternative response technologies such as dispersants and in-situ burn. Strategies will be decided by Unified Command based on an operations safety analysis, the size of the spill, weather and potential impacts. If the conditions are favorable for dispersant application and/or in-situ burning, once the proper approvals have been obtained and the proper planning is in place, dispersant application and/or in-situ burning of oil may be employed. Slick containment boom will be immediately called out and on scene as soon as possible. Offshore response strategies may include attempting to skim utilizing CGA and MSRC spill response equipment, with a total derated skimming capacity of 665,379 barrels. Temporary storage associated with skimming equipment equals 262,496 barrels. If additional storage is needed, various storage barges with a total capacity of 1,088,000+ barrels may be mobilized and centrally located to provide temporary storage and minimize off-loading time. **Safety is first priority. Air monitoring will be conducted, and operations deemed safe prior to the commencement of any containment/skimming operations.**

If the spill went unabated, shoreline impact in Cameron and/or Plaquemines Parish, Louisiana would depend upon existing environmental conditions. Shoreline protection will include the use of CGA and MSRC near shore and shallow water skimmers with a total derated skimming capacity of 292,208 barrels. Temporary storage associated with skimming equipment equals 10,937 barrels. If additional storage is needed, various storage barges with a total capacity of 756,000+ barrels may be mobilized and centrally located to provide temporary storage and minimize off-loading time. Onshore response may include the deployment of shoreline boom on beach areas, or protection and sorbent boom on vegetated areas. Contracts with AMPOL and MSRC will ensure access to 98,750 feet of 18" shoreline protection boom. **Figure 4** outlines individual times needed for procurement, load out, travel time to the site and deployment. Strategies will be based upon surveillance and real time trajectories that depict areas of potential impact given actual sea and weather conditions. Applicable Area Contingency Plans (ACPs), Geographic Response Plans (GRPs), federal and state agencies that oversee and manage some of the resources that may be at risk, and Unified Command (UC) will be consulted to ensure that environmental and special economic resources are correctly identified and prioritized to ensure optimal protection. BP's IMT has access to the applicable ACP(s) and GRP(s) Shoreline protection strategies that depict the protection response modes applicable for oil spill clean-up operations. As a secondary resource, the State of Louisiana Initial Oil Spill Response Plan will be consulted as appropriate to provide detailed shoreline protection strategies and describe necessary action to keep the oil spill from entering Louisiana's coastal wetlands. The UC should take into consideration all appropriate items detailed in the Tactics discussion below. The UC and their personnel have the option to modify the deployment and operation of equipment to allow for a more effective response to site-specific circumstances.

Based on the anticipated worst case discharge scenario, BP can estimate onsite arrival of contracted oil spill recovery equipment with adequate response capacity to contain and recover surface hydrocarbons, and prevent land impact, to the maximum extent practicable, within approximately 62 hours (based on the equipment's Effective Daily Recovery Capacity (EDRC) and expected travel time to spill site).

7) Response Strategies

BP will take action to provide a safe, coordinated response to contain and recover spilled oil in a timely manner. Response actions will be designed to provide protection strategies meant to recover oil and protect the responders, the public, wildlife and environmentally sensitive areas. Safety will take precedence over all other considerations during these operations.

Coordination of response assets will be supervised by the designation of a SIMOPS group as necessary for close quarter vessel response activities. Most often, this group will be used during source control events that require a significant number of large vessels operating independently to complete a common objective, in close coordination and support of each other. This group must also monitor the subsurface activities of each vessel (ROV, dispersant application, well control support, etc.).

In addition, these activities will be monitored by the IMT and UC via a structured COP established to track resource and slick movement in real time.

Offshore Response

Surveillance

- Aerial Observation:
 - Deployment of surveillance aircraft as soon as possible
 - Trained observer to provide on-site status reports
 - Aerial photography and visual confirmation
- Command and control platform at the site if needed
- Remote Sensing:
 - Use of thermal infrared and multi-spectral sensing systems or other technology to detect oil and classify it as recoverable or non-recoverable to enhance on-water recovery capability
 - Surveillance platforms should be appropriate for weather and atmospheric conditions to provide the greatest altitude (e.g. aircraft, aerostats or ship mounted)
 - Continued surveillance of oil movement by remote sensing systems
- Continuous monitoring of vessel assets using vessel monitoring systems

Dispersant application

- Place aerial dispersant providers on standby.
- Depending on the scenario, a Modular Subsea Dispersant Application Unit (MSDAU) may be ordered and installed at or adjacent to the spill site.
- Conduct analysis to determine appropriateness of dispersant application (refer to Section 18 of approved Oil Spill Response Plan).
- Obtain regulatory approval for use of surface and subsea dispersants.
- Caution will be taken to ensure safety of wildlife and avoid spraying over marine mammals, marine turtles, and flocks of birds.
- Conduct initial dispersant test to ensure effectiveness of dispersants.
- Confirm dispersant availability for current and long range operations.
- Coordinate deployment of a Special Monitoring of Applied Response Technologies (SMART) team as required.
- Coordinate movement of dispersants, aircraft, and support equipment and personnel.
- Initiate orders for additional dispersant stocks required for expected operations.

Dispersant monitoring

- BP will follow and comply with regulatory requirements in 40 CFR 300.913.

Containment boom

- Call out OSRO boom equipment early and expedite deployment.
- Ensure boom handling and mooring equipment is deployed with boom.
- Provide continuous reports to vessels to expedite their arrival at sites and provide for most effective containment.
- Use support vessels to deploy and maintain boom.

Dedicated offshore skimming systems

- Determine if weather conditions allow for skimming operations.
- Deployed to the highest concentration of oil.
- Assets deployed at safe distance from aerial dispersant and in-situ burn operations.
- Deploy OSRO's mechanical recovery equipment such as OSRVs, OSRBs, and VOSS.
- Vessels should be organized into task forces or groups with consideration for effective communication and control.
- The use of alternative spill surveillance technologies could be used to guide skimming vessels during night time operations.
- FOSC/SOSC approval will be requested prior to decanting operations.

Storage Vessels

- Establish availability of contracted assets (Appendix E of BP GoM OSRP).
- Early call out (to allow for tug boat acquisition and deployment speeds).
- Phase mobilization to allow storage vessels to arrive with skimming systems.
- Position as closely as possible to skimming assets to minimize offloading time.

In-situ Burn Assets

- Determine appropriateness of in-situ burning in coordination with the FOSC and affected SOSC.
- Conduct analysis to determine appropriateness of in-situ burn application (refer to Section 19 of approved Oil Spill Response Plan).
- Obtain regulatory approval to conduct in-situ burn operations.
- Determine availability of fire boom and select ignition systems.
- Determine assets to perform on-water operations.
- Build operations into safety plan.
- Initiate orders for additional fire boom stocks required for expected operations.
- Conduct initial test burn to ensure effectiveness.
- Conduct operations in accordance with an approved plan.

Adverse Weather Operations:

During adverse weather conditions, such as seas being greater than three (3) feet, the use of larger recovery and storage vessels, oleophilic skimmers, and large offshore boom will be maximized. Safety will be the overriding factor and operations will cease on the order of the UC or vessel captain. In an emergency, "stop work" may be directed by any crew member.

Near Shore Response Actions

Timing

- Put near shore assets on standby and deploy in accordance with planning based on the actual situation, real time trajectories and oil budgets.
- Support vessel identification and induction training in advance of spill nearing shoreline if possible.
- Outfitting of support vessels for specific missions.
- Deployment of assets based on actual movement of oil.

Considerations

- Water depth, vessel draft
- Shoreline gradient
- State of the oil
- Use of support vessels
- Distance of surf zone from shoreline

Surveillance

- Trained observer to direct skimming operations
- Continuous surveillance of oil movement by remote sensing systems, aerial photography and visual confirmation
- Continuous monitoring of vessel assets

Dispersant Use

- Generally will not be approved within 3 miles of shore or with less than 10 meters of water depth
- Approval would be at Regional Response Team level (Region 6) on a case by case basis

Shoreline Protection Operations

Response Planning Considerations

- Review appropriate Area Contingency Plan(s).
- Locate and review appropriate Geographic Response and Site Specific Plans.
- Refer to associated Environmentally Sensitive Area Maps.
- Ensure capability of continuous analysis of trajectories run periodically during response.
- Order personnel and equipment.
- Perform aerial surveillance of oil movement.
- Perform Pre-impact beach cleaning and debris removal.
- Adhere to Shoreline Cleanup Assessment Team (SCAT) Plans.
- Determine requirements and availability of boom types, sizes and lengths.
- Consider need for in-situ burning in near shore areas.
- Assess current wildlife situation, especially status of migratory birds, threatened and endangered species
- Check for critical habitat in the area.
- Check for archeological sites and arrange assistance for the appropriate state agency when planning operations may impact these areas.

Placement of boom

- Position boom in accordance with the information gained from references listed above and based on the actual situation.
- Determine areas of natural collection and develop booming strategies accordingly.
- Assess timing of boom placement based on the most current trajectory analysis and the availability of each type of boom needed. Determine an overall booming priority and conduct booming operations accordingly. Consider:
 - Trajectories.
 - Weather forecast.
 - Oil impact forecast.
 - Verified spill movement.
 - Boom, manpower and vessel (shallow draft) availability.
 - Near shore boom and support material, (stakes, anchors, line).

Beach Preparation Considerations and Actions

- Review SCAT reports and recommendations.
- Monitor tide tables and weather to determine extent of high tides.
- Pre-clean beaches by moving waste/organic matter above high tide lines to minimize waste.
- Determine if it is considered a sensitive area or a critical habitat (i.e. turtle nesting grounds).
- Determine logistical requirements of waste removal and disposal.
- Stage equipment and housing of response personnel as close to job site as possible to maximize on-site work time.
- Tend to boom, repair, replace and secure as needed (use of local assets may be advantageous).
- Maintain constant awareness of weather and oil movement for resource re-deployment as necessary.
- Consider earthen berms and shoreline protection boom to protect sensitive inland areas.
- Requisition earth moving equipment.
- Plan for efficient and safe use of personnel, ensuring:
 1. Assessment of remediation requirements, i.e., replacement of sands, rip rap, etc.
 2. Availability of surface washing agents and associated protocol requirements for their use (see National Contingency Plan (NCP) Product Schedule for list of possible agents).
 3. Discussion with all stakeholders, i.e., land owners, refuge/park managers, and others as appropriate, covering the following:
 - Access to areas.

- Possible response measures and impact of property and ongoing operations.
- Determination of any specific safety concerns.
- Any special requirements or prohibitions.
- Area security requirements.
- Handling of waste.
- Remediation expectations.
- Vehicle traffic control.
- Domestic animal safety concerns.
- Wildlife or exotic game concerns/issues.

Inland and Coastal Marsh Protection and Response Considerations and Actions

- All considered response methods will be weighed against the possible damage they may do to the marsh. Methods will be approved by Unified Command only after discussions with local Stakeholder, as identified above.
 - In-situ burn may be considered when marshes have been impacted.
- Passive clean-up of marshes should be considered and appropriate stocks of sorbent boom and/or sweep obtained.
- Response personnel must be briefed on methods to traverse the marsh, i.e.,
 - Use of appropriate vessels.
 - Use of temporary walkways or roadways.
- Discuss and gain approval prior to cutting or moving vessels through vegetation.
- Discuss use of vessels that may disturb wildlife, i.e, airboats.
- Ensure safe movement of vessels through narrow cuts and blind curves.
- Consider the possibility that no response in a marsh may be best.
- In the deployment of any response asset, actions will be taken to ensure the safest, most efficient operations possible. This includes, but is not limited to:
 - Planning for stockage of high use items for expeditious replacement.
 - Use of shallow water craft.
 - Use of communication systems appropriate ensure command and control of assets.
 - Use of appropriate boom in areas that can offer effective protection.
 - Planning of waste collection and removal to maximize cleanup efficiency.
- Consideration of on-site remediation of contaminated soils to minimize replacement operations and impact on the area.

8) Equipment Limitations

The capability for any spill response equipment, whether a dedicated or portable system, to operate in differing weather conditions will be directly in relation to the capabilities of the vessel the system is placed on. Most importantly, however, the decision to operate will be based on the judgment of the Unified Command and/or the Captain of the vessel, who will ultimately have the final say in terminating operations. Skimming equipment listed below may have operational limits which exceed those safety thresholds.

Boom	3 foot seas, 20 knot winds
Dispersants	Winds more than 25 knots Visibility less than 3 nautical miles Ceiling less than 1,000 feet.
FRU	8 foot seas
HOSS Barge/OSRB	8 foot seas
Koseq Arms	8 foot seas
OSRV	4 foot seas

9) Environmental Conditions in the GOM

Louisiana is situated between the easterly and westerly wind belts, and therefore experiences westerly winds during the winter and easterly winds in the summer. Average wind speed is generally 14-15 mph along the coast. Wave heights average 4 and 5 feet. However, during hurricane season, Louisiana has recorded wave heights ranging from 40 to 50 feet high and winds reaching speeds of 100 mph. Because much of southern Louisiana lies below sea level, flooding is prominent.

Surface water temperature ranges between 70 and 80 ° F during the summer months. During the winter, the average temperature will range from 50 and 60 ° F.

The Atlantic and Gulf of America hurricane season is officially from 1 June to 30 November. About 97% of all tropical activity occurs within this window. The Atlantic basin shows a very peaked season from August through October, with 78% of the tropical storm days, 87% of the minor (Saffir-Simpson Scale categories 1 and 2) hurricane days, and 96% of the major (Saffir-Simpson categories 3, 4 and 5) hurricane days occurring then. Maximum activity is in early to mid-September. Once in a few years there may be a hurricane occurring "out of season" - primarily in May or December. Globally, September is the most active month and May is the least active month.

WCD Scenario– BASED ON WELL BLOWOUT DURING DRILLING OPERATIONS (128.4 statute miles from shore)

13,275 bbls of crude oil (Volume considering natural weathering, based on 24-hour estimate)

API Gravity 25.5°

FIGURE 4 – Equipment Response Time to GC 743 Atlantis DC 152

Surveillance Aircraft

Dispersant/Surveillance	Dispersant Capacity (gal)	Persons Req.	From	Hrs to Procure	Hrs to Loadout	Travel to site	Total Hrs
ASI (available through contract with CGA)							
Twin Commander	NA	2	Houma	2	2	0.5	4.5

Dispersant Aircraft

Name/Type	Dispersant Capacity (gal)	Persons Req.	From	Hrs to Procure	Hrs to Loadout	Travel to site	Total Hrs
ASI (available through contract with CGA)							
Basler 67T	2000	2	Houma, LA	2	2	0.5	4.5
DC 3	1200	2	Houma, LA	2	2	0.8	4.8
DC 3	1200	2	Houma, LA	2	2	0.8	4.8
MSRC							
737 – N735Z	4,125	3	Shenandoah Valley, VA	2	2	2.0	6.0
737 – N735T	4,125	4	Moses Lake, WA	2	2	4.4	8.4

Offshore Response

Offshore Equipment Pre-Determined Staging	EDRC	Storage Capacity	Support Vessel(s)	Persons Required	From	Hrs to Procure	Hrs to Loadout	Hrs to GOM	Travel to Spill Site	Hrs to Deploy	Total Hrs
CGA											
95' FRV	22885	249	NA	6	Venice, LA	2	0	2	5	1	10
95' FRV	22885	249	NA	6	Leeville, LA	2	0	2	5	1	10
95' FRV	22885	249	NA	6	Galveston, TX	2	0	2	12	1	17
95' FRV	22885	249	NA	6	Vermilion, LA	2	0	2	8	1	13
Boom Barge (CGA-300) 42" Auto Boom (25000')	NA	NA	1 Tug 50 Crew	4 (Barge) 2 (Per Crew)	Leeville, LA	8	0	4	10	2	24
HOSS Barge	76285	4000	3 Tugs	8	Harvey, LA	6	0	10	20	2	38

Offshore Response, cont'd.

Offshore Equipment Pre-determined Staging	EDRC	Storage Capacity	VOO	Persons Required	From	Hrs to Procure	Hrs to Loadout	Hrs to GOM	Travel to Spill Site	Hrs to Deploy	Total Hrs
MSRC											
Louisiana Responder 1 Transrec 350 2,640' 67" Curtain Pressure Boom	10567	4000	NA	11	Fort Jackson, LA	2	1	4	9	1	17
MSRC 401 Offshore Barge 1 Crucial Disk 88/30 2,640' 67" Curtain Pressure Boom	11122	40000	3 Tugs	9	Fort Jackson, LA	4	1	6	18	1	30
S.T. Benz Responder 1 LFF 100 Brush 2,640' 67" Curtain Pressure Boom	18086	4000	NA	11	Grand Isle, LA	3	1	1	10	1	16
Mississippi Responder 1 Transrec 350 2,640' 67" Curtain Pressure Boom	10567	4000	NA	11	Pascagoula, MS	2	1	2	20	1	26
MSRC 402 Offshore Barge 1 Crucial Disk 88/30 2,640' 67" Curtain Pressure Boom	11122	40300	3 Tugs	9	Pascagoula, MS	4	1	3	28	1	37
Gulf Coast Responder 1 Transrec 350 2,640' 67" Curtain Pressure Boom	10567	4000	NA	11	Lake Charles, LA	2	1	4	24	1	32
Texas Responder 1 Transrec 350 2,640' 67" Curtain Pressure Boom	10567	4000	NA	11	Galveston, TX	2	1	1	27	1	32
MSRC 570 Offshore Barge 1 Crucial Disk 88/30 2,640' 67" Curtain Pressure Boom	11122	56900	3 Tugs	9	Galveston, TX	4	1	2	38	1	46
Southern Responder 1 Transrec 350 2,640' 67" Curtain Pressure Boom	10567	4000	NA	11	Ingleside, TX	2	1	2	35	1	41

MSRC 403 Offshore Barge 1 Crucial Disk 88/30 2,640' 67" Curtain Pressure Boom	11122	40300	3 Tugs	9	Ingleside, TX	4	1	3	50	1	59
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Recovered Oil Storage Pre-Determined Staging	EDRC	Storage Capacity	VOO	Persons Required	From	Hrs to Procure	Hrs to Loadout	Hrs to GOM	Travel to Spill Site	Hrs to Deploy	Total Hrs
Enterprise Marine Services LLC (Available through contract with CGA)											
CTCo 2603	NA	25000	1 Tug	6	Amelia	17	0	6	24	1	48
CTCo 2604	NA	20000	1 Tug	6	Amelia	17	0	6	24	1	48
CTCo 2605	NA	20000	1 Tug	6	Amelia	17	0	6	24	1	48
CTCo 2606	NA	20000	1 Tug	6	Amelia	17	0	6	24	1	48
CTCo 2608	NA	23000	1 Tug	6	Amelia	17	0	6	24	1	48

Offshore Recovered Oil Storage Pre-determined Staging	EDRC	Storage Capacity	Support Vessel(s)	Persons Required	From	Hrs to Procure	Hrs to Loadout	Hrs to GOM	Travel to Spill Site	Hrs to Deploy	Total Hrs
Kirby Offshore (available through contract with CGA and/or MSRC)											
RO Barge	NA	80000+	1 Tug	6	Venice	40	0	4	15	1	60
RO Barge	NA	80000+	1 Tug	6	Venice	40	0	4	15	1	60
RO Barge	NA	80000+	1 Tug	6	Venice	40	0	4	15	1	60
RO Barge	NA	100000+	1 Tug	6	Venice	40	0	4	15	1	60
RO Barge	NA	100000+	1 Tug	6	Venice	40	0	4	15	1	60
RO Barge	NA	100000+	1 Tug	6	Venice	40	0	4	15	1	60
RO Barge	NA	100000+	1 Tug	6	Venice	40	0	4	15	1	60
RO Barge	NA	130000+	1 Tug	6	Venice	40	0	4	15	1	60
RO Barge	NA	150000+	1 Tug	6	Venice	40	0	4	15	1	60
RO Barge	NA	160000+	1 Tug	6	Venice	40	0	4	15	1	60

Offshore Response, cont'd.

Staging Area: Fourchon

Offshore Equipment With Staging	EDRC	Storage Capacity	VOO	Persons Req.	From	Hrs to Procure	Hrs to Loadout	Travel to Staging	Travel to Site	Hrs to Deploy	Total Hrs
T&T Marine (available through direct contract with CGA)											
Aqua Guard Triton RBS (1)	22323	2000	1 Utility	6	Harvey	4	12	3	10	2	31
Aqua Guard Triton RBS (1)	22323	2000	1 Utility	6	Galveston	4	12	12	27	2	57
Koseq Skimming Arms (2) Lamor brush	45770	12000	2 OSV	12	Harvey	24	24	3	10	2	62
Koseq Skimming Arms (4) MariFlex 150 HF	72652	24000	4 OSV	24	Harvey	24	24	3	10	2	62
CGA											
FRU (2) + 100 bbl Tank (4)	8502	400	2 Utility	12	Vermilion	2	5	5.5	10	1	23.5
FRU (3) + 100 bbl Tank (6)	12753	600	3 Utility	18	Leeville	2	5	2	10	1	20
FRU (2) + 100 bbl Tank (4)	8502	400	2 Utility	12	Venice	2	5	5	10	1	23
FRU (1) + 100 bbl Tank (2)	4251	200	1 Utility	6	Galveston	2	5	12	27	1	47
FRU (1) + 100 bbl Tank (2)	4251	200	1 Utility	6	Aransas Pass	2	5	16.5	31	1	55.5
FRU (1) + 100 bbl Tank (2)	4251	200	1 Utility	6	Lake Charles	2	5	7	24	1	39

Staging Area: Fourchon

Offshore Equipment Preferred Staging	EDRC	Storage Capacity	VOO	Persons Req.	From	Hrs to Procure	Hrs to Loadout	Travel to Staging	Travel to Site	Hrs to Deploy	Total Hrs
MSRC											
GT-185 Skimmer w Adaptor (1)	1371	500	1 Utility	5	Baton Rouge	1	1	4	10	1	17
Stress I Skimmer (1)	15840	500	1 Utility	5	Grand Isle	1	1	1	10	1	14
LFF 100 Brush Skimmer (1) 1,320' 67" Curtain Pressure Boom	10567	1000	1 PSV	9	Houma	1	1	2	10	1	15
GT-185 Skimmer w Adaptor (1)	1371	500	1 Utility	5	Belle Chasse	1	1	3	10	1	16
Walosep W4 Skimmer (1)	3017	500	1 Utility	5	Belle Chasse	1	1	3	10	1	16
Foilex 250 Skimmer (1)	3977	500	1 Utility	5	Belle Chasse	1	1	3	10	1	16
Foilex 200 Skimmer (1)	1989	500	1 Utility	5	Belle Chasse	1	1	3	10	1	16
Crucial Disk 56/30 Skimmer (1)	5671	500	1 Utility	5	Belle Chasse	1	1	3	10	1	16
Desmi Skimmer (1)	3017	500	1 Utility	5	Fort Jackson	1	1	5	10	1	18
Stress I Skimmer (1)	15840	500	1 Utility	5	Fort Jackson	1	1	5	10	1	18
Crucial Disk 88/30 Skimmer (1) 1,320' 67" Curtain Pressure Boom	11122	1000	1 PSV	9	Fort Jackson	1	1	5	10	1	18

Crucial Disk 88/30 Skimmer (1) 1,320' 67" Curtain Pressure Boom	11122	1000	1 PSV	9	Fort Jackson	1	1	5	10	1	18
GT-185 Skimmer (1)	1371	500	1 Utility	5	Pascagoula	1	1	6	10	1	19
Crucial Disk 88/30 Skimmer (1)	11122	500	1 PSV	9	Pascagoula	1	1	6	10	1	19
Crucial Disk 88/30 Skimmer (1)	11122	500	1 PSV	9	Pascagoula	1	1	6	10	1	19
Stress I Skimmer (1)	15840	500	1 Utility	5	Pascagoula	1	1	6	10	1	19
Stress II Skimmer (1)	3017	500	1 Utility	5	Pascagoula	1	1	6	10	1	19
Crucial Disk 88/30 Skimmer (1)	11122	500	1 PSV	9	Galveston	1	1	12	10	1	25
Crucial Disk 88/30 Skimmer (1)	11122	500	1 PSV	9	Galveston	1	1	12	10	1	25
GT-185 Skimmer w Adaptor (2)	2742	1000	2 Utility	10	Galveston	1	1	12	10	1	25
Walosep 4 Skimmer (1)	3017	500	1 Utility	5	Galveston	1	1	12	10	1	25
Foilex 250 Skimmer (1)	3977	500	1 Utility	5	Galveston	1	1	12	10	1	25
Stress I Skimmer (1)	15840	500	1 Utility	5	Galveston	1	1	12	10	1	25
GT-185 Skimmer w Adaptor (1)	1371	500	1 Utility	5	Port Arthur	1	1	8.5	10	1	21.5

Offshore Response, cont'd.

Staging Area: Fourchon

Offshore Equipment Preferred Staging	EDRC	Storage Capacity	VOO	Persons Req.	From	Hrs to Procure	Hrs to Loadout	Travel to Staging	Travel to Site	Hrs to Deploy	Total Hrs
CGA											
Hydro-Fire Boom	NA	NA	8 Utility	40	Harvey	0	24	2	10	6	42
MSRC											
67" Curtain Pressure Boom (53570')	NA	NA	80*	160	Houston	1	2	12	10	1	26
1000' Fire Resistant Boom	NA	NA	3*	6	Galveston	1	4	13	10	6	34
16000' Fire Resistant Boom	NA	NA	3*	6	Houston	1	4	12	10	6	33
2000' Hydro Fire Boom	NA	NA	8*	8	Lake Charles	1	4	8	10	6	29

* Utility Boats, Crew Boats, Supply Boats, or Fishing Vessels

Nearshore Response for Plaquemines Parish

Nearshore Equipment Pre-determined Staging	EDRC	Storage Capacity	VOO	Persons Required	From	Hrs to Procure	Hrs to Loadout	Hrs to GOM	Travel to Spill Site	Hrs to Deploy	Total Hrs
CGA											
Mid-Ship SWS	22885	249	NA	4	Venice	2	0	N/A	48	1	51
Trinity SWS	21500	249	NA	4	Morgan City	2	0	N/A	48	1	51
Trinity SWS	21500	249	NA	4	Lake Charles	2	0	N/A	48	1	51
46' FRV	15257	65	NA	4	Morgan City	2	0	2	2.5	1	7.5
46' FRV	15257	65	NA	4	Venice	2	0	2	3.5	1	8.5
MSRC											
MSRC Lightning 2 LORI Brush Pack	5000	50	NA	3	Tampa	2	0	1	24	1	28
Enterprise Marine Services LLC (Available through contract with CGA)											
CTCo 2609	NA	23000	1 Tug	6	Amelia	34.5	0	6	6.5	1	48
CTCo 5001	NA	47000	1 Tug	6	Amelia	34.5	0	6	6.5	1	48

Offshore Recovered Oil Storage Pre-determined Staging	EDRC	Storage Capacity	Support Vessel(s)	Persons Required	From	Hrs to Procure	Hrs to Loadout	Hrs to GOM	Travel to Spill Site	Hrs to Deploy	Total Hrs
Kirby Offshore (available through contract with CGA and/or MSRC)											
RO Barge	NA	100000+	1 Tug	6	Venice	45	0	4	10	1	60
RO Barge	NA	100000+	1 Tug	6	Venice	45	0	4	10	1	60
RO Barge	NA	100000+	1 Tug	6	Venice	45	0	4	10	1	60

Nearshore Response for Plaquemines Parish, cont'd.

Staging Area: Fourchon

Nearshore Equipment With Staging	EDRC	Storage Capacity	VOO	Persons Req.	From	Hrs to Procure	Hrs to Load Out	Travel to Staging	Travel to Deployment	Hrs to Deploy	Total Hrs
CGA											
SWS Egmopol	1810	100	NA	3	Leeville	2	2	2	2	1	8
SWS Marco	3588	34	NA	3	Leeville	2	2	2	2	1	8
SWS Marco	3588	34	NA	3	Venice	2	2	5	2	1	12
Foilex Skim Package (TDS 150)	1131	50	NA	3	Harvey	4	12	3	2	2	23
4 Drum Skimmer (Magnum 100)	680	100	1 Crew	3	Harvey	2	2	3	2	1	10
2 Drum Skimmer (TDS 118)	240	100	1 Crew	3	Harvey	2	2	3	2	1	10
MSRC											
30 ft. Kvichak Marco I Skimmer	3588	24	NA	2	Belle Chasse	1	1	3	2	1	8
30 ft. Kvichak Marco I Skimmer	3588	24	NA	2	Pascagoula	1	1	6	2	1	11
AardVac Skimmer (1)	3840	500	1 Utility	5	Pascagoula	1	1	6	2	1	11
AardVac Skimmer (2)	7680	1000	2 Utility	10	Miami	1	1	27.5	2	1	32.5
Queensboro Skimmer (5)	4525	2500	5 Pushboat	20	Lake Charles	1	1	7	2	1	12
Queensboro Skimmer (1)	905	500	1 Pushboat	4	Belle Chasse	1	1	3	2	1	8
Queensboro Skimmer (1)	905	400	1 Utility	4	Miami	1	1	5.5	2	1	10.5
WP 1 Skimmer (1)	3017	500	1 Utility	5	Tampa	1	1	21.5	2	1	26.5
WP 1 Skimmer (1)	3017	500	1 Utility	5	Miami	1	1	27.5	2	1	32.5

Shoreline Protection Response for Plaquemines Parish

Shoreline Protection Boom	VOO	Persons Req.	Storage/Warehouse Location	Hrs to Procure	Hrs to Loadout	Travel to Venice	Travel to Deployment Site	Hrs to Deploy	Total Hrs
MSRC									
9,700 feet	5 Crew	10	Lake Charles, LA	1	1	8	2	3	15
100 feet	1 Crew	2	Belle Chasse, LA	1	1	2	2	3	9
6,950 feet	4 Crew	8	Pascagoula, MS	1	1	5	2	3	12
50 feet	1 Crew	2	Tampa, FL	1	1	21	2	3	28
2,950 feet	3 Crew	6	Miami, FL	1	1	27	2	3	34
AMPOL (available through MSA)									
16,000 feet	7 Crew	14	Chalmette, LA	2	2	3	2	6	15
900 feet	1 Crew	2	Morgan City, LA	2	2	3	2	2	11
11,800 feet	5 Crew	10	Gonzales, LA	2	2	5	2	2	13

Wildlife Response	EDRC	Storage Capacity	VOO	Persons Req.	From	Hrs to Procure	Hrs to Loadout	Travel to Staging	Travel to Deployment	Hrs to Deploy	Total Hrs
CGA											
Wildlife Support Trailer	NA	NA	NA	2	Harvey	2	2	2	1	2	9
Bird Scare Guns (24)	NA	NA	NA	2	Harvey	2	2	2	1	2	9
Bird Scare Guns (24)	NA	NA	NA	2	Leeville	2	2	4.5	1	2	11.5

Nearshore Response for Cameron Parish

Nearshore Equipment Pre-determined Staging	EDRC	Storage Capacity	VOO	Persons Required	From	Hrs to Procure	Hrs to Loadout	Hrs to GOM	Travel to Spill Site	Hrs to Deploy	Total Hrs
CGA											
Mid-Ship SWS	22885	249	NA	4	Leeville	2	0	N/A	48	1	51
Mid-Ship SWS	22885	249	NA	4	Galveston	2	0	N/A	48	1	51
Trinity SWS	21500	249	NA	4	Vermilion	2	0	N/A	48	1	51
Trinity SWS	21500	249	NA	4	Galveston	2	0	N/A	48	1	51
46' FRV	15257	65	NA	4	Aransas Pass	2	0	2	21	1	26
46' FRV	15257	65	NA	4	Lake Charles	2	0	2	7	1	12
MSRC											
MSRC Quick Strike 2 LORI Brush Pack	5000	50	NA	3	Lake Charles	2	0	1	8	1	12
Enterprise Marine Services LLC (Available through contract with CGA)											
CTCo 2605	NA	20000	1 Tug	6	Amelia	34.5	0	6	6.5	1	48
CTCo 2606	NA	20000	1 Tug	6	Amelia	34.5	0	6	6.5	1	48
CTCo 2607	NA	23000	1 Tug	6	Amelia	34.5	0	6	6.5	1	48
CTCo 2608	NA	23000	1 Tug	6	Amelia	34.5	0	6	6.5	1	48

Offshore Recovered Oil Storage Pre-determined Staging	EDRC	Storage Capacity	Support Vessel(s)	Persons Required	From	Hrs to Procure	Hrs to Loadout	Hrs to GOM	Travel to Spill Site	Hrs to Deploy	Total Hrs
Kirby Offshore (available through contract with CGA and/or MSRC)											
RO Barge	NA	100000+	1 Tug	6	Venice	45	0	4	10	1	60
RO Barge	NA	100000+	1 Tug	6	Venice	45	0	4	10	1	60
RO Barge	NA	100000+	1 Tug	6	Venice	45	0	4	10	1	60

Nearshore Equipment With Staging	EDRC	Storage Capacity	VOO	Persons Req.	From	Hrs to Procure	Hrs to Load Out	Travel to Staging	Travel to Deployment	Hrs to Deploy	Total Hrs
CGA											
SWS Egmopol	1810	100	NA	3	Galveston	2	2	12	2	1	19
SWS Marco	3588	20	NA	3	Lake Charles	2	2	7	2	1	14
Foilex Skim Package (TDS 150)	1131	50	NA	3	Lake Charles	4	12	7	2	2	27
Foilex Skim Package (TDS 150)	1131	50	NA	3	Galveston	4	12	11.5	2	2	31.5
4 Drum Skimmer (Magnum 100)	680	100	1 Crew	3	Lake Charles	2	2	7	2	1	14
2 Drum Skimmer (TDS 118)	240	100	1 Crew	3	Lake Charles	2	2	7	2	1	14
MSRC											
30 ft. Kvichak Marco I Skimmer	3588	24	NA	2	Ingleside	1	1	2	17	1	22
30 ft. Kvichak Marco I Skimmer	3588	24	NA	2	Galveston	1	1	12	2	1	17
AardVac Skimmer (1)	3840	500	1 Utility	5	Lake Charles	1	1	7	2	1	12
Queensboro Skimmer (1)	905	500	1 Pushboat	4	Galveston	1	1	12	2	1	17
Queensboro Skimmer (1)	905	500	1 Pushboat	4	Pascagoula	1	1	6	2	1	11

WP 1 Skimmer (1)	3017	500	1 Utility	5	Pascagoula	1	1	6	2	1	11
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Shoreline Protection Response for Cameron Parish

Shoreline Protection Boom	VOO	Persons Req.	Storage/Warehouse Location	Hrs to Procure	Hrs to Loadout	Travel to Fourchon	Travel to Deployment	Hrs to Deploy	Total Hrs
MSRC									
50 feet	1 Crew	2	Port Arthur, TX	1	1	10	2	3	17
150 feet	1 Crew	2	Galveston, TX	1	1	13	2	3	20
50 feet	1 Crew	2	Ingleside, TX	1	1	18	2	3	25
AMPOL (available through MSA)									
34,050 feet	13 Crew	26	New Iberia, LA	2	2	4.1	2	12	22.1
16,000 feet	7 Crew	14	Port Arthur, TX	2	2	9	2	6	21

Wildlife Response	EDRC	Storage Capacity	VOO	Persons Req.	From	Hrs to Procure	Hrs to Loadout	Travel to Staging	Travel to Deployment	Hrs to Deploy	Total Hrs
CGA											
Bird Scare Guns (12)	NA	NA	NA	2	Galveston	2	2	12	1	2	19
Bird Scare Guns (12)	NA	NA	NA	2	Aransas Pass	2	2	16.5	1	2	23.5
Bird Scare Guns (48)	NA	NA	NA	2	Lake Charles	2	2	7	1	2	14
MSRC											
Wildlife Rehabilitation	N/A	N/A	N/A	2	Lake Charles, LA	1	2	7	N/A	2	12

Response Asset Totals	Total (bbls)
Offshore EDRC	665,379
Offshore Recovered Oil Storage	1,350,496+
Nearshore / Shallow Water EDRC	292,208
Nearshore / Shallow Water Recovered Oil Storage	766,937+

References

Ji, Zhen-Gang, Walter R. Johnson, Charles F. Marshall, and Eileen M. Lear. 2004. Oil-Spill Risk Analysis: Contingency Planning Statistics for Gulf of Mexico OCS Activities. OCS Report 2004-026, Herndon, VA: U.S. Dept. of the Interior, Minerals Management Service, Environmental Division.

Appendix H: CZM Certification

Not applicable

Title of Document:	DC152 SDOCD	Document Number:	1440-85-RG-PRM-0003
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Appendix I: Environmental Impact Analysis (EIA)

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Environmental Impact Analysis

for a

Supplemental Development Operations Control Document for

Green Canyon Block 743 (OCS-G 15607)

Offshore Louisiana

November 2025

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Acronyms and Abbreviations

§	section	NAAQS	National Ambient Air Quality Standards
µPa	micropascal		
ac	acre	NH ₃	ammonia
bbl	barrel	NMFS	National Marine Fisheries Service
BOEM	Bureau of Ocean Energy Management	NOAA	National Oceanic and Atmospheric Administration
BOEMRE	Bureau of Ocean Energy Management, Regulation and Enforcement	NO _x NPDES	nitrogen oxides National Pollutant Discharge Elimination System
BOP	blowout preventer	NTL	Notice to Lessees and Operators
BOPD	barrels of oil per day		
bp	bp Exploration & Production Inc.	NWR	National Wildlife Refuge
BSEE	Bureau of Safety and Environmental Enforcement	OCS	Outer Continental Shelf
CFR	Code of Federal Regulations	OSRA	Oil Spill Risk Analysis
CH ₄	methane	PAH	polycyclic aromatic hydrocarbons
CO	carbon monoxide	Pb	lead
CO ₂	carbon dioxide	PBR	potential biological removal
dB	decibel	PM	particulate matter
DOCD	Development Operations Coordination Document	PSO	protected species observer
DP	dynamically positioned	PTS	permanent threshold shift
DPS	distinct population segment	re	referenced to
EEZ	Exclusive Economic Zone	ROSRP	Regional Oil Spill Response Plan
EFH	Essential Fish Habitat	RWA	Rice's Whale Area
EIA	Environmental Impact Analysis	SBM	synthetic-based drilling muds
EIS	Environmental Impact Statement	SEL _{24h}	sound exposure level over 24 hours
ESA	Endangered Species Act	SO _x	sulfur oxides
FAD	fish aggregating device	SPL	root-mean-square sound pressure level
FR	<i>Federal Register</i>	SWSS	Sperm Whale Seismic Study
GC	Green Canyon	TTS	temporary threshold shift
GPS	global positioning system	USCG	U.S. Coast Guard
GMFMC	Gulf of Mexico Fishery Management Council	USEPA	U.S. Environmental Protection Agency
H ₂ S	hydrogen sulfide	USFWS	U.S. Fish and Wildlife Service
ha	hectare	VOC	volatile organic compound
HAPC	Habitat Area of Particular Concern	WBM	water-based drilling muds
Hz	hertz	WCD	worst case discharge
IMT	Incident Management Team		
IPF	impact-producing factor		
kHz	kilohertz		
MARPOL	International Convention for the Prevention of Pollution from Ships		
MMC	Marine Mammal Commission		
MMPA	Marine Mammal Protection Act		
MMS	Minerals Management Service		

Introduction

BP Exploration & Production Inc. (bp) is submitting a Supplemental Development Operations Coordination Document (DOCD) for Green Canyon (GC) Block 743, Gulf of America on the United States Outer Continental Shelf.

Under this DOCD, bp proposes to drill one primary well and one contingency well. The surface hole locations are planned in GC Block 743 and the bottom hole location is planned in GC Block 742. This Environmental Impact Analysis (EIA) is based on the surface hole location. The project will also include a production well tie-in (rigid jumper) to the existing manifold 5 with additional control support infrastructure for flying leads.

The project area is located within the Central Gulf of America OCS Planning Area, approximately 121 statute miles (195 km) from the nearest shoreline (Plaquemines Parish, Louisiana), 129 statute miles (208 km) from the regional onshore support base (Port Fourchon, Louisiana), and 166 statute miles (267 km) from the helicopter base at Houma, Louisiana (**Figure 1**). The water depth at the proposed project location is approximately 2,080 m (6,823 ft).

A dynamically positioned (DP) drillship is anticipated to be on site for no more than 150 days to complete the drilling and completion of the primary well. The installation of subsea equipment is expected to require 33 days in 2026.

The EIA for this DOCD was prepared for submittal to the Bureau of Ocean Energy Management (BOEM) in accordance with applicable regulations, including Title 30 Code of Federal Regulations (CFR) section (§) 550.242 and § 550.561. The EIA is a project-and site-specific analysis of the potential environmental impacts of bp's planned activities. The EIA complies with guidance provided in existing Notices to Lessees and Operators (NTLs) issued by BOEM and its predecessors, Minerals Management Service (MMS) and Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE), including NTLs 2008-G04 (extended by 2015-N02) and 2015-N01. Potential impacts have been analyzed at a broader level in the 2024 to 2029 Programmatic Environmental Impact Statement (EIS) for the OCS Oil and Gas Leasing Program (BOEM, 2023a), the 2025 NMFS Biological Opinion (NMFS, 2025a), and in multisale EISs for the Western and Central Gulf of America Planning Areas (BOEM, 2012a,b; 2013; 2014a; 2015; 2016b; 2017; 2023b). The most recent multisale EIS contains updated environmental baseline information in light of the Macondo (*Deepwater Horizon*) incident and addresses potential impacts of a catastrophic spill (BOEM, 2012a,b; 2013; 2014a; 2015; 2016b; 2017). The National Marine Fisheries Service (NMFS) Biological Opinion on the Federally Regulated Oil and Gas Program Activities in the Gulf of America assesses impacts and requires additional mitigation measures for protected species (NMFS, 2025a). The analyses and relevant information from those documents are incorporated in this EIA by reference.

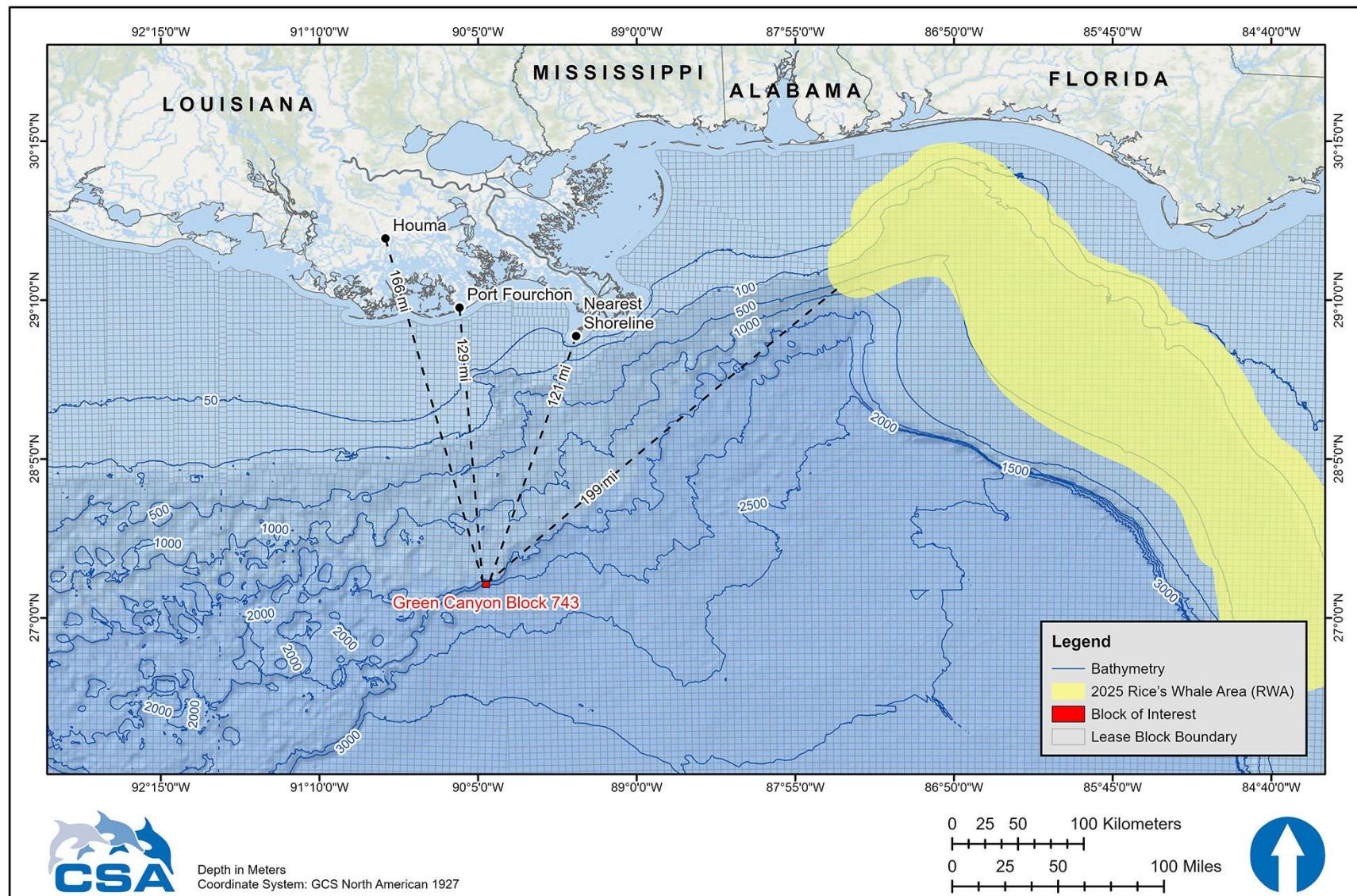


Figure 1. Location of Green Canyon Block 743 relative to the northern Gulf of America shoreline and offshore bathymetric contours.

All proposed activities in this DOCD are governed by the bp Regional Oil Spill Response Plan (ROSRP), as filed by BP America Inc. (Operator No. 21372) under cover letter dated 9 December 2024, on behalf of several affiliated companies, including BP Exploration & Production Inc. (Operator No. 02481). The RSRP was confirmed in compliance and approved by the Bureau of Safety and Environmental Enforcement (BSEE) on 10 January 2025.

The bp RSRP should meet the requirements contained in 30 CFR Part 254, and as operator, bp (Operator No. 02481) has demonstrated oil spill financial responsibility for the facilities proposed in this DOCD, according to 30 CFR Part 553 and NTL No. 2008-N05, "Guidelines for Oil Spill Financial Responsibility for Covered Facilities." The bp RSRP details the plan for response to manage oil spills that may result from drilling and production operations with a response program based on regional capabilities to address spills ranging from small operations-related spills to a worst case discharge (WCD) from a well blowout. The program, as detailed in bp's RSRP is intended to meet requirements of the relevant coastal states and applicable federal oil spill planning regulations. It also includes information regarding bp's incident management team (IMT) and dedicated response assets, potential spill risks, and local environmentally sensitive areas. The RSRP describes personnel and equipment mobilization, the IMT organization, and an overview of strategies, actions and notifications to be taken in the event of a spill.

The EIA is organized into **Sections A** through **I** corresponding to the information required by NTLs 2008-G04 and 2015-N01. The main impact-related discussions are in **Section A** (Impact-Producing Factors) and **Section C** (Impact Analysis). **Table 1** lists and summarizes the NTLs applicable to the EIA.

Table 1. Notices to Lessees and Operators (NTLs) applicable to the Environmental Impact Analysis (EIA).

NTL	Title	Summary
BOEM-2020-G01	Air Quality Information Requirements for Exploration Plans, Development Operations Coordination Documents, and Development and Production Plans in the Gulf of Mexico Region	Cancels and supersedes the air emission information portion of NTL 2008-G04, Information Requirement for Exploration Plans and Development Operations Coordination Documents, effective date May 5, 2008.
BOEM-2016-G01 or Attachment 3 (NMFS, 2025a)	Vessel Strike Avoidance and Injured/Dead Protected Species Reporting	Recommends protected species identification training; recommends that vessel operators and crews maintain a vigilant watch for marine mammals and slow down or stop their vessel movement to avoid colliding with protected species; and requires operators to report sightings of any injured or dead protected species. This NTL may be reissued to address instances where guidance in the 2025 NMFS Biological Opinion (NMFS, 2025a) differs from the guidance provided in this NTL.

Table 1. (Continued).

NTL	Title	Summary
BOEM-2016-G02 or Attachment 1 (NMFS, 2025a)	Implementation of Seismic Survey Mitigation Measures and Protected Species Observer Program	Summarizes seismic survey mitigation measures, updates regulatory citations, and provides clarification on how the measures identified in the NTL will be used by BOEM, BSEE, and operators in order to comply with the Endangered Species Act and the Marine Mammal Protection Act. This NTL may be reissued to address instances where guidance in the 2025 NMFS Biological Opinion (NMFS, 2025a) differs from the guidance provided in this NTL.
2015-G03 or Attachment 2 (NMFS 2025a)	Marine Trash and Debris Awareness and Elimination	Instructs operators to exercise caution in the handling and disposal of small items and packaging materials; requires the posting of instructional placards at prominent locations on offshore vessels and structures; and mandates a yearly marine trash and debris awareness training and certification process.
BOEM 2015-N02	Elimination of Expiration Dates on Certain Notices to Lessees and Operators Pending Review and Reissuance	Eliminates expiration dates (past or upcoming) of all NTLs currently posted on the BOEM website.
BOEM 2015-N01	Information Requirements for Exploration Plans, Development and Production Plans, and Development Operations Coordination Documents on the OCS for Worst Case Discharge (WCD) and Blowout Scenarios	Provides guidance regarding information required in WCD descriptions and blowout scenarios.
BOEM 2014-G04	Military Warning and Water Test Areas	Provides contact links to individual command headquarters for the military warning and water test areas in the Gulf of America.
BSEE 2014-N01	Elimination of Expiration Dates on Certain Notices to Lessees and Operators Pending Review and Reissuance	Eliminates expiration dates (past or upcoming) of all NTLs currently posted on the BSEE website.
BSEE-2012-N06	Guidance to Owners and Operators of Offshore Facilities Seaward of the Coast Line Concerning Regional Oil Spill Response Plans	Provides clarification, guidance, and information for preparation of regional Oil Spill Response Plans. Recommends description of response strategy for WCD scenarios to ensure capability to respond to oil spills is both efficient and effective.

Table 1. (Continued).

NTL	Title	Summary
2010-N10	Statement of Compliance with Applicable Regulations and Evaluation of Information Demonstrating Adequate Spill Response and Well Containment Resources	Informs operators using subsea blowout preventers (BOPs) or surface BOPs on floating facilities that applications for well permits must include a statement signed by an authorized company official stating that the operator will conduct all activities in compliance with all applicable regulations, including the increased safety measures regulations (75 <i>Federal Register</i> [FR] 63346). Informs operators that BOEM will be evaluating whether each operator has submitted adequate information demonstrating that it has access to and can deploy containment resources to respond promptly to a blowout or other loss of well control.
2009-G40	Deepwater Benthic Communities	Provides guidance for avoiding and protecting high-density deepwater benthic communities (including chemosynthetic and deepwater coral communities) from damage caused by OCS oil and gas activities in water depths >300 m (984 ft). Prescribes separation distances of 610 m (2,000 ft) from each mud and cuttings discharge location and 76 m (250 ft) from all other seafloor disturbances.
2009-G39	Biologically Sensitive Underwater Features and Areas	Provides guidance for avoiding and protecting biologically sensitive features and areas (i.e., topographic features, pinnacles, low relief live bottom areas, and other potentially sensitive biological features) when conducting OCS operations in water depths <300 m (984 ft) in the Gulf of America.
2008-G04	Information Requirements for Exploration Plans and Development Operations Coordination Documents	Provides guidance on information requirements for OCS plans, including EIA requirements and information regarding compliance with the provisions of the Endangered Species Act and Marine Mammal Protection Act.
2008-N05	Guidelines for Oil Spill Financial Responsibility (OSFR) for Covered Facilities	Provides clarification and guidance to operators/lessees on policies for submitting required OSFR documents to the Gulf of America OCS Region as required under 30 CFR Part 253.

BOEM = Bureau of Ocean Energy Management; BSEE = Bureau of Safety and Environmental Enforcement;

NMFS = National Marine Fisheries Service; OCS = Outer Continental Shelf.

A. Impact-Producing Factors

Based on the description of bp's proposed activities, a series of impact-producing factors (IPFs) have been identified as presented in **Table 2**. **Table 2** provides a matrix of environmental resources that may be affected in the left column and sources of impacts (i.e., IPFs) associated with the proposed project across the top. **Table 2**, adapted from Form BOEM-0142, has been developed a priori to focus the impact analysis on those environmental resources that may be impacted as a result of one or more IPFs. The tabular matrix indicates which of the routine activities and accidental events could affect specific resources. An "X" indicates that an IPF could reasonably be expected to affect a certain resource, and a dash (--) indicates no impact or negligible impact (**Table 2**). Where there may be an effect, an impact analysis by resource is provided in **Section C**. Potential IPFs for the proposed activities are listed below and briefly discussed in the following sections:

- Drilling rig and vessel presence (including sound and lights);
- Physical disturbance to the seafloor;
- Air pollutant emissions;
- Effluent discharges;
- Water intake;
- Onshore waste disposal;
- Marine debris;
- Vessel and helicopter traffic (includes vessel collisions with resources and marine sound); and
- Accidents.

A.1 Drilling Rig and Vessel Presence, Marine Sound, and Lights

Project vessels for this DOCD include the drilling rig, installation vessel, and work boats/crew boats. The activities proposed in this DOCD are expected to be completed using DP vessels. DP vessels use a global positioning system (GPS), specific computer software, and sensors in conjunction with a series of thrusters to maintain position. Through satellite navigation and position reference sensors, the location of the associated project vessels is precisely monitored while thrusters, positioned at various locations about the rig pontoons, are activated to maintain position. This allows operations at sea in areas where mooring or anchoring may not be best suited or feasible. The selected drilling rig is expected to be on site for up to 150 days for drilling and completion of the primary well. All project vessels will maintain exterior lighting in accordance with applicable federal navigation and aviation safety regulations (International Regulations for Preventing Collisions at Sea, 1972 [72 COLREGS], Part C).

Potential impacts to marine resources from the drilling rig and project vessels include the physical presence in the ocean, entanglement and entrapment from moon pools and equipment in the water, working and safety lighting on the rig, and underwater sound produced during drilling operations.

During the proposed activities, there may be occasions where equipment may be suspended in the water column. Entanglement and entrapment of protected species can occur from equipment or mooring lines with slack or looping lines and cables in the water. Marine mammals and sea turtles can become entangled in vessel lines in the water with loops or sufficient looping to trap the animals if they come into contact with them. Entanglement and entrapment can be minimized with proper maintenance of equipment or mooring lines in the water by encasing flexible lines, removing excess lines, and keeping lines taught to remove slack and line loops.

Table 2. Matrix of impact-producing factors (IPF) and affected environmental resources.

Environmental Resources	Impact-Producing Factors								Accidents	
	Drilling Rig and Vessel Presence (incl. sound & lights)	Physical Disturbance to Seafloor	Air Pollutant Emissions	Effluent Discharges	Water Intake	Onshore Waste Disposal	Marine Debris	Vessel/Helicopter Traffic	Small Fuel Spill	Large Oil Spill
Physical/Chemical Environment										
Air quality	--	--	X	--	--	--	--	--	X(6)	X(6)
Water quality	--	--	--	X	--	--	--	--	X(6)	X(6)
Seafloor Habitats and Biota										
Soft bottom benthic communities	--	X	--	X	--	--	--	--	--	X(6)
High-density deepwater benthic communities	--	--(4)	--	--(4)	--	--	--	--	--	X(6)
Designated topographic features	--	--(1)	--	--(1)	--	--	--	--	--	--
Pinnacle trend area live bottoms	--	--(2)	--	--(2)	--	--	--	--	--	--
Eastern Gulf live bottoms	--	--(3)	--	--(3)	--	--	--	--	--	--
Threatened, Endangered, and Protected Species and Critical Habitat										
Sperm whale (Endangered)	X(8)	--	--	--	--	--	--	X(8)	X(6,8)	X(6,8)
Rice's whale (Endangered)	X(8)	--	--	--	--	--	--	X(8)	X(6,8)	X(6,8)
West Indian manatee (Threatened)	--	--	--	--	--	--	--	X(8)	--	X(6,8)
Non-endangered marine mammals (protected)	X	--	--	--	--	--	--	X	X(6)	X(6)
Sea turtles (Endangered/Threatened)	X(8)	--	--	--	--	--	--	X(8)	X(6,8)	X(6,8)
Piping Plover (Threatened)	--	--	--	--	--	--	--	--	--	X(6)
Whooping Crane (Endangered)	--	--	--	--	--	--	--	--	--	X(6)
Black-capped Petrel (Endangered)	X	--	--	--	--	--	--	X(8)	X(6,8)	X(6,8)
Rufa Red Knot (Threatened)	--	--	--	--	--	--	--	X(8)	X(6,8)	X(6,8)
Oceanic whitetip shark (Threatened)	X	--	--	--	--	--	--	--	--	X(6)
Giant manta ray (Threatened)	X	--	--	--	--	--	--	--	--	X(6)
Gulf sturgeon (Threatened)	--	--	--	--	--	--	--	--	--	X(6)
Nassau grouper (Threatened)	--	--	--	--	--	--	--	--	--	X(6)
Smalltooth sawfish (Endangered)	--	--	--	--	--	--	--	--	--	X(6)
Beach mice (Endangered)	--	--	--	--	--	--	--	--	--	X(6)
Florida salt marsh vole (Endangered)	--	--	--	--	--	--	--	--	--	X(6)
Panama City crayfish (Threatened)	--	--	--	--	--	--	--	--	--	X(6)

Table 2. (Continued).

Environmental Resources	Impact-Producing Factors									Accidents	
	Drilling Rig and Vessel Presence (incl. sound & lights)	Physical Disturbance to Seafloor	Air Pollutant Emissions	Effluent Discharges	Water Intake	Onshore Waste Disposal	Marine Debris	Vessel/Helicopter Traffic	Small Fuel Spill	Large Oil Spill	
Threatened coral	--	--	--	--	--	--	--	--	--	X(6)	
Queen conch	--	--	--	--	--	--	--	--	--	X(6)	
Coastal and Marine Birds											
Marine birds	X	--	--	--	--	--	--	X	X(6)	X(6)	
Coastal birds	--	--	--	--	--	--	--	X	--	X(6)	
Fisheries Resources											
Pelagic communities and ichthyoplankton	X	--	--	X	X	--	--	--	X(6)	X(6)	
Essential fish habitat	X	--	--	X	X	--	--	--	X(6)	X(6)	
Archaeological Resources											
Shipwreck sites	--	--(7)	--	--	--	--	--	--	--	X(6)	
Prehistoric archaeological sites	--	--(7)	--	--	--	--	--	--	--	X(6)	
Coastal Habitats and Protected Areas											
Coastal habitats and protected areas	--	--	--	--	--	--	--	X	--	X(6)	
Socioeconomic and Other Resources											
Recreational and commercial fishing	X	--	--	--	--	--	--	--	X(6)	X(6)	
Public health and safety	--	--	--	--	--	--	--	--	--	X(5,6)	
Employment and infrastructure	--	--	--	--	--	--	--	--	--	X(6)	
Recreation and tourism	--	--	--	--	--	--	--	--	--	X(6)	
Land use	--	--	--	--	--	--	--	--	--	X(6)	
Other marine uses	--	--	--	--	--	--	--	--	--	X(6)	

(1-8) See table footnotes on the following page.

X = potential impact; dash (--) = no impact or negligible impact.

Table 2 Footnotes and Applicability to this Program:

Footnotes are numbered to correspond to entries in **Table 2**; project applicability to each case is specified in a bullet point following the respective footnote.

- (1) Activities that may affect a marine sanctuary or topographic feature. Specifically, if the well, rig site, or any anchors will be on the seafloor within the following:
 - (a) 3-mile zone of the Flower Garden Banks, or the 4-mile zone of East and West Flower Garden Bank;
 - (b) 1,000-m, 1-mile, or 3-mile zone of any topographic feature (submarine bank) protected by the *Topographic Features Stipulation attached to an Outer Continental Shelf (OCS) lease*;
 - (c) Essential Fish Habitat (EFH) criteria of 152 m (500 ft) from any no-activity zone; or
 - (d) Proximity of any submarine bank (152-m [500-ft] buffer zone) with relief greater than 2 m (7 ft) that is not protected by the *Topographic Features Stipulation attached to an OCS lease*.
 - None of these conditions (a through d) are applicable. The project area is not within or near any marine sanctuary, topographic feature, submarine bank, or no-activity zone.
- (2) Activities with any bottom disturbance within an OCS lease block protected through the *Live Bottom (Pinnacle Trend) Stipulation attached to an OCS lease*.
 - The *Live Bottom (Pinnacle Trend) Stipulation* is not applicable to the project area.
- (3) Activities within any Eastern Gulf OCS block where seafloor habitats are protected by the *Live Bottom (Low-Relief) Stipulation attached to an OCS lease*.
 - The *Live Bottom (Low-Relief) Stipulation* is not applicable to the project area.
- (4) Activities on blocks designated by the BOEM as being in water depths 400 m or greater.
 - No impacts on high-density deepwater benthic communities are anticipated. There are no features indicative of seafloor hard bottom that could support high-density chemosynthetic communities or coral communities within 610 m (2,000 ft) of the proposed seafloor project activities (bp, 2025).
- (5) Exploration or production activities where Hydrogen Sulfide (H₂S) concentrations greater than 500 ppm might be encountered.
 - GC 743 is classified as H₂S Absent. See DOCD Section 4 for H₂S management information.
- (6) All activities that could result in an accidental spill of produced liquid hydrocarbons or diesel fuel that you determine would impact these environmental resources. If the proposed action is located a sufficient distance from a resource that no impact would occur, the EIA can note that in a sentence or two.
 - Accidental hydrocarbon spills could affect the resources marked (X) in the matrix, and impacts are analyzed in **Section C**.
- (7) All activities that involve seafloor disturbances, including anchor emplacements, in any OCS block designated by the BOEM as having high probability for the occurrence of shipwrecks or prehistoric sites, including such blocks that will be affected that are adjacent to the lease block in which your planned activity will occur. If the proposed activities are located a sufficient distance from a shipwreck or prehistoric site that no impact would occur, the EIA can note that in a sentence or two.
 - No impacts to archaeological resources are expected. Per the Final Rule outlined in 89 FR 71160, bp has previously submitted an archaeological report that determined that none of the sonar contacts in the project area were identified as being archaeologically significant.
- (8) All activities that you determine might have an adverse effect on endangered or threatened marine mammals or sea turtles or their critical habitats.
 - IPFs that may affect marine mammals, sea turtles, or their critical habitats include drilling rig and vessel presence, vessel and helicopter traffic, and accidents. See **Section C**.
- (9) Production activities that involve transportation of produced fluids to shore using shuttle tankers or barges.
 - Not applicable.

The physical presence of the drilling rig and project vessels in the ocean can attract and potentially impact pelagic marine resources, as discussed in **Section C.5.1**. Offshore vessels maintain exterior lighting for working at night and for navigational and aviation safety in accordance with applicable federal safety regulations. This artificial lighting may also attract and directly or indirectly impact natural resources. Drilling operations produce underwater sounds that may impact certain marine resources. Sources of drilling-related sounds include, for example, riser rotation, DP thrusters, remotely operated vehicle (ROV) operations, and seabed mounted active acoustics (such as ultra-short baseline systems) for positioning. Of the aforementioned sources, only DP thruster activity is expected to produce sound at levels which could result in potential impacts on marine life.

Drilling operations can be expected to produce sound associated with propulsion machinery that transmits directly to the water during station keeping, drilling, and maintenance operations. Additional sound and vibration are transmitted through the hull to the water from auxiliary machinery, such as generators, pumps, and compressors onboard the drilling rig (Richardson et al., 1995). The sound levels produced by DP vessels for station keeping are largely dependent on the level of thruster activity required to keep position and, therefore, vary based on local ocean currents, vessel thruster specifications, and operational requirements. Representative root-mean-square sound pressure level (SPL) source levels for vessels in DP mode range from 184 to 190 decibels (dB) referenced to (re) 1 micropascal (μPa) m, with a primary frequency below 600 hertz (Hz) (Blackwell and Greene Jr., 2003; McKenna et al., 2012; Kyhn et al., 2014). Zykov (2016) characterized a noisier drillship thruster with SPL source levels ranging from 190 to 195 dB re 1 μPa m. Estimated source levels from a drillship or semi-submersible using thrusters can reach approximately 188 dB re 1 μPa m (Nedwell and Howell, 2004). Nedwell and Howell (2004) reported that the majority of noise from a semi-submersible drilling rig occurred below 600 Hz, and the SPLs increased by 10 to 20 dB when drilling was active.

Drilling operations produce sound that includes strong tonal components at low frequencies. When drilling, the drill string represents a long vertical sound source (McCauley, 1998). Source levels associated with drilling activities have a maximum broadband (10 Hz to 10 kilohertz [kHz]) energy of approximately 190 dB re 1 μPa m (Hildebrand, 2005). Based on available data, source levels generated from drillships during drilling and in the absence of thrusters can be expected to range between 154 and 176 dB re 1 μPa m (Nedwell et al., 2001). The use of thrusters, whether drilling or not, can elevate SPL source levels from a drillship or semi-submersible to approximately 188 dB re 1 μPa m (Nedwell and Howell, 2004). Within the low bandwidths (<600 Hz), measured SPLs were shown to be greatly influenced by the drilling rig for up to 1.2 mi (2 km); but at distances beyond 3.1 mi (5 km), the drill rig did not contribute significantly to the overall SPLs in that bandwidth.

Positioning of the drilling rig requires the use of a vessel-mounted transducer and a series of transceivers placed on the seafloor. The transducer employs a high-frequency acoustic signal (i.e., main energy between 21 and 31 kHz) throughout the operation. While the acoustic signal emitted by the transducer is similar to that emitted by a commercial echosounder, its source level will vary depending upon water depth (i.e., higher source levels required in deeper water). SPL source levels for the vessel-mounted transceiver are estimated to be >200 dB re 1 μPa m, with the energy focused towards the seafloor (Equinor, 2019). The directionality and frequency of the source results in minimal propagation outside the main beam of the pulse.

The response of marine mammals, sea turtles, and fishes to a perceived marine sound depends on a range of factors, including 1) SPL, frequency, duration, novelty of the sound, nature of the sound (i.e., continuous vs. intermittent and impulsive vs. non-impulsive); 2) the physical and behavioral state of the animal at the time of perception; and 3) the ambient acoustic features of the environment (Hildebrand, 2009). Additionally, the sound detection capabilities of a particular species or group of species can make them more or less susceptible to potential impacts from sound sources (BOEM, 2014b).

A.2 Physical Disturbance to the Seafloor

In water depths of 600 m (1,969 ft) or greater, DP drilling rigs disturb only a very small area of the seafloor around the wellbore where the bottom template and blowout preventer (BOP) are located. Depending on the specific well configuration, the total disturbed area is estimated to be 0.25 hectares (ha) (0.62 acres [ac]) per well (BOEM, 2012a).

Some additional seafloor disturbance is expected where new infrastructure is placed on the seafloor. BOEM (2012a) estimated an area of seafloor disturbance between 1.2 ac (0.5 ha) and 2.5 ac (1.0 ha) per kilometer of pipeline or flowline installation. Due to the water depth in the project area, it is anticipated that the subsea infrastructure will not be buried by trenching, but instead will be placed on the seafloor, decreasing the area of impact.

A.3 Air Pollutant Emissions

The air pollutant emissions are calculated in accordance with BOEM requirements for screening air impacts and summarized in the Air Quality Emissions Report in DOCD Appendix E.

The primary air pollutants typically associated with OCS activities are suspended particulate matter (PM_{2.5} and PM₁₀), sulfur oxides (SO_x), nitrogen oxides (NO_x), volatile organic compounds (VOCs), and carbon monoxide (CO) (Reşitoğlu et al., 2015), as well as ammonia (NH₃) and lead (Pb) per NTL BOEM-2020-G01. These emissions occur mainly from combustion diesel and aviation fuel, also known as Jet-A.

The Air Quality Emissions Report estimates that the projected emissions from the proposed project will not exceed exemption levels set by the applicable regulations in 30 CFR § 550.303.

A.4 Effluent Discharges

Effluent discharges are summarized in DOCD Appendix F. All offshore discharges are expected to meet the requirements of the National Pollutant Discharge Elimination System (NPDES) General Permit or Vessel General Permit issued by the U.S. Environmental Protection Agency (USEPA) Region 6 and any applicable U.S. Coast Guard (USCG) regulations such as International Sewage Pollution Prevention Certificates and maintenance logs/records for marine sanitation devices.

Water-based drilling muds (WBM) and cuttings are expected to be released at the seafloor during the initial well drilling intervals before the marine riser that enables the return of drilling muds and cuttings to the surface is installed and set. Excess cement slurry will also be released at the seafloor during casing installation for the riserless portion of the drilling operations. Blowout prevention fluids also are expected to be discharged during the setting of the BOP, diverter systems testing after drilling fluids displacement, and at regular testing intervals in accordance with NPDES permit conditions. Drill cuttings generated during synthetic-based drilling mud (SBM) operations will be collected on the rig in dry cuttings boxes. SBM will either be reused by the vendor on the rig or transported via bulk tank containers to Port Fourchon, Louisiana, for recycling and/or disposal at an approved facility. Drill cuttings wetted with some residual SBMs will be discharged at the surface in accordance with the Base Fluids Retained on Cuttings (RoC %) percentage as listed in NPDES permit conditions averaged over all well sections. Dry cuttings are sent ashore in cutting boxes for disposal at approved facilities. Well treatment fluids, well completion fluids, well workover fluids, residual drilling fluids adhered to marine risers and minor drips/splatters around mud and solids control equipment also are expected to be contained, handled or discharged in accordance with the specified conditions, terms, or limitations in the NPDES permit. Drilling fluids or cuttings will not be discharged if they do not meet the limitations in the NPDES permit. Other marine vessel effluent discharges are expected from drilling and installation activities and are expected to be discharged in accordance with the conditions in the NPDES permit or applicable USCG regulations (33 CFR 151.51-151.79 and 33 CFR 159). These effluents include miscellaneous discharges that are untreated, effluents that are treated before discharge, and substances removed during wastewater control. Miscellaneous discharges will consist of uncontaminated seawater/freshwater, such as uncontaminated ballast/bilge water, fire water, cooling water, potable water, graywater from dishwater, shower, laundry, bath, and washbasin drains, off-specification potable water and desalination unit discharge. Chemically treated effluents include seawater/freshwater to which treatment chemicals such as biocides or corrosion inhibitors have been added, sewage processed through a marine sanitation device, and deck drainage effluents passed through the drillship oil-water separator. Removed substances including solids, sewage sludges, filter backwash, and other pollutants removed from wastewater removed in the course of treatment or wastewater control shall be disposed of in a manner such as to prevent any pollutant from such materials from entering navigable waters.

Under certain circumstances, the drilling rig or installation vessel may relocate to a safe zone which is not located within the leased area to avoid severe weather, loop currents, or to conduct routine maintenance while idled from drilling activities. During these limited times of safe zone harboring, incidental vessel discharges may occur. These discharges are expected to be within the limits represented in the waste and water discharge table estimates submitted as part of this DOCD.

A.5 Water Intake

Seawater will be drawn from the ocean for once-through, non-contact cooling of machinery on the drilling rig and installation vessel. Section 316(b) of the Clean Water Act requires NPDES permits to ensure that the location, design, construction, and capacity of cooling water intake structures reflect the best technology available to minimize adverse environmental impact from impingement and entrainment of aquatic organisms. The General NPDES Permit specifies design requirements for facilities for which construction commenced after 17 July 2006 with a cooling

water intake structure having a design intake capacity of >2 million gallons of water per day, of which at least 25% is used for cooling purposes. It is expected that the drilling rig and other vessels ultimately selected for this project will be in compliance with all applicable cooling water intake structure design requirements, monitoring, and limitations. Where applicable, the drilling rig operator takes responsibility for obtaining necessary NPDES permit coverage for its cooling water intake structure and associated permit compliance.

A.6 Onshore Waste Disposal

A list of the solid and liquid wastes generated during this project to be disposed of onshore are tabulated in DOCD Section 7.1. Wastes generated during the proposed project are expected to be properly stored and segregated on the drilling rig and other vessels. Wastes are expected to be packaged in appropriate non-hazardous or hazardous waste containers for transportation to shore for disposal in an appropriately permitted facility. All other wastes generated by bp and its contractors are managed by their respective waste management procedures. Compliance with established bp waste management practices and procedures is expected to result in either no impacts or negligible impacts.

A.7 Marine Debris

All activities of bp and its contractors relating to solid waste handling, transportation, and disposal are expected to comply with all applicable regulations, including MARPOL 73/78 Annex V requirements, and USEPA, USCG, BSEE, and BOEM regulations. These regulations include prohibitions and compliance requirements regarding the deliberate discharging of containers and other similar materials (i.e., trash and debris) into the marine environment as well as the protective measures to be implemented to prevent the accidental loss of solid material into the marine environment. For example, BSEE regulations 30 CFR § 250.300(a) and (b)(6) prohibit operators from deliberately discharging containers and other similar materials (i.e., trash and debris) into the marine environment, and 30 CFR § 250.300(c) requires durable identification markings on equipment, tools, containers (especially drums), and other materials. The USEPA and USCG regulations require operators to be proactive in avoiding accidental loss of solid materials by developing waste management plans, posting informational placards, manifesting trash sent to shore, and using special precautions such as covering outside trash bins to prevent accidental loss of solid waste. Additionally, the debris awareness training, instruction, and placards required by the Protected Species Lease Stipulation should minimize the amount of debris that is accidentally lost overboard by offshore personnel (NMFS, 2025a Appendix 2). In compliance with NTL BSEE-2015-G03, bp and its contractors intend to exercise caution in the handling and disposal of small items and packaging materials, require the posting of informational placards at prominent locations on offshore vessels and structures, and mandate a yearly marine trash and debris awareness training and certification process.

Compliance with these requirements is expected to result in minimal and only accidental loss of solid waste. Consequently, there will be either no impacts or negligible impacts from this factor.

A.8 Vessel and Helicopter Traffic

A.8.1 Physical Presence

IPFs associated with vessel (i.e., installation vessels, crew vessels, supply vessels) and helicopter traffic include their physical presence and operational sound. The existing shorebase facilities at Port Fourchon, Louisiana, will be used by bp for vessel activities. Support helicopters are expected to be based at heliport facilities in Houma, Louisiana. No terminal expansion or construction is planned at either location.

NMFS (2025a) noted that vessel traffic has the potential to disturb protected species (e.g., marine mammals, sea turtles, fishes) and creates a risk of vessel collisions. The probability of a vessel collision depends on the number, size, and speed of vessels as well as the distribution, abundance, and behavior of the species (Laist et al., 2001; Jensen and Silber, 2004; Hazel et al., 2007; Vanderlaan and Taggart, 2007; Conn and Silber, 2013; NMFS, 2025a). To reduce the potential for vessel collisions, BOEM issued NTL BOEM-2016-G01 which recommends protected species identification training, that vessel operators and crews maintain a vigilant watch for marine mammals and slow down or stop their vessel to avoid striking protected species, and requires operators to report sightings of any injured or dead protected species. This bp intends to comply with the mitigation measures in NTL BOEM-2016-G01, as amended or supplemented by the mitigation measures summarized in Attachment 3 of the 2025 Biological Opinion (NMFS, 2025a).

The project will be supported by onshore crew boats and supply vessels making one round trip per week. The boats typically move to the project area via the most direct route from the shorebase.

A helicopter will make approximately four round trips per week between the drilling rig and the heliport. The helicopter will be used to transport personnel and small supplies and will normally take the most direct route of travel between the shorebase and the project area when air traffic and weather conditions permit. Offshore support helicopters typically maintain a minimum altitude of 213 m (700 ft) while in transit offshore, 305 m (1,000 ft) over unpopulated areas or across coastlines, and 610 m (2,000 ft) over populated areas and sensitive habitats such as wildlife refuges and park properties.

Table 3 summarizes generalized and estimated fuel capacity and trip frequency of the support vessels and aircraft.

Table 3. Estimated support vessel and aircraft fuel capacity and trip frequency or duration in Green Canyon Block 743 during the proposed project.

Project Phase	Vessel/Aircraft Type	Estimated Fuel Tank Storage Capacity	Estimated Trip Frequency or Duration
Drilling/Installation	Helicopter	731 gal	1 flight per week
	Crew boats	1,000 bbl	1 per week
	Supply boats	5,000 bbl	1 per week

bbl = barrels; gal = gallons.

A.8.2 Operational Sound

Offshore vessels associated with the proposed project will contribute to the overall acoustic environment by transmitting sound through both air and water. The support vessels will use conventional diesel-powered screw propulsion. Vessel sound is a combination of narrow band (tonal) and broadband sound (Richardson et al., 1995; Hildebrand, 2009; McKenna et al., 2012). Tones typically dominate frequencies up to approximately 60 Hz, whereas broadband sounds may extend to 100 kHz. The primary sources of vessel sound are propeller cavitation, propeller singing, and main population thrust bearing rhythmic pulses; other sources include engine sound, flow sound from water dragging along the hull, and bubbles breaking in the vessel's wake (Richardson et al., 1995). The intensity of sound from support vessels is roughly related to ship size, weight, and speed. Broadband SPL source levels for smaller boats (a category that includes supply and other service vessels) are in the range of 150 to 180 dB re 1 μ Pa m (Richardson et al., 1995; Hildebrand, 2009; McKenna et al., 2012).

Penetration of aircraft sound below the sea surface is greatest directly below the aircraft. Aircraft sound produced at angles >13 degrees from vertical is mostly reflected from the sea surface and does not propagate into the water (Richardson et al., 1995). The duration of underwater sound from passing aircraft is much shorter in water than air; for example, a helicopter passing at an altitude of 152 m (500 ft) that is audible in air for 4 minutes may be detectable under water for only 38 seconds at 3 m (10 ft) depth and for 11 seconds at 18 m (59 ft) depth (Richardson et al., 1995). Dominant tones for helicopters are generally below 500 Hz with SPL source levels ranging from approximately 149 to 151 dB re 1 μ Pa m (for a Bell 212 helicopter) (Richardson et al., 1995). However, underwater sound levels received from passing aircraft depend on the aircraft's altitude, the aspect (direction and angle) of the aircraft relative to the receiver, receiver depth, water depth, and seafloor type (Richardson et al., 1995). The received level diminishes with increasing receiver depth when an aircraft is directly overhead, but may be stronger at mid-water than at shallow depths when an aircraft is not directly overhead (Richardson et al., 1995).

Because of the relatively high expected airspeeds during transits and these physical variables, aircraft-related sound (including both airborne and underwater sound) is expected to be very brief in duration.

A.9 Accidents

The accidents addressed in the EIA focus on the following two potential types:

- A small fuel spill, which is the most likely type of spill during OCS exploration activities; and
- A large oil spill, up to and including the WCD For this DOCD, which is an oil spill resulting from an uncontrolled blowout.

The following subsections summarize assumptions about the sizes and fates of these spills as well as bp's spill response plans. Impacts from these accidents are analyzed in **Section C**.

Recent EISs (BOEM, 2012a,b; 2013; 2014a; 2015; 2016b; 2017) analyzed three types of accidents relevant to drilling operations that could lead to potential impacts to the marine environment: loss of well control, vessel collision, and chemical and drilling fluid spills. These types of accidents, along with dropped objects and an H₂S release, are discussed briefly below.

Loss of Well Control. A loss of well control is the uncontrolled flow of a reservoir fluid that may result in the release of gas, condensate, oil, drilling fluids, sand, and/or water. Loss of well control includes incidents from the very minor up to the most serious well control incidents, while blowouts are considered to be a subset of more serious incidents with greater risk of oil spill or human injury (BOEM, 2016a; 2017). Loss of well control may result in the release of drilling fluid and/or loss of oil. Not all loss of well control events result in blowouts (BOEM, 2012a). In addition to the potential release of gas, condensate, oil, sand, and/or water, the loss of well control can also resuspend and disperse bottom sediments (BOEM, 2012a; 2017). BOEM (2016a) noted that most OCS blowouts have resulted in the release of gas.

The robust system bp has in place to prevent loss of well control includes measures to prevent a blowout, reduce the likelihood of a blowout, and conduct effective and early blowout intervention as described in the NTL 2015-N01 package submitted with this DOCD, as required by BOEM (as discussed in **Section A.9.2**). The potential for a loss of well control event will be minimized by adhering to the requirements of applicable regulations and NTL 2010-N10, which specifies additional safety measures for OCS activities.

Vessel Collisions. BSEE data show that there were 205 OCS-related collisions between 2007 and 2023 (BSEE, 2024a). Most collision mishaps are the result of service vessels colliding with platforms or vessel collisions with pipeline risers. Approximately 10% of vessel collisions with platforms in the OCS resulted in diesel spills, and during several collision incidents fires resulted from hydrocarbon releases. To date, the largest diesel spill associated with a collision occurred in 1979 when an anchor-handling boat collided with a drilling platform in the Main Pass Lease Area, spilling 1,500 barrels (bbl). Diesel fuel is the product most frequently spilled, but oil, natural gas, corrosion inhibitor, hydraulic fluid, and lube oil have also been released as the result of vessel collisions. Human error accounted for approximately half of all reported vessel collisions from 2006 to 2009. As summarized by BOEM (2017), vessel collisions occasionally occur during routine operations. Some of these collisions have caused spills of diesel fuel or chemicals. bp and its contractors intend to comply with all applicable USCG and BOEM safety requirements to minimize the potential for vessel collisions.

Dropped Objects. Objects dropped overboard could potentially pose a risk to existing live subsea pipelines or other infrastructure. If a dropped pipe or other subsea equipment landed on existing seafloor infrastructure, loss of integrity of seafloor pipelines, umbilicals, etc. could result in a spill. Dropped objects could also result in seafloor disturbance and potential impacts to benthic communities. bp and its contractors intend to comply with applicable BOEM and BSEE safety requirements to minimize the potential for objects dropped overboard.

Chemical Spills. Chemicals are stored and used for pipeline hydrostatic testing, leak and pressure testing of subsea equipment and during drilling and well completion operations. The relative quantities of their use is reflected in the largest volumes spilled (BOEM, 2017) with completion, workover, and treatment fluids comprising the largest releases. Any potential leak due to pressure testing failure will be limited to a single line leak and would be limited to <1 bbl. Potentially spilled fluids include Transqua HT, monoethylene glycol 50/50, or methanol. Between 2007 and 2014, an average of two chemical spills <50 bbl in volume and three chemical spills >50 bbl in volume occurred each year (BOEM, 2017).

Drilling Fluid Spills. There is the potential for drilling fluids, specifically SBMs, to be spilled due to an accidental riser disconnect (BOEM, 2017). SBMs are relatively nontoxic to the marine environment and have the potential to biodegrade (BOEM, 2014a). The majority of SBM releases are <50 bbl in size, but accidental riser disconnects may result in the release of medium (238 to 2,380 bbl) to large (>2,381 bbl) quantities of drilling fluids. In the event of an SBM spill, there could be short-term localized impacts on water quality and the potential for localized benthic impacts due to SBM deposition on the seafloor. Benthic impacts would be similar to those described in **Section C.2.1**. The potential for riser disconnect and subsequent SBM spills will be minimized by adhering to the requirements of applicable regulations.

H₂S Release. GC 743 is classified as H₂S Absent. See DOCD Section 4 for H₂S management information.

A.9.1 Small Fuel Spill

Spill Size. According to the analysis by BOEM (2017), the most likely type of small spill (<1,000 bbl) resulting from OCS activities is a failure related to the storage of oil or diesel fuel. Historically, most diesel spills have been <1 bbl, and this is predicted to be the most common spill volume in ongoing and future OCS activities in the Western and Central Gulf of America Planning Areas (Anderson et al., 2012). As the spill volume increases, the incident rate declines dramatically (BOEM, 2017). The median size for spills <1 bbl is 0.024 bbl, and the median volume for spills of 1 to 10 bbl is 3 bbl (Anderson et al., 2012). For the EIA, a small diesel fuel spill of 3 bbl is used. Operational experience suggests that the most likely cause of such a spill would be a rupture of the fuel transfer hose resulting in a loss of contents (3 bbl of fuel) (BOEM, 2012a).

Spill Fate. The fate of a small fuel spill in the project area would depend on meteorological and oceanographic conditions at the time of the spill as well as the effectiveness of spill response activities. However, given the open ocean location of the project area and response actions, it is expected that impacts from a small spill would be minimal (BOEM, 2016a).

The water-soluble fractions of diesel are dominated by two- and three-ringed polycyclic aromatic hydrocarbons (PAHs), which are moderately volatile (National Research Council, 2003a). The constituents of these oils are light to intermediate in molecular weight and can be readily degraded by aerobic microbial oxidation. Due to its light density, diesel will not sink to the seafloor. Diesel dispersed in the water column can adhere to suspended sediments, but this generally occurs only in coastal areas with high amounts of suspended solids (National Research Council, 2003a) and would not be expected to occur to any appreciable degree in offshore waters of the Gulf of America. Diesel fuel is readily and completely degraded by naturally occurring microbes (National Oceanic and Atmospheric Administration [NOAA], 2023).

Sheens from small fuel spills are expected to persist for relatively short periods of time, ranging from minutes (<1 bbl) to hours (<10 bbl) to a few days (10 to 1,000 bbl), and rapidly spread out, evaporate, and disperse into the water column (BOEM, 2012a).

For purposes of the EIA, the fate of a small diesel fuel spill of 3 bbl was estimated using WebGNOME, a publicly available oil spill trajectory and fate model developed by NOAA (NOAA, 2022). This model uses the physical properties of oils in its database to predict the rate of evaporation and dispersion over time as well as changes in the density, viscosity, and water content of the product spilled. It is estimated that over 90% of a small diesel spill would be evaporated or dispersed within 24 hours (NOAA, 2022). The area of the sea surface with diesel fuel on it during this 24-hour period would range from 0.5 to 5 ha (1.2 to 12 ac), depending on sea state and weather conditions.

The WebGNOME results, coupled with spill trajectory information discussed below for a large spill, indicate that a small fuel spill would not impact coastal or shoreline resources. The project area is 121statute miles (195 km) from the nearest shoreline (Louisiana). Slicks from small fuel spills are expected to persist for relatively short periods of time ranging from minutes (<1 bbl) to hours (<10 bbl) to a few days (10 to 1,000 bbl) and rapidly spread out, evaporate, and disperse into the water column (BOEM, 2012a). Because of the distance from shore of these potential spills on the OCS and their lack of persistence, it is unlikely that a spill would make landfall prior to dissipation (BOEM, 2012a).

Spill Response. In the unlikely event the shipboard procedures fail to prevent a fuel spill, response equipment and trained personnel would be activated so that any spill effects would be localized and would result only in short-term environmental consequences. A discussion of bp's response efforts if a spill were to occur during operational activities is provided in DOCD Appendix G.

Weathering. Following a diesel fuel spill several physical, chemical, and biological processes, collectively called weathering, interact to change the physical and chemical properties of the diesel, and thereby influence its harmful effects on marine organisms and ecosystems. The most important weathering processes include spreading, evaporation, dissolution, dispersion into the water column, formation of water-in-oil emulsions, photochemical oxidation, microbial degradation, adsorption to suspended particulate matter, and stranding on shore or sedimentation to the seafloor (National Research Council, 2003a; International Tanker Owners Pollution Federation Limited, 2018).

Weathering decreases the concentration of diesel fuel and produces changes in its chemical composition, physical properties, and toxicity. The more toxic, light aromatic and aliphatic hydrocarbons are lost rapidly by evaporation and dissolution from the slick on the water surface. Evaporated hydrocarbons are degraded rapidly by sunlight. Biodegradation of diesel fuel on the water surface and in the water column by marine bacteria removes first the n-alkanes and then the light aromatics. Other petroleum components are biodegraded more slowly (National Research Council, 2003a). Diesel fuel spill response-related activities for facilities included in this DOCD are governed by bp's ROSRP, which meets the requirements contained in 30 CFR Part 254.

A.9.2 Large Oil Spill (Worst Case Discharge)

Under this DOCD, bp proposes to drill six primary wells and four contingency wells. The uncontrolled blowout scenario is for a potential blowout of the well which bp calculates has the highest liquid hydrocarbons rate potential in the area.

Spill Size. Day 1 WCD for the proposed well is estimated to be 22,500 barrels of oil per day (BOPD). The maximum duration of the blowout is estimated at 70 days. The rate profile associated with the well blowout over this 70-day scenario results in a potential worst case spill volume estimated at 800,000 bbl.

Spill Probability. Statistics from offshore drilling in the U.S. Gulf of America provide a reasonable basis for evaluating oil spill risk during exploratory drilling. Historically, blowouts are rare events, and most do not result in oil spills. A 2010 analysis using the SINTEF¹ database estimates a blowout frequency of 0.0017 per exploratory well for non-North Sea locations (International Association of Oil & Gas Producers, 2010). BOEM has updated spill frequencies to include the *Deepwater Horizon* incident and found that spill rates (bbl spilled per bbl produced) for OCS platform spills were unchanged for spills >1,000 bbl when compared with previously published data (Anderson et al., 2012). According to the BSEE analysis conducted for the Final Drilling Safety Rule issued in 2010, the baseline risk of a catastrophic blowout is estimated to be once every 26 years (75 *Federal Register* [FR] 63365).

bp is expected to comply with NTL 2010-N10 and the drilling safety regulations in 30 CFR Part 250, Subparts D and G, which specify additional safety measures for OCS activities.

Spill Trajectory. The fate of a large oil spill in the project area would depend on meteorological and oceanographic conditions at the time of and during the spill. The Oil Spill Risk Analysis (OSRA) model is a computer simulation of oil spill transport that uses realistic data for winds and currents to predict spill trajectory. The OSRA report by Ji et al. (2004) provides conditional contact probabilities for shoreline segments in the Gulf of America.

The results for Launch Area 46 (where GC 743 is located) are presented in **Table 4**.

The model predicts a <0.5% chance of contact with any shoreline within 10 days of a spill. Shoreline contact is predicted within 30 days for shorelines ranging from Matagorda County,

¹ Stiftelsen for industriell og teknisk forskning (Foundation for Scientific and Industrial Research, Norwegian Institute of Technology).

Texas to Plaquemines Parish, Louisiana. The conditional probability of shoreline contact is low (1% to 3%) for all shorelines with predicted contact within 30 days.

Table 4. Conditional probabilities of a spill in the lease area contacting shoreline segments (From: Ji et al., 2004). Values are conditional probabilities that a hypothetical spill in the lease area (represented by Oil Spill Risk Analysis Launch Area 46) could contact shoreline segments within 3, 10, or 30 days.

Shoreline Segment	County or Parish and State	Conditional Probability of Contact ^a (%)		
		3 Days	10 Days	30 Days
C08	Matagorda County, Texas	--	--	1
C09	Brazoria County, Texas	--	--	1
C10	Galveston County, Texas	--	--	2
C12	Jefferson County, Texas	--	--	1
C13	Cameron Parish, Louisiana	--	--	3
C14	Vermilion Parish, Louisiana	--	--	1
C17	Terrebonne Parish, Louisiana	--	--	1
C18	Lafourche Parish, Louisiana	--	--	1
C20	Plaquemines Parish, Louisiana	--	--	3

^aConditional probability refers to the probability of contact within the stated time period, assuming that a spill has occurred (– indicates <0.5%).

The original OSRA modeling runs reported by Ji et al. (2004) did not evaluate the fate of a spill over time periods exceeding 30 days, nor did they estimate the fate of a release that continues over a period of weeks or months. As noted by Ji et al. (2004), the OSRA model does not consider the chemical composition or biological weathering of oil spills, the spreading and splitting of oil spills, or spill response activities. The model does not specify a particular spill size but has been used by BOEM to evaluate contact probabilities for spills >1,000 bbl.

OSRA is a preliminary risk assessment model. In the event of an actual oil spill, real-time monitoring and trajectory modeling would be conducted using current and wind data available from the rigs and permanent production structures in the area. Satellite and aerial monitoring of the plume and real-time deterministic trajectory modeling using wind and current data would continue on a daily basis to help position equipment and human resources throughout the duration of any major spill or uncontrolled release.

Weathering. In the event of a diesel fuel spill, it is expected that weathering and evaporation will occur quickly. The constituents of diesel fuel are light to intermediate in molecular weight and can be readily degraded by aerobic microbial oxidation. NOAA has reported that diesel fuel is readily and completely degraded by naturally occurring microbes (NOAA, 2023).

Weathering decreases the concentration of oil and produces changes in its chemical composition, physical properties, and toxicity. The more toxic, light aromatic and aliphatic hydrocarbons are lost rapidly by evaporation and dissolution from a slick on the water surface. For example, the light, paraffinic crude oil spilled during the *Deepwater Horizon* incident lost approximately 55 wt. % to evaporation during the first 3 to 5 days while floating on the sea surface (Daling et al., 2014). Evaporated hydrocarbons are degraded rapidly by sunlight. Biodegradation of oil on the water surface and in the water column by marine bacteria removes first the n-alkanes and then the light aromatics from the oil. Other petroleum components are

biodegraded more slowly (National Research Council, 2003a). Photo-oxidation attacks mainly the medium and high molecular weight PAHs in the oil on the water surface (Prince, 2014).

Spill Response. All proposed activities and facilities in this DOCD will be covered by the ROSRP filed by BP America Inc. (Operator No. 21372) under cover letter dated 9 December 2024 on behalf of several companies listed in the plan including bp Exploration & Production Inc. (Operator No. 02481) and approved by BSEE on 10 January 2025.

The bp ROSRP includes information about enhanced measures for responding to a spill in open water, near shore spill response, and shoreline spill response based on lessons learned from the *Deepwater Horizon* oil spill. In compliance with the requirements of 30 CFR Part 254 and related NTLs, bp's ROSRP includes the following:

- Provisions to maintain access to a supply of dispersant and fire boom for use in the event of an uncontrolled, long-term blowout, for the length of time required to drill a relief well;
- Contingencies for maintaining an ongoing response for the length of time required to drill a relief well;
- A description of the measures and equipment necessary to maximize the effectiveness and efficiency of the response equipment used to recover the discharge on the water's surface. The description will include methods to increase encounter rates, the use of vessel tracking, and the use of remote sensing technologies;
- Information on remote sensing technology and equipment to be used to track oil slicks, including oil spill detection systems and remote thickness detection systems (such as X-band/infrared systems);
- Information pertaining to the use of vessel tracking systems and communication systems between response vessels and spotter personnel;
- A shoreline protection strategy that is consistent with applicable area contingency plans; and
- For operations using a subsea BOP or a surface BOP on a floating facility, a discussion regarding strategies and plans related to source abatement and control for blowouts from drilling.

As a member of the Marine Spill Response Corporation, Clean Gulf Associates, and a client of the National Response Corporation, bp would utilize oil spill response organization personnel and equipment in the event of an oil spill in the Gulf of America. Primary response equipment for the activation of bp's ROSRP is located in Houma, Louisiana; Lake Charles, Louisiana; Galveston, Texas; Pensacola, Florida; Mobile, Alabama; Pascagoula, Mississippi; Ft. Jackson, Louisiana; Venice, Louisiana; and Corpus Christi, Texas. The preplanned staging area for this DOCD is Port Fourchon, Louisiana.

See DOCD Appendix G for a detailed description of bp's ROSRP and site-specific response for an oil spill associated with this project.

B. Affected Environment

The project area is in the Central Gulf of America, approximately 121 statute miles (195 km) from the nearest shoreline (Plaquemines Parish, Louisiana), 129 statute miles (208 km) from the onshore support base at Port Fourchon, Louisiana, and 166 statute miles (267 km) from the helicopter base at Houma, Louisiana (**Figure 2**). The water depth at the proposed project location is approximately 2,080 m (6,823 ft).

The seafloor in the vicinity of the proposed activities is expected to be comprised of predominately soft hemipelagic clays, thin clayey turbidites, and debris flow deposits. (bp, 2025). Additional information on autonomous underwater vehicle interpretation of the seafloor sediments is provided in the site clearance letter (bp, 2025).

A detailed description of the regional affected environment, including meteorology, oceanography, geology, air and water quality, benthic communities, Threatened and Endangered species, biologically sensitive resources, archaeological resources, socioeconomic conditions, and other marine uses is provided in previously developed EISs (BOEM, 2012a; 2013; 2014a; 2015; 2016b; 2017, 2023a,b). These regional descriptions, applicable to GC 743, remain valid and are incorporated by reference. General background information is presented in the following sections, and brief descriptions of each potentially affected resource, including site-specific and new information if available, are presented in **Section C**.

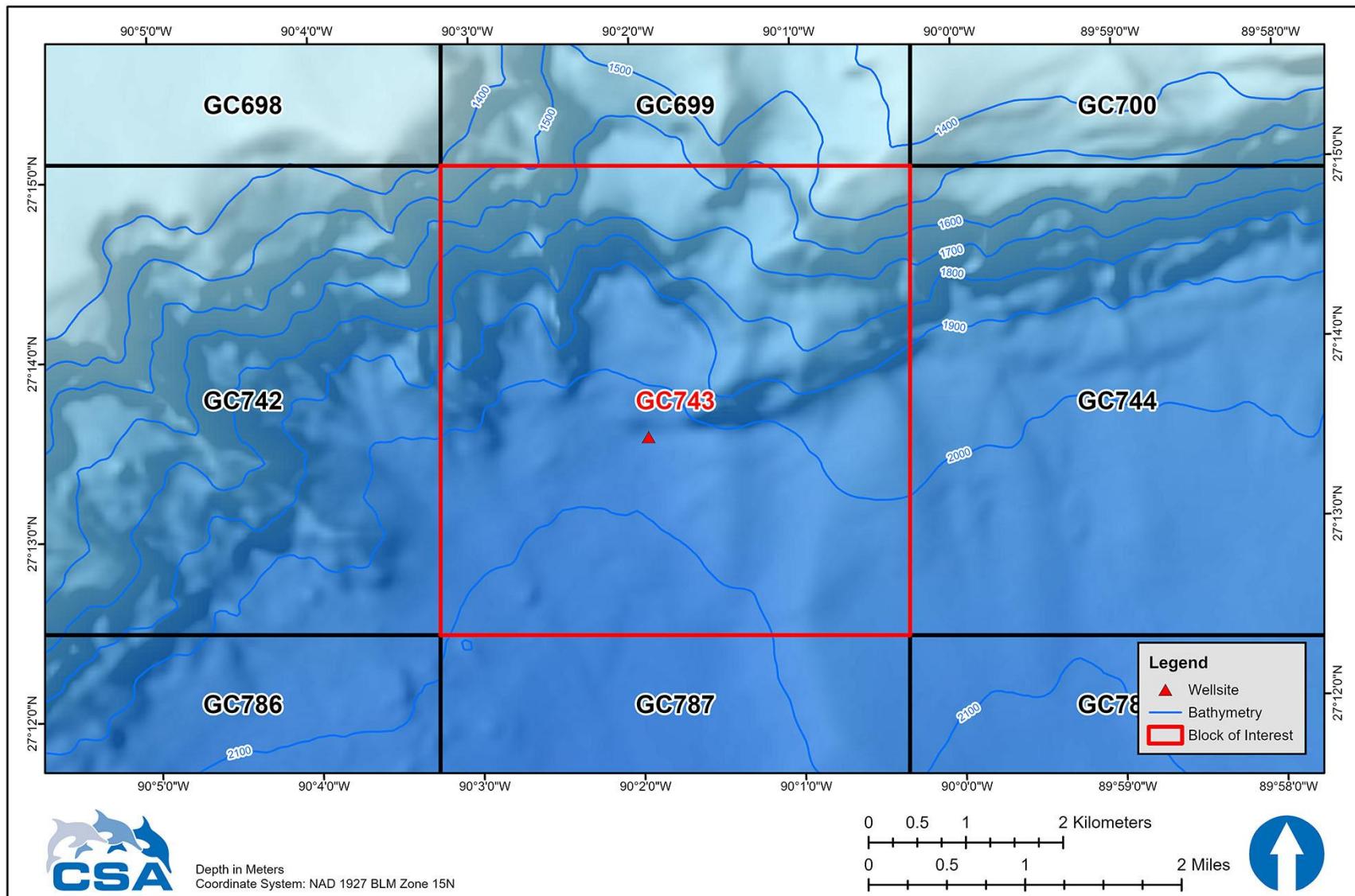


Figure 2. Bathymetric map of the project area showing the top hole location of the proposed primary well in Green Canyon Block 743.

C. Impact Analysis

This section analyzes the potential direct and indirect impacts of routine activities and accidents. Impacts have been analyzed extensively in lease sale EISs for the Central and Western Gulf of America Planning Areas (BOEM, 2013; 2014a; 2015; 2016a,b; 2017; 2023b) and this information in these documents is incorporated by reference. This section is organized by the environmental resources identified in **Table 2** and addresses each IPF potentially affecting the resource.

C.1 Physical/Chemical Environment

C.1.1 Air Quality

There are no site-specific air quality data for the project area due to the distance from shore. Because of the distance from shore-based pollution sources and the minimally dispersed sources offshore, air quality at the wellsite is expected to be good. The attainment status, (i.e., meeting air quality standards set by the USEPA) of federal OCS waters is unclassified because there is no provision in the Clean Air Act for classification of areas outside state waters (BOEM, 2012a).

In general, ambient air quality of coastal counties along the Gulf of America is relatively good (BOEM, 2012a). As of September 2025, Mississippi, Alabama, and Florida Panhandle coastal counties in proximity to the project area are in attainment of the National Ambient Air Quality Standards (NAAQS) for all criteria pollutants (USEPA, 2025). St. Bernard Parish in Louisiana is a nonattainment area for sulfur dioxide based on the 2010 standard. One coastal metropolitan area in Texas (Houston-Galveston-Brazoria) is a nonattainment area for 8-hour ozone (2015 Standard). One coastal metropolitan area in Florida (Tampa) was reclassified in October 2018 from a nonattainment area to maintenance status for lead based on the 2008 Standard (USEPA, 2025). Hillsborough County, Florida was reclassified in 2019 from a nonattainment area to maintenance status for sulfur dioxide based on the 2010 standard (USEPA, 2025).

Winds in the region are driven by the anticyclonic (clockwise) atmospheric circulation around the Bermuda High, a semi-permanent, subtropical area of high pressure in the North Atlantic Ocean off the East Coast of North America that migrates east and west with varying central pressure (BOEM, 2017). The Gulf of America is located to the southwest of this circulation center, resulting in a prevailing southeasterly to southerly flow, which is conducive to transporting emissions toward shore. However, circulation is also affected by tropical cyclones (hurricanes) during summer and fall and by extratropical cyclones (cold fronts) during winter.

Therefore, the only potential effects to air quality would be from air pollutant emissions associated with routine operations and accidental spills (a small fuel spill or a large oil spill). These IPFs with potential impacts listed in **Table 2** are discussed below.

Impacts of Air Pollutant Emissions

Air pollutant emissions are the only routine IPF likely to affect air quality. Offshore air pollutant emissions will result primarily from the vessels, helicopters, and drilling operations. These emissions occur mainly from combustion or burning of diesel and Jet-A aircraft fuel. The combustion of fuels occurs primarily in generators, pumps, or motors and from lighter fuel motors. Primary air pollutants typically associated with OCS activities are suspended PM, SO_x, NO_x, VOCs, CO, NH₃, and Pb. As noted by BOEM (2017), emissions from routine activities are projected to have minimal impacts on onshore air quality because of the prevailing atmospheric conditions, anticipated emission rates, anticipated heights of emission sources, and the distance to shore of the proposed activities. However, vessel and helicopter traffic entering or departing coastal facilities will release air pollutants in these areas during the project period. The incremental contribution to cumulative impacts from activities described in bp's DOCD are minimal and are not expected to cause or contribute to a violation of NAAQS.

Greenhouse gas emissions may contribute to climate change, with important effects on temperature, rainfall, frequency of severe weather, ocean acidification, and sea level rise (Intergovernmental Panel on Climate Change, 2014). Greenhouse gas emissions from this proposed project represent a negligible contribution to the total greenhouse gas emissions from reasonably foreseeable activities in the Gulf of America and are not expected to significantly alter or exceed any of the climate change impacts evaluated in the Programmatic EIS (BOEM, 2016a). Carbon dioxide (CO₂) and methane (CH₄) emissions from the project would constitute a small incremental contribution to greenhouse gas emissions from all OCS activities. According to Programmatic and OCS lease sale EISs (BOEM, 2016a; 2017), estimated CO₂ emissions from OCS oil and gas sources are 0.4% of the U.S. total. Although estimated air emissions from the project will exceed BOEM thresholds, modeling has shown that project emissions are not expected to result in the exceedance of NAAQS for any receptor.

As noted in the lease sale EIS (BOEM, 2017), emissions of air pollutants from routine activities in the Central Gulf of America Planning Area are projected to have minimal impacts to onshore air quality because of the prevailing atmospheric conditions, emission rates, and the distance of these emissions from the coastline. The Air Quality Emissions Report indicates that the projected project emissions are below exemption levels set by the applicable regulations in 30 CFR § 550.303. Based on this and the distance from shore, it can be concluded that emissions will not significantly affect the air quality of the onshore area for any of the criteria pollutants.

The Breton Wilderness Area, which is part of the Breton National Wildlife Refuge (NWR), is designated under the Clean Air Act as a Prevention of Significant Deterioration Class I air quality area. BOEM is required to notify the National Park Service and U.S. Fish and Wildlife Service (USFWS) if emissions from proposed projects may affect the Breton Class I area. The project area is approximately 160 statute miles ² (257 km) from the Breton Wilderness Area. bp and its contractors intend to comply with applicable BOEM requirements regarding air emissions.

There are three Class I air quality areas on the west coast of Florida: St. Marks NWR in Wakulla County, Chassahowitzka NWR in Hernando County, and Everglades National Park in Monroe, Miami-Dade, and Collier counties. The project area is approximately 386 statute miles (621 km)

² Distance calculated based on the nearest point of Green Canyon Block 743.

from the closest Florida Class I air quality area (St. Marks NWR Class I Air Quality Area). bp expects to comply with applicable BOEM emissions requirements.

Impacts of a Small Fuel Spill

Potential impacts of a small spill on air quality are expected to be consistent with those analyzed and discussed by (BOEM, 2012a; 2015; 2016b; 2017, 2023a,b). The probability of a small spill would be minimized by bp's preventative measures during routine operations, including fuel transfer. In the unlikely event of a spill, implementation of bp's ROSRP is expected to reduce the potential impacts. DOCD Appendix G includes a detailed discussion of the spill response measures that would be employed.

The EIA small spill scenario is proposed to occur in offshore waters at or near the drilling rig. A small fuel spill would affect air quality near the spill site by introducing VOCs into the atmosphere through evaporation. The WebGNOME model (see **Section A.9.1**) indicates that over 90% of a small diesel spill would be evaporated or dispersed within 24 hours (NOAA, 2022). The area of the sea surface with diesel fuel on it would range from 0.5 to 5 ha (1.2 to 12 ac), depending on sea state and weather conditions.

Because of the offshore location of the proposed small fuel spill, coastal air quality would not be affected because the spill would be expected to be degraded by weathering processes and dissipate prior to making landfall or reaching coastal waters (see **Section A.9.1**).

Impacts of a Large Oil Spill

Potential impacts of a large oil spill on air quality are expected to be consistent with those analyzed and discussed by BOEM (2012a; 2015; 2016b; 2017; 2023a,b). A large oil spill could potentially affect air quality by introducing VOCs into the atmosphere through evaporation. The extent and persistence of impacts would depend on the meteorological and oceanographic conditions at the time of the spill and the effectiveness of spill response measures. Real-time wind and current data from the project area would be available at the time of a spill and would be used to assess the fate and effects of VOCs released. Additional air quality impacts could occur if response measures included in situ burning of floating oil. Burning would generate a plume of black smoke and result in emissions of NO_x, SO_x, CO, and PM as well as greenhouse gases. However, in situ burning would occur only after authorization from the USCG Federal On-Scene Coordinator. This approval would also be based upon consultation with the regional response team, including the USEPA.

Because of the project area's location (121 statute miles [195 km]) from the nearest shoreline, most air quality impacts would occur in offshore waters with minimal chance to affect onshore air quality. However, depending on the spill trajectory and the effectiveness of spill response measures, coastal air quality could be affected if oil on the sea surface approaches or contacts the coast.

C.1.2 Water Quality

There are no site-specific baseline water quality data for the project area. Deepwater areas in the northern Gulf of America are relatively similar with respect to patterns of water column temperature, salinity, and oxygen (BOEM, 2017), with the exception of the hypoxic zone off the coast of the Atchafalaya River and Mississippi River basin. Kennicutt (2000) noted that the deepwater region has little evidence of contaminants in the dissolved or particulate phases of

the water column. Within the northern Gulf of America, there are localized areas (termed natural seeps) that release oil, gas, and brines from subsurface deposits into near surface sediments and up through the water column. No natural seeps were noted within 610 m (2,000 ft) of the proposed project activities (bp, 2025).

The only IPFs that may affect water quality are effluent discharges associated with routine operations and two types of accidents (a small fuel spill and a large oil spill) as discussed below.

Impacts of Effluent Discharges

Discharges of treated cuttings with some limited amount of residual SBM may produce temporary, localized increases in suspended solids in the water column around the drilling rig. In general, turbid water can be expected to extend between a few hundred meters and several kilometers down current from the discharge point for WBM and cuttings (Neff, 1987). SBMs will be collected on the rig and either reused by the vendor or transported to Port Fourchon, Louisiana, for recycling and disposal at an approved facility. Cuttings wetted with SBMs and SBM discharges associated with weekly safety diverter valve testing on the drillship are expected to be treated to reduce SBM levels at or below NPDES requirements and discharged overboard at the drill/installation site in accordance with all NPDES permit limitations and requirements. After discharge, SBMs retained on cuttings would be expected to adhere tightly to the cuttings particles and, consequently, would not produce substantial turbidity in the water column (Neff et al., 2000). No persistent impacts on water quality in the project area are expected from drill cutting discharges.

WBM and cuttings will be released at the seafloor during the initial well intervals before the marine riser, which allows returns to the surface, is set. Excess cement slurry also will be released at the seafloor during casing installation for the riserless portion of the drilling operations. The seafloor discharges of WBM and associated drill cuttings will result in seafloor disturbances that will produce locally turbid conditions in the water column near the seafloor. The turbidity plume will be carried away from the well by near-bottom currents and, based on current speed(s), may be detectable within tens to hundreds of meters of the wellbore. As suspended WBM and resuspended sediments settle to the seafloor, the water clarity will return to background conditions within minutes to a few hours after drilling of these well intervals ceases (Neff, 1987). Discharges of WBM and cuttings are likely to have little or no impact on water quality due to the low toxicity and rapid dispersion of these discharges (National Research Council, 1983; Neff, 1987; Hinwood et al., 1994).

Treated sanitary and domestic wastes, including those from vessels, may have a transient effect on water quality in the immediate vicinity of the discharge at the sea surface. Treated sanitary and domestic wastes may have elevated levels of nutrients, organic matter, and chlorine but should dilute rapidly to undetectable levels within tens to hundreds of meters from the source. Applicable NPDES permit limitations and requirements as well as USCG regulations (as applicable) are expected to be met during proposed activities; therefore, little or no impact on water quality from the overboard releases of treated sanitary and domestic wastes is anticipated.

Deck drainage includes all effluents resulting from rain, deck washings, and runoff from curbs, gutters, and drains (including drip pans) in work areas. Rainwater that falls on uncontaminated areas will flow overboard without treatment. However, rainwater that falls on the drilling rig

deck and other areas such as chemical storage areas and places where equipment is exposed (such as drip or containment pans) will be collected, and oil and water will be separated to meet NPDES permit requirements. Based on expected adherence to permit limits and applicable regulations, little or no impact on water quality from deck drainage is anticipated.

Other discharges in accordance with the NPDES permit, such as desalination unit brine; BOP water-based hydraulic fluids; and uncontaminated cooling water, firewater, ballast water, bilge water, and other discharges of seawater and freshwater to which treatment chemicals have been added are expected to dilute rapidly and have little or no impact on offshore water quality.

All vessels will discharge treated sanitary and domestic wastes. These are not expected to have a significant impact on water quality in the vicinity of the discharges. Vessel discharges are expected to be in accordance with USCG and MARPOL 73/78 regulations and, as applicable, the NPDES Vessel General Permit, and therefore are not expected to cause significant impacts on water quality.

Impacts of a Small Fuel Spill

Potential impacts of a small spill on water quality are expected to be consistent with those analyzed and discussed by BOEM (2012a; 2015; 2016b; 2017, 2023a, b). The EIA small spill scenario is proposed to occur in offshore waters at or near the drilling rig. The probability of a small spill would be minimized by bp's preventative measures during routine operations, including fuel transfer. In the unlikely event of a spill, implementation of bp's ROSRP is expected to potentially help mitigate and reduce the impacts. DOCD Appendix G provides details on spill response measures in addition to the summary information provided in the EIA.

The water-soluble fractions of diesel are dominated by two- and three-ringed PAHs, which are moderately volatile (National Research Council, 2003a). The molecular weight of diesel fuel (i.e., ultra-low-sulfur marine diesel fuel) constituents is light to intermediate and can be readily degraded by physiochemical weathering processes (e.g., evaporation, dissolution, dispersion, photochemical oxidation) and biological processes (microbial degradation). Diesel fuel is much lighter than water (specific gravity is between 0.83 and 0.88, compared to 1.03 for seawater). When spilled on water, diesel fuel spreads very quickly to a thin film of rainbow and silver sheens, except for marine diesel, which may form a thicker film of dull or dark colors. However, because diesel fuel has a very low viscosity, it is readily dispersed into the water column when winds reach 5 to 7 knots or with breaking waves (NOAA, 2023). It is possible for the diesel fuel that is dispersed by wave action to form droplets that are small enough to be kept in suspension and moved by the currents.

Diesel dispersed in the water column can adhere to suspended sediments, but this generally occurs only in coastal areas with high levels of suspended solids (National Research Council, 2003a) and would not be expected to occur to any appreciable degree in offshore waters of the Gulf of America.

Some vessels may contain heavy fuel oil (i.e., No. 6 Fuel Oil, Bunker C) that may sink or be suspended in the water column. This fuel can stick to surfaces and does not readily disperse or breakdown from weathering. However, encounters with these vessels are considered rare and are therefore not further discussed.

The extent and persistence of water quality impacts from a small diesel fuel spill would depend on the meteorological and oceanographic conditions at the time of the spill and the effectiveness of spill response measures. It is estimated that more than 90% of a small diesel spill would evaporate or disperse within 24 hours (NOAA, 2022) (see **Section A.9.1**). The sea surface area covered with a very thin layer of diesel fuel would range from 0.5 to 5 ha (1.2 to 12 ac), depending on sea state and weather conditions. In addition to removal by evaporation, constituents of diesel fuel are readily and completely degraded by naturally occurring microbes (NOAA, 2023). Given the open ocean location of the project area, the extent and duration of water quality impacts from a small spill would not be significant.

Impacts of a Large Oil Spill

Potential impacts of a large oil spill on water quality are expected to be consistent with those analyzed and discussed by BOEM (2012a; 2015; 2016b; 2017, 2023a,b). Most of the spilled oil would be expected to form a slick at the surface, although information from the *Deepwater Horizon* incident indicates that submerged oil droplets can be produced when subsea dispersants are applied at the wellhead (Camilli et al., 2010; Hazen et al., 2010; NOAA, 2011a,b,c). Dispersants would be applied only after approval from the Federal On-Scene Coordinator with collaboration from the USEPA and Regional Response Team Region 6.

The extent and persistence of impacts would depend on the meteorological and oceanographic conditions at the time of the release and the effectiveness of spill response measures. Real-time wind and current data from the project area would be available at the time of a spill and would be used to assess the fate and effects of released hydrocarbons. Weathering processes that affect spilled oil on the sea include adsorption (sedimentation), biodegradation, dispersion, dissolution, emulsification, evaporation, and photo oxidation. Most crude oil blends will emulsify quickly when spilled, creating a stable mousse that presents a more persistent cleanup and removal challenge (NOAA, 2017).

Hazen et al. (2010) studied the impacts and fate of oil released in the deepwater environment after the 2010 *Deepwater Horizon* incident. Initial studies suggested that the potential exists for rapid intrinsic bioremediation (bacterial degradation) of subsea dispersed oil in the water column by deep-sea indigenous microbial activity without significant oxygen depletion (Hazen et al., 2010), although other studies showed that oil bioremediation caused oxygen drawdown in deep waters (Kessler et al., 2011; Dubinsky et al., 2013). Additional studies investigated the effects of deepwater dissolved hydrocarbon gases (e.g., methane, propane, ethane) and the microbial response to a deepwater oil spill suggest dissolved hydrocarbon gases may promote rapid hydrocarbon respiration by low-diversity bacterial blooms, thus priming indigenous bacterial populations for rapid hydrocarbon degradation of subsea oil (Kessler et al., 2011; Du and Kessler, 2012; Valentine et al., 2014). A 2017 study identified water temperature, taxonomic composition of initial bacterial community, and dissolved nutrient levels as factors that may regulate oil degradation rates by deep-sea indigenous microbes (Liu et al., 2017).

Due to the project area being located approximately 121 statute miles (195 km) from the nearest shoreline, it is expected that most water quality impacts would occur in offshore waters before low molecular weight alkanes and volatiles are weathered (Operational Science Advisory Team, 2011), especially in the event of a spill lasting <30 days. The 30-day OSRA modeling (**Table 4**) indicates nearshore waters and embayments from Matagorda County, Texas to Plaquemines Parish, Louisiana, could be affected within 30 days of a spill (1% to 3% conditional probability within 30 days).

C.2 Seafloor Habitats and Biota

The water depth at the proposed project location ranges from 1,248 to 1,255 m (4,094 to 4,119 ft). According to BOEM (2016a), existing information for the deepwater Gulf of America indicates that the seafloor is composed primarily of soft sediments; exposed hard substrate habitats and associated biological communities are rare. The site clearance letter did not note the presence of hard bottom communities or potential seepage locations within 610 m (2,000 ft) of the proposed project activities (bp, 2025). The IPFs with potential impacts listed in **Table 2** are discussed below.

C.2.1 Soft Bottom Benthic Communities

There are no site-specific benthic community data from the project area. However, data from the Northern Gulf of Mexico Continental Slope Habitats and Benthic Ecology Study (Wei, 2006; Rowe and Kennicutt, 2009; Wei et al., 2010; Carvalho et al., 2013; Spies et al., 2016) can be used to describe typical baseline benthic communities in the area. **Table 5** summarizes data collected at two stations in water depths similar to that in the proposed project area.

Table 5. Baseline benthic community data from stations near the project area in similar depths sampled during the Northern Gulf of Mexico Continental Slope Habitats and Benthic Ecology Study (Adapted from: Wei, 2006; Rowe and Kennicutt, 2009).

Station	Water Depth (m)	Abundance		
		Meiofauna (>63 µm; individuals m ⁻²)	Macrofauna (>300 mm; individuals m ⁻²)	Megafauna (>1 cm; individuals ha ⁻¹)
C4	1,463	273,585	3,045	743
GKF	2,465	84,348	737	--

Meiofaunal and megafaunal abundances from Rowe and Kennicutt (2009); macrofaunal abundance from Wei (2006). ha = hectare. -- = no data available.

Densities of meiofauna (animals passing through a 0.5-mm sieve but retained on a 0.062-mm sieve) at stations in the vicinity of the project area ranged from approximately 84,000 to 274,000 individuals m⁻² (**Table 5**) (Rowe and Kennicutt, 2009). Nematodes, nauplii, and harpacticoid copepods were the three dominant meiofaunal groups, accounting for about 90% of total abundance.

The benthic macrofauna is characterized by small mean individual sizes and low densities, both of which reflect the meager primary production in surface waters of the Gulf of America continental slope (Wei, 2006). Densities decrease exponentially with water depth. Based on the Wei (2006) equation, the macrofauna density in the project area is expected to be approximately 1,456 individuals m⁻²; however, actual densities at the proposed project area are unknown.

Polychaetes are typically the most abundant macrofaunal group on the northern Gulf of America continental slope, followed by amphipods, tanaids, bivalves, and isopods. Carvalho et al. (2013) found polychaete abundance to be higher in the central region of the northern Gulf of America when compared to the eastern and western regions. Wei (2006) recognized four depth-dependent faunal zones (1 through 4), two of which are divided horizontally. The lease area is in Zone 3E which is a broad zone that encompasses the west flank of the lower Mississippi Fan, the lower Mississippi Canyon, the lower DeSoto Canyon, the lower West Florida Terrace, the deep Mississippi Fan, and the base of the Sigsbee Escarpment. The most abundant species in this zone were the polychaetes *Paraonella monilaris* and *Tharyx marioni*; the bivalve *Heterodonta* spp.; and the isopod *Macrostylis* sp.

Common megafauna observed during the Northern Gulf of Mexico Continental Slope Habitats and Benthic Ecology Study included motile taxa such as echinoderms, cnidarians (sessile sea anemones, pens and whips), decapod crustaceans, and demersal fish (Rowe and Kennicutt, 2009).

Bacteria also are an important component in terms of biomass and cycling of organic carbon (Cruz-Kaegi, 1998). For example, in deep-sea sediments, Main et al. (2015) observed that microbial oxygen consumption rates increased and bacterial biomass decreased with hydrocarbon contamination. Bacterial biomass at the depth range of the project area typically is about 1 to 2 g C m⁻² in the top 15 cm of sediments (Rowe and Kennicutt, 2009).

IPFs that potentially may affect benthic communities are physical disturbance to the seafloor, effluent discharges (drilling muds and cuttings), and potential effects from large oil spill resulting from a well blowout at the seafloor. A small fuel spill would not affect benthic communities because the diesel fuel is expected to float and dissipate on the sea surface.

Impacts of Physical Disturbance to the Seafloor

In water depths such as those in the project area, DP drilling rigs disturb the seafloor only around the wellbore (surface hole location) where the bottom template and BOP are located. Depending upon the specific well configuration, this area of disturbance is generally about 0.25 ha (0.62 ac) per well (BOEM, 2012a).

There will be disturbance to the seafloor and soft bottom communities due to the installation of subsea equipment. However, this disturbance will be limited to the immediate vicinity of the subsea equipment.

Anchor or cable scars created during the proposed activities will likely remain on the seafloor for months to years (Shinn et al., 1993). In a study of wellsites on the U.S. Gulf of America continental slope, anchor scars were detected up to 14 years after drilling was completed (Continental Shelf Associates, 2006). However, these features will eventually disappear as sediments are redistributed by currents and reworked by benthic organisms.

The areal extent of these impacts from the proposed project are expected to be small compared to the lease area itself, and these types of soft bottom communities are ubiquitous along the northern Gulf of America continental slope (Gallaway, 1988; Gallaway et al., 2003; Rowe and Kennicutt, 2009). Impacts from the physical disturbance of the seafloor during this project are expected to be spatially localized and temporally short term. Therefore, these disturbances will not likely have a significant impact on soft bottom benthic communities in the region.

Impacts of Effluent Discharges

Drilling mud and cuttings are the only effluents that could be present in vicinity of the wellsite that are likely to affect local soft bottom benthic communities. During initial well drilling interval(s) before the marine riser is set, cuttings and WBM will be released at the seafloor. Excess cement slurry will also be released at the seafloor during casing installation for the riserless portion of the drilling operations. Cement slurry components typically include cement mix and some of the same chemicals used in WBM (Boehm et al., 2001; Fink, 2015). The main impacts will be burial and smothering of benthic organisms within several meters to tens of meters around the wellbore where cuttings and WBM physically contact the seafloor. Soft bottom sediments disturbed by cuttings, drilling muds, and cement slurry will eventually be recolonized through larval settlement and migration from adjacent areas. Because some deep-sea biota grow and reproduce slowly, recovery may require several years for the affected area within meters to tens of meters of the wellbore.

Discharges of treated SBM cuttings from the rig may affect benthic communities, primarily within several hundred meters of the wellsite. The fate and effects of SBM cuttings have been reviewed by Neff et al. (2000), and monitoring studies have been conducted in the Gulf of America by Continental Shelf Associates (2004; 2006). In general, treated cuttings with adhering SBMs tend to clump together and form piles close to the drillsite. Areas of SBM cuttings deposition may develop elevated organic carbon concentrations and anoxic conditions (Continental Shelf Associates, 2006). Where SBM cuttings accumulate in concentrations of approximately 1,000 mg kg⁻¹ or higher, benthic infaunal communities may be adversely affected due to both the toxicity of the base fluid and organic enrichment (with resulting anoxia) (Neff et al., 2000). Infauna numbers may increase and diversity may decrease as opportunistic species that tolerate low oxygen and high H₂S levels predominate (Continental Shelf Associates, 2006). As the base synthetic fluid is decomposed by microbes, the area will gradually return to pre-drilling conditions. Disturbed sediments will be recolonized through larval settlement and migration from adjacent areas.

The areal extent of impacts from drilling discharges will be small. Assuming a typical effect radius of 500 m (1,640 ft), the affected area around the wellsite would represent about 3% of the seafloor within a lease block. Impacts from drilling discharges are expected to have no significant impact on these ubiquitous soft bottom benthic communities in the region. It is expected that the rig will move to safe zones for short periods of time to perform maintenance on critical equipment. All discharges during these times are expected to meet NPDES permit requirements.

Impacts of a Large Oil Spill

The most likely effects of a subsea blowout on benthic communities would be within a few hundred meters of the wellsite. BOEM (2012a) estimated that a severe subsurface blowout could resuspend and disperse sediments within a 300 m (984 ft) radius. While coarse sediments (sands) would probably settle at a rapid rate within 400 m (1,312 ft) from the blowout site, fine sediments (silts and clays) could be resuspended for more than 30 days and dispersed over a wider area. Based on previous studies, surface sediments at the project area are assumed to largely be silt and clay (Rowe and Kennicutt, 2009).

While impacts from a large oil spill are anticipated to be confined to the immediate vicinity of the wellhead, depending on the specific circumstances of the incident, additional benthic community impacts could extend beyond the immediate vicinity of the wellhead (BOEM, 2017). During the *Deepwater Horizon* incident, subsurface oil plumes were reported in water depths of approximately 1,100 m (3,600 ft), extending at least 22 miles (35 km) from the wellsite and persisting for more than a month (Camilli et al., 2010).

C.2.2 High-Density Deepwater Benthic Communities

As defined by NTL 2009-G40, high-density deepwater benthic communities are features or areas that could support high-density chemosynthetic communities or high-density hard bottom communities, including deepwater coral-dominated communities. Chemosynthetic communities were discovered in the central Gulf of America in 1984 and have been studied extensively (MacDonald, 2002). Deepwater coral communities are also known from numerous locations in the Gulf of America (Brooke and Schroeder, 2007; CSA International, 2007; Brooks et al., 2012). In the Gulf of America, deepwater coral communities occur almost exclusively on exposed authigenic carbonate rock created by a biogeochemical (microbial) process.

Monitoring programs on the Gulf of America continental slope have shown that benthic impacts from drilling discharges typically are concentrated within approximately 500 m (1,640 ft) of the wellsite, although detectable deposits may extend beyond this distance (Continental Shelf Associates, 2004; Neff et al., 2005; Continental Shelf Associates, 2006). In water depths such as those encountered in the project area, DP drilling vessels disturb the seafloor only around the wellbore where the bottom template and BOP are located. Depending on the specific well configuration, this area is approximately 0.25 ha (0.62 ac) per well (BOEM, 2012a).

The only IPF identified for this project that could affect high-density deepwater benthic communities is a large oil spill from a well blowout at the seafloor. A small fuel spill would not affect benthic communities because the diesel fuel would float and dissipate on the sea surface. Physical disturbance and effluent discharge are not considered IPFs for deepwater benthic communities because these communities are not expected to be present down current of the proposed wellsite.

Impacts of a Large Oil Spill

A large oil spill caused by a seafloor blowout could cause direct impacts (i.e., caused by the physical impacts of a blowout) on benthic communities within approximately 300 m (984 ft) of the wellhead (BOEM, 2012a; 2013). However, based on the wellsite clearance letter for the proposed wells (bp, 2025), there are no seafloor features that could support high-density deepwater benthic communities within 610 m (2,000 ft) of the proposed wellsite. The nearest chemosynthetic community is located approximately 32 statute miles (51 km) from the project area. Therefore, this type of impact is not expected.

Additional benthic community impacts could extend beyond the immediate vicinity of the wellhead, depending on the specific circumstances (BOEM, 2017). During the *Deepwater Horizon* spill, subsurface plumes were reported at a water depth of approximately 1,100 m (3,600 ft), extending at least 55 miles (89 km) from the wellsite and persisting for more than a month (Camilli et al., 2010). Oil plumes that contact sensitive benthic communities before degrading could potentially impact the resource (BOEM, 2017). Potential impacts on sensitive resources would be an integral part of the decision and approval process for the use of

dispersants, and such approval would be obtained from the Federal On-Scene Coordinator upon consultation with the regional response team, including USEPA, prior to the use of dispersants.

The biological effects and fate of the oil remaining in the Gulf of America from the *Deepwater Horizon* incident are still being studied, but numerous papers have been published discussing the nature of subsea oil plumes (e.g., Ramseur, 2011; Reddy et al., 2012; Valentine et al., 2014). Hazen et al. (2010) reported changes in plume hydrocarbon composition with distance from the source. Incubation experiments with environmental isolates demonstrated faster than expected hydrocarbon biodegradation rates at 41°F (5°C). Based on these results, Hazen et al. (2010) suggested the potential exists for intrinsic bioremediation of the oil plume in the deepwater column without substantial oxygen drawdown.

Potential impacts of oil on high-density deepwater benthic communities are discussed in recent EISs (BOEM, 2012a; 2015; 2016b; 2017, 2023a,b). Oil droplets or oiled sediment particles could come into contact with chemosynthetic organisms or deepwater corals in the vicinity of the spill site. Impacts could include loss of habitat, biodiversity, and live coral coverage; destruction of hard substrate; reduction or loss of one or more commercial and recreational fishery habitats; or changes in sediment characteristics (BOEM, 2023a).

C.2.3 Designated Topographic Features

GC 743 is not within or near a designated topographic feature or a no-activity zone as identified in NTL 2009-G39. The nearest designated Topographic Feature Stipulation Block is located approximately 67 statute miles (108 km) from the project area. There are no IPFs associated with routine operations that could cause impacts to designated topographic features.

Due to the distance from the project area, it is unlikely that designated topographic features could be affected by an accidental spill. A small fuel spill would float and dissipate on the surface and would not reach these seafloor features. In the event of an oil spill from a well blowout, a surface slick would not contact these seafloor features. If a subsurface plume were to occur, impacts on these features would be unlikely due to the distance and the difference in water depth from the source. Near-bottom currents in the region are predicted to flow along the isobaths (Nowlin et al., 2001) and typically would not carry a plume upward onto the continental shelf edge.

C.2.4 Pinnacle Trend Area Live Bottoms

The project area is not covered by the Live Bottom (Pinnacle Trend) Stipulation. As defined by NTL 2009-G39, the nearest Pinnacle Stipulation Block is located approximately 165 statute miles (266 km) from the project area. There are no IPFs associated with routine operations that could cause impacts to pinnacle trend area live bottoms due to the distance from the project area.

Due to the distance from the project area, it is unlikely that pinnacle trend live bottom areas would be affected by an accidental spill. A small fuel spill would float on the surface and would not reach these seafloor features. In the event of an oil spill from a well blowout, a surface slick would not contact these seafloor features. If a subsurface plume were to occur, impacts on these features would be unlikely due to the distance and the difference in water depth from the source. Near-bottom currents in the region are predicted to flow along the isobaths (Nowlin et al., 2001) and typically would not carry a plume upward onto the continental shelf edge.

C.2.5 Eastern Gulf Live Bottoms

The project area is not covered by the Live Bottom (Low-Relief) Stipulation, which applies to seagrass communities and low-relief hard bottom reef within the Eastern Gulf of America Planning Area leases in water depths of 100 m (328 ft) or less and portions of Pensacola and Destin Dome Area blocks in the Central Gulf of America Planning Area. The nearest block covered by the Live Bottom Stipulation, as defined by NTL 2009-G39, is located approximately 200 statute miles (322 km) from the project area. There are no IPFs associated with routine operations that could cause impacts to eastern Gulf live bottom areas due to the distance from the project area.

Because of the distance from the project area, it is unlikely that eastern Gulf live bottom areas would be affected by an accidental spill. A small fuel spill would float and dissipate on the surface and would not reach these seafloor features. In the event of an oil spill from a well blowout, a surface slick would not contact these seafloor features. If a subsurface plume were to occur, impacts on these features would be unlikely due to the distance and the difference in water depth from the source. Near-bottom currents in the region are predicted to flow along the isobaths (Nowlin et al., 2001) and typically would not carry a plume upward onto the continental shelf.

C.3 Threatened, Endangered, and Protected Species and Critical Habitat

This section discusses species listed as Endangered or Threatened under the Endangered Species Act (ESA). In addition, it includes all marine mammal species in the region, all of which are protected under the Marine Mammal Protection Act (MMPA).

Endangered or Threatened species that may occur in the project area and/or along the northern Gulf Coast are listed in **Table 6**. The table also indicates the location of critical habitat (if designated in the Gulf of America). Critical habitat is defined as 1) specific areas within the geographical area occupied by the species at the time of listing, if they contain physical or biological features essential to conservation, and those features may require special management considerations or protection; and 2) specific areas outside the geographical area occupied by the species if the agency determines that the area itself is essential for conservation. The NMFS (of NOAA) has jurisdiction for ESA-listed marine mammals (cetaceans), sea turtles, marine invertebrates, and fishes in the Gulf of America. The USFWS has jurisdiction for ESA-listed birds, terrestrial and freshwater species (e.g., beach mice, Florida salt marsh vole [*Microtus pennsylvanicus dukecampbelli*], Panama City crayfish [*Procambarus econfinae*])); the West Indian manatee (*Trichechus manatus*), and sea turtles while on their nesting beaches.

Table 6. Federally listed Endangered and Threatened species potentially occurring in the project area and along the northern Gulf Coast. Adapted from: U.S. Fish and Wildlife Service (2025) and National Marine Fisheries Service (2025a).

Species	Scientific Name	Status	Potential Presence		Critical Habitat Designated in Gulf of America
			Project Area	Coastal	
Marine Mammals					
Rice's whale ¹	<i>Balaenoptera ricei</i>	E	X	--	None
Sperm whale	<i>Physeter macrocephalus</i>	E	X	--	None

Table 6. (Continued).

Species	Scientific Name	Status	Potential Presence		Critical Habitat Designated in Gulf of America
			Project Area	Coastal	
West Indian manatee	<i>Trichechus manatus</i> ²	T	--	X	Florida (Peninsular)
Sea Turtles					
Loggerhead turtle	<i>Caretta caretta</i>	T,E ³	X	X	Nesting beaches and nearshore reproductive habitat in Mississippi, Alabama, and Florida (Panhandle); <i>Sargassum</i> habitat including most of the central & western Gulf of America
Green turtle	<i>Chelonia mydas</i>	T	X	X	None
Leatherback turtle	<i>Dermochelys coriacea</i>	E	X	X	None
Hawksbill turtle	<i>Eretmochelys imbricata</i>	E	X	X	None
Kemp's ridley turtle	<i>Lepidochelys kempii</i>	E	X	X	None
Birds					
Piping Plover	<i>Charadrius melanotos</i>	T	--	X	Coastal Texas, Louisiana, Mississippi, Alabama, and Florida (Panhandle)
Whooping Crane	<i>Grus americana</i>	E	--	X	Coastal Texas (Aransas National Wildlife Refuge)
Black-capped Petrel	<i>Pterodroma hasitata</i>	E	X	--	None
Rufa Red Knot	<i>Calidris canutus rufa</i>	T	--	X	None
Fishes					
Oceanic whitetip shark	<i>Carcharhinus longimanus</i>	T	X	--	None
Giant manta ray	<i>Mobula birostris</i>	T	X	X	None
Gulf sturgeon	<i>Acipenser oxyrinchus desotoi</i>	T	--	X	Coastal Louisiana, Mississippi, Alabama, and Florida (Panhandle)
Nassau grouper	<i>Epinephelus striatus</i>	T	--	X	None
Smalltooth sawfish	<i>Pristis pectinata</i>	E	--	X	Southwest Florida
Invertebrates					
Elkhorn coral	<i>Acropora palmata</i>	T	--	X	Florida Keys and the Dry Tortugas
Staghorn coral	<i>Acropora cervicornis</i>	T	--	X	Florida Keys and the Dry Tortugas
Pillar coral	<i>Dendrogyra cylindrus</i>	E	--	X	Southeast Florida and Florida Keys, Puerto Rico, St. Thomas, St. John, St. Croix, and Navassa Island
Rough cactus coral	<i>Mycetophyllum ferox</i>	T	--	X	Southeast Florida and Florida Keys, Puerto Rico, St. Thomas, St. John, St. Croix, and Navassa Island

Table 6. (Continued).

Species	Scientific Name	Status	Potential Presence		Critical Habitat Designated in Gulf of America
			Project Area	Coastal	
Lobed star coral	<i>Orbicella annularis</i>	T	--	X	Southeast Florida and Florida Keys, Puerto Rico, St. Thomas, St. John, St. Croix, Navassa Island, East and West Flower Garden Banks, Rankin Bright Bank, Geyer Bank, and McGrail Bank
Mountainous star coral	<i>Orbicella faveolata</i>	T	--	X	Southeast Florida and Florida Keys, Puerto Rico, St. Thomas, St. John, St. Croix, Navassa Island, East and West Flower Garden Banks, Rankin Bright Bank, Geyer Bank, and McGrail Bank
Boulder star coral	<i>Orbicella franksi</i>	T	--	X	Southeast Florida and Florida Keys, Puerto Rico, St. Thomas, St. John, St. Croix, Navassa Island, East and West Flower Garden Banks, Rankin Bright Bank, Geyer Bank, and McGrail Bank
Panama City crayfish	<i>Procambarus econfinae</i>	T	--	X	South-central Bay County, Florida
Queen conch	<i>Aliger gigas</i>	T	--	X	None
Terrestrial Mammals					
Beach mice (Alabama, Choctawhatchee, Perdido Key, St. Andrew)	<i>Peromyscus polionotus</i> subsp. <i>Ammobates</i> , <i>allophrys</i> , <i>trissyllepsis</i> , and <i>peninsularis</i> , respectively	E	--	X	Alabama and Florida (Panhandle) beaches
Florida salt marsh vole	<i>Microtus pennsylvanicus</i> <i>dukecampbelli</i>	E	--	X	None

¹ In 2021, the National Marine Fisheries Service recognized that what had previously been accepted as a subspecies of the Bryde's whale is actually a separate species. The reclassification is formerly recognized under 86 *Federal Register* (FR) 47022 effective date 22 October 2021 as the Rice's whale (*Balaenoptera ricei*).

² There are two subspecies of West Indian manatee: the Florida manatee (*T. m. latirostris*), which ranges from the northern Gulf of America to Virginia, and the Antillean manatee (*T. m. manatus*), which ranges from northern Mexico to eastern Brazil. Only the Florida manatee subspecies is likely to be found in the northern Gulf of America.

³ The Northwest Atlantic Ocean Distinct Population Segment (DPS) of loggerhead turtles is designated as Threatened (76 FR 58868). The National Marine Fisheries Service and the U.S. Fish and Wildlife Service designated critical habitat for this DPS, including beaches and nearshore reproductive habitat in Mississippi, Alabama, and the Florida Panhandle as well as *Sargassum* spp. habitat throughout most of the central and western Gulf of America (79 FR 39756 and 79 FR 39856).

E = Endangered; T = Threatened; X = potentially present; -- = not present.

Coastal Endangered or Threatened species that may occur along the U.S. Gulf Coast include the West Indian manatee, Piping Plover (*Charadrius melanotos*), Rufa Red Knot (*Calidris canutus rufa*) Florida salt marsh vole, Panama City crayfish, Whooping Crane (*Grus americana*), Gulf sturgeon (*Acipenser oxyrinchus desotoi*), smalltooth sawfish (*Pristis pectinata*), queen conch (*Aliger gigas*) and four subspecies of beach mouse. Critical habitat has been designated for all of these species (except the Florida salt marsh vole, Rufa Red Knot, and queen conch) as indicated in **Table 6** and discussed in individual sections. Two other coastal bird species (Bald Eagle [*Haliaeetus leucocephalus*] and Brown Pelican [*Pelecanus occidentalis*]) are no longer federally listed as Endangered or Threatened; these are discussed in **Section C.4.2**.

Five sea turtle species, the Rice's whale (*Balaenoptera ricei*), sperm whale (*Physeter macrocephalus*), oceanic whitetip shark (*Carcharhinus longimanus*), and giant manta ray (*Mobula birostris*), and the Black-capped Petrel (*Pterodroma hasitata*) are the only Endangered or Threatened species that could potentially occur within the project area. The listed sea turtles include the leatherback turtle (*Dermochelys coriacea*), Kemp's ridley turtle (*Lepidochelys kempii*), hawksbill turtle (*Eretmochelys imbricata*), loggerhead turtle (*Caretta caretta*), and green turtle (*Chelonia mydas*) (Pritchard, 1997). Effective 11 August 2014, NMFS has designated certain marine areas as critical habitat for the Northwest Atlantic Distinct Population Segment (DPS) of the loggerhead sea turtle (see **Section C.3.5**). No critical habitat has been designated in the Gulf of America for the leatherback turtle, Kemp's ridley turtle, hawksbill turtle, green turtle, or sperm whale.

Four Endangered mysticetes (blue whale [*Balaenoptera musculus*], fin whale [*Balaenoptera physalus*], North Atlantic right whale [*Eubalaena glacialis*], and sei whale [*Balaenoptera borealis*]) have been reported in the Gulf of America, and are considered rare or extralimital (Würsig, 2017). These species are not included in the most recent NMFS stock assessment report (Hayes et al., 2023) nor in the most recent BOEM multisale EIS (BOEM, 2017); therefore, they are not considered further in the EIA.

The Rice's whale exists in the Gulf of America as a small, resident population. This species was formally known as a subspecies to the Bryde's whale (*Balaenoptera edeni brydei*) until a DNA study identified it as a separate species (Rosel et al., 2021). It is the only baleen whale known to be resident in the Gulf of America. The species is restricted in range, being found primarily in the northeastern Gulf in the waters of the DeSoto Canyon (Waring et al., 2016, Rosel et al., 2021) with some detections also occurring along the OCS between the 100-m (328-ft) to 400-m isobaths. (see **Section C.3.2**).

In several recent acoustic studies in the Gulf of America (Soldevilla et al., 2022a,b; 2024), all Bryde's whale complex individuals are assumed to be Rice's whales. However, Bryde's whales have a global tropical and subtropical range that can include the Gulf of America. Moreover, in the latest NMFS Rice's whale Marine Mammal Stock Assessment Report (Hayes et al., 2023), all previous data of Gulf of America Bryde's whales from studies that pre-dated the Rosel et al. (2021) study that determined that Rice's whales are a distinct species were now assumed to all be Rice's whales. However, it is unclear on what percentage of Bryde's whale complex individuals that live or previously lived in Gulf of America are Rice's whales vs Bryde's whales due to having no DNA studies that analyzed a representative population of Gulf of America Bryde's whale complex individuals.

The Marine Mammal Protected Areas Task Force has designated three Important Marine Mammal Areas (IMMAs) which overlap with the project area: the Gulf of Mexico Outer Continental Shelf and Continental Slope IMMA, the Northern Gulf of Mexico Bays, Sounds and Estuaries IMMA, and the Texas Coastal Bend IMMA (Marine Mammal Protected Areas Task Force, 2025a,b,c). The Gulf of Mexico Outer Continental Shelf and Continental Slope IMMA extends over the whole basin (both within and outside the Gulf of America encompassed in the U.S. EEZ) and covers the portion of the outer continental shelf and slope between 100 and 2,000 m depth and the portion of the abyssal plain between 2,000 and 2,500 m depth. This IMMA was identified as important habitat for Rice's whales and sperm whales residing in the Gulf of Mexico, as well as an area of high diversity of other cetacean species (e.g., beaked whales [*Ziphius cavirostris*, *Mesoplodon* spp.], short-finned pilot whales [*Globicephala macrorhynchus*], Risso's dolphins [*Grampus griseus*]) (Marine Mammal Protected Areas Task Force, 2025a). The other two IMMAs cover coastal bays and estuaries which host smaller resident populations of common bottlenose dolphins (*Tursiops truncatus*) (Marine Mammal Protected Areas Task Force, 2025b,c).

The giant manta ray could occur in the project area but is most commonly observed in the Gulf of America at the Flower Garden Banks. The Nassau grouper (*Epinephelus striatus*) has been observed in the Gulf of America at the Flower Garden Banks but is most commonly observed in shallow tropical reefs of the Caribbean and is not expected to occur in the project area. The smalltooth sawfish is a coastal species limited to shallow areas off the west coast of Florida and is not expected to occur in the project area. The Panama City crayfish is a coastal species in south-central Bay County, Florida and is not expected to occur in the project area.

Six Threatened coral species are known from the northern Gulf of America: elkhorn coral (*Acropora palmata*), staghorn coral (*Acropora cervicornis*), lobed star coral (*Orbicella annularis*), mountainous star coral (*Orbicella faveolata*), boulder star coral (*Orbicella franksi*) and rough cactus coral (*Mycetophyllia ferox*). Pillar coral (*Dendrogyra cylindrus*) is a known Endangered coral species from the northern Gulf of America. These seven coral species are shallow water, zooxanthellate species (containing symbiotic photosynthetic zooxanthellae which contribute to their nutritional needs) and are not present in the deepwater project area (see **Section C.3.18**).

There are no other Threatened or Endangered species in the Gulf of America that are likely to be adversely affected by either routine or accidental events. The IPFs with potential impacts listed in **Table 2** are discussed below.

C.3.1 Sperm Whale (Endangered)

The Endangered marine mammal likely to be present at or near the project area is the sperm whale. Resident populations of sperm whales occur within the Gulf of America; a species description is presented in the recovery plan for this species (NMFS, 2010). Gulf of America sperm whales are classified as an Endangered species and a “strategic stock” (defined as a stock that may have unsustainable human-caused impacts) by NOAA Fisheries (Waring et al., 2016). A “strategic stock” is defined by the MMPA as a marine mammal stock that meets the following criteria:

- The level of direct human-caused mortality exceeds the potential biological removal (PBR) level;

- Based on the best available scientific information, is in decline and is likely to be listed as a Threatened species under the ESA within the foreseeable future; or
- Is listed as a Threatened or Endangered species under the ESA or is designated as depleted under the MMPA.

Current threats to sperm whale populations are defined as “any factor that could represent an impediment to recovery.” Current threats to sperm whale populations worldwide include fisheries interactions, anthropogenic marine sound, vessel interactions, contaminants and pollutants, disease, injury from marine debris, research, predation and natural mortality, direct harvest, competition for resources, loss of prey base due to climate change and ecosystem change, and cable laying. In the Gulf of America, the impacts from many of these threats are identified as either low or unknown (BOEM, 2012a).

The distribution of sperm whales in the Gulf of America is correlated with mesoscale physical features such as eddies associated with the Loop Current (Jochens et al., 2008). Sperm whale populations in the north-central Gulf of America are present throughout the year (Davis et al., 2000). Results of a multi-year tracking study show female sperm whales are typically concentrated along the upper continental slope between the 200- and 1,000-m (656 and 3,280 ft) depth contours (Jochens et al., 2008). Male sperm whales were more variable in their movements and were documented in water depths >3,000 m (9,843 ft). Generally, groups of sperm whales observed in the Gulf of America during the MMS-funded Sperm Whale Seismic Study (SWSS) consisted of mixed-sex groups comprising adult females with juveniles, and groups of bachelor males. Typical group size for mixed groups was 10 individuals (Jochens et al., 2008).

A review of protected species observer (PSO) sighting reports from seismic mitigation surveys in the Gulf of America conducted over a 6-year period found a mean group size for sperm whales of 2.5 individuals (Barkaszi et al., 2012). In these mitigation surveys, sperm whales were the most common large cetacean encountered. Tagging and observation data from the SWSS also showed that sperm whales’ transit through the vicinity of the project area. Movements of satellite-tracked individuals suggest that this area of the continental slope is within the home range of the Gulf of America population (within the 95% utilization distribution) (Jochens et al., 2008).

IPFs that may potentially affect sperm whales include drilling rig and vessel presence, underwater sound, and lights; vessel and helicopter marine sound; vessel collisions; and two types of accidents (a small fuel spill and a large oil spill). Effluent discharges are likely to have negligible impacts on sperm whales due to rapid dilution, the small area of ocean affected, the intermittent nature of the discharges, and the mobility of these marine mammals. Compliance with NTL BSEE-2015-G03 is intended to minimize the potential for marine debris-related impacts on sperm whales.

Though NMFS (2025a) stated marine debris as an IPF, compliance with BSEE-NTL 2015-G03 and NMFS (2025a) Appendix 2 will minimize the potential for marine debris-related impacts on sperm whales. NMFS (2025a) estimates that no more than three sperm whales will be non-lethally taken, with one sperm whale lethally taken through the ingestion of marine debris over 45 years of proposed action. Therefore, marine debris is likely to have no more than negligible impacts on sperm whales and is not discussed further (See **Table 2**).

Impacts of Drilling Rig and Vessel Presence, Marine Sound, and Lights

Sound from routine drilling activities (see **Section A.1**) has the potential to disturb individuals or groups of sperm whales or mask the sounds they would normally produce or hear. Behavioral responses to sound by marine mammals vary widely and overall, are short-term and include, temporary displacement or cessation of feeding, resting, or social interactions (NMFS, 2009a; Gomez et al., 2016; Southall et al., 2021). Additionally, behavioral changes resulting from auditory masking may induce an animal to produce more calls, longer calls, or shift the frequency of the calls. For example, masking caused by vessel sound was found to result in a reduced number of sperm whale calls in the Gulf of America (Azzara et al., 2013).

NMFS (2024) lists sperm whales in the same functional hearing group (i.e., high-frequency cetaceans) as most dolphins and other toothed whales (i.e., odontocetes), with an estimated hearing sensitivity from 150 Hz to 160 kHz. Therefore, the frequencies of drilling and DP vessel-related sound overlap with the hearing sensitivity range of sperm whales. Frequencies <150 Hz produced by the drilling operations may be audible but are not likely to be perceived with any significance by high-frequency cetaceans. The sperm whale may possess better low-frequency hearing than some of the other odontocetes, although not as low as many baleen whale species whose vocalizations between 12 Hz and 28 kHz (Wartzok and Ketten, 1999; Southall et al., 2019). Generally, most of the vocalizations produced by sperm whales vocalizations occur at frequencies below 10 kHz, although diffuse energy up to and past 20 kHz is common, with SPL source levels up to 236 dB re1 μ Pa m (Møhl et al., 2003).

Observations of sperm whales near offshore oil and gas operations suggest an inconsistent response to anthropogenic marine sound (Jochens et al., 2008). Most observations of behavioral responses of marine mammals to non-impulsive sources such as drilling sound, in general, involve short-term behavioral responses, which included onset of avoidance behavior and the cessation of feeding, resting, or social interactions (NMFS, 2010; Southall et al., 2021). Animals can determine the direction from which underwater sound arrives based on cues, such as differences in arrival times, sound levels, and phases at the two ears. Thus, an animal's directional hearing capabilities have a bearing on its ability to avoid sound sources (National Research Council, 2003b).

NMFS (2024) presents criteria that may be used to determine auditory injury (i.e., permanent threshold shifts [PTS], temporary threshold shifts [TTS]) thresholds for marine mammals. Behavioral disturbance thresholds have not been updated in the most recent acoustic guidance (NMFS, 2024) and therefore, this assessment refers to thresholds published by NMFS in FR 70(7): 1871-1875 (NMFS and NOAA, 2005) and summarized in NMFS (2025c). For high-frequency cetaceans exposed to non-impulsive sources (which include the proposed drilling operations), acoustic injury such as PTS estimated to occur when the animal has received a sound exposure level over 24 hours (SEL_{24h}) of 201 dB re 1 μ Pa² s. Similarly, TTS is estimated to occur when the animal has received an SEL_{24h} of 181 dB re 1 μ Pa² s. Given the non-impulsive nature of drilling sound and the estimated source levels (**Section A.1**), sperm whales are unlikely to be exposed to sound above the PTS threshold. While sound during drilling rig operations may exceed the TTS threshold, it is expected that, due to the relatively stationary nature of these vessels, sperm whales would move away from the proposed operations area, reducing the duration that individuals are exposed to sound, further reducing the likelihood of TTS being realized. Therefore, due to the transient nature of sperm whales and the stationary nature of

drilling activities, it is not expected that any sperm whales will remain in proximity to the source for a full 24-hour period to receive an SEL_{24h} necessary for the onset of auditory threshold shifts.

Noise associated with proposed installation and drilling operations may cause behavioral disturbance effects to sperm whales. Behavioral disturbance thresholds for marine mammals are applied equally across all functional hearing groups. Received SPL of 120 dB re 1 μ Pa from a non-impulsive source is considered high enough to elicit the onset of a behavioral reaction in some marine mammal species. Based on the estimated source levels provided in **Section A.1**, the maximum estimated source level of 195 dB re 1 μ Pa m for sound produced by project operations may exceed the behavioral disturbance threshold out to 3.5 mi (5.6 km). However, in the case of behavioral responses, exposure to above-threshold sound levels alone does not indicate a behavioral response and, more importantly, do not equate to biologically important responses (Southall et al., 2016; Ellison et al., 2012).

There are other OCS facilities and activities near the project area, and the region as a whole has a large number of similar marine sound sources (HDR [Athens, AL], 2022). Drilling and installation-related marine sound associated with this project may contribute to increases in the marine sound environment within the region, but it is not expected to be at amplitudes above ambient sound conditions sufficient enough to result in long-term behavioral effects to sperm whales. The proposed activity may cause behavioral effects, primarily avoidance or temporary displacement from the project area, but are not expected to be biologically significant for the population. Drilling rig and vessel presence are not expected to impact sperm whales (NMFS, 2007; BOEM, 2016a; 2017) and therefore, are not identified as IPFs.

Impacts of Vessel and Helicopter Traffic

Vessel traffic has the potential to disturb sperm whales, and there is also a risk of vessel collisions, which are identified as a threat in the recovery plan for this species (NMFS, 2010). To reduce the potential for vessel collisions, BOEM issued BOEM-2016-G01. This NTL recommends that vessel operators and crews receive protected species identification training. This NTL was reissued in June 2020 to address instances where guidance in the 2020 NMFS Biological Opinion (NMFS, 2020a) replaces compliance with the NTL as well as the amendment in April 2021 (NMFS, 2021a); a new NTL in response to the 2025 Biological Opinion has not yet been issued. bp intends to follow the mitigation measures summarized in Attachment 3 of the 2025 Biological Opinion (NMFS, 2025a).

Vessel operators are required to reduce vessel speed to 10 knots or less, as safety permits, when mother/calf pairs, pods, or large assemblages of cetaceans are observed near an underway vessel (NTL BOEM-2016-G01). When sperm whales are sighted while a vessel is underway, the vessel should take action (e.g., attempt to remain parallel to the whale's course, avoid excessive speed or abrupt changes in direction until the whale has left the area) as necessary to avoid violating the relevant separation distance. However, if the sperm whale is sighted within this distance, the vessel should reduce speed and shift the engine to neutral and not re-engage until the whale is outside of the separation area. This does not apply to any vessel towing gear (NMFS, 2025a Attachment 1). Compliance with these mitigation measures will minimize the likelihood of vessel collisions as well as reduce the chance for disturbing sperm whales. However, this mitigation is effective only during daylight hours and during periods of adequate visibility.

NMFS (2025a) analyzed the potential for vessel collisions and harassment of sperm whales in its Biological Opinion on the Federally Regulated Oil and Gas Program Activities in the Gulf of Mexico. NMFS concluded that the observed avoidance of passing vessels by sperm whales is an advantageous response to avoid a potential threat and is not expected to result in any significant effect on migration, breathing, nursing, breeding, feeding, or sheltering to individuals, or have any consequences at the level of the population. With the implementation of the NMFS vessel collision protocols listed in Attachment 3 of NMFS (2025a) in addition to the NTL BOEM-2016-G01, NMFS (2025a) concluded that the likelihood of collisions between vessels and sperm whales would be reduced during daylight hours. During nighttime and during periods of poor visibility, it is assumed that vessel sound and sperm whale avoidance of moving vessels would reduce the chance of vessel collisions with this species. It is, however, likely that a collision between a sperm whale and a moving vessel would result in severe injury or mortality of the stricken animal. The current PBR level for the Gulf of America stock of sperm whales is 2.0 (Hayes et al., 2022). The PBR level is defined by the MMPA as the maximum number of animals, not including natural mortalities, that may be removed from a marine mammal stock while allowing that stock to reach or maintain its optimum sustainable population. NMFS (2025a) estimated that there would be 4 non-lethal takes and 12 lethal vessel strikes over the course of 45 years. Mortality of a single sperm whale would constitute a significant impact to the local (Gulf of America) stock of sperm whales but would not likely be significant at the species level.

Helicopter traffic also has the potential to disturb sperm whales. Smulter et al. (2008) documented responses of sperm whales offshore Hawaii to fixed wing aircraft flying at an altitude of 245 m (800 ft). A reaction to the initial pass of the aircraft was observed during 3 (12%) of 24 sightings. All three responses consisted of a hasty dive and occurred at <360 m (1,180 ft) lateral distance from the aircraft. Additional reactions were seen when aircraft circled certain whales to make further observations. Based on other studies of cetacean responses to sound, the authors concluded that the observed reactions to brief overflights by the aircraft were short term and limited to behavioral disturbances.

While flying offshore in the Gulf of America, support helicopters maintain altitudes above 213 m (700 ft) during transit to and from the working area. In the event that a whale is observed during transit, the helicopter will not approach or circle the animals. Although whales may respond to helicopters (Smulter et al., 2008), NMFS (2025a) concluded that this altitude would minimize the potential for disturbing sperm whales. Therefore, no significant impacts are expected.

Impacts of a Small Fuel Spill

Potential spill impacts on marine mammals, including sperm whales, are discussed by NMFS (2025a) and BOEM (2017). Oil impacts on marine mammals are discussed by Geraci and St. Aubin (1990) and by the Marine Mammal Commission (MMC) (2011) with discussions germane to the Gulf of America populations concerning composition and fate of petroleum and spill-treating agents in the marine environment, aspects of cetacean ecology, and physiological and toxic effects of oil on cetaceans. For this DOCD, there are no unique site-specific issues with respect to spill impacts on these animals that were not analyzed in the previous documents.

A small fuel spill in offshore waters would produce a thin sheen on the water surface and introduce concentrations of petroleum hydrocarbons and their degradation products. The extent and persistence of impacts would depend on the meteorological and oceanographic conditions at the time of the spill and the effectiveness of spill response measures. **Section A.9.1**

discusses the likely fate of a small fuel spill and indicates that over 90% would be evaporated or dispersed naturally within 24 hours (NOAA, 2022). The area of the sea surface with diesel fuel on it would range from 0.5 to 5 ha (1.2 to 12 ac), depending on sea state and weather conditions.

Direct physical and physiological effects of exposure to diesel fuel could include skin irritation, inflammation, or necrosis; chemical burns of skin, eyes, and mucous membranes; inhalation of toxic fumes; ingestion of oil directly or via contaminated prey; and stress from the activities and marine sound of response vessels and aircraft (MMC, 2011). However, due to the limited areal extent and short duration of water quality impacts from a small fuel spill as well as the mobility of sperm whales, no significant impacts would be expected.

The probability of a fuel spill will be minimized by bp's preventative measures during routine operations, including fuel transfer. In the unlikely event of a spill, implementation of bp's ROSRP will mitigate and lessen the potential for impacts on sperm whales. Given the open ocean location of the project area, the duration of a small spill is expected to be brief and therefore potential for impacts to be minimal.

Impacts of a Large Oil Spill

Potential spill impacts on marine mammals, including sperm whales, are discussed by NMFS (2025a) and BOEM (2017, 2023a,b). Oil impacts on marine mammals are discussed by Geraci and St. Aubin (1990) and by the MMC (2011). For this DOCD, there are no unique site-specific issues with respect to spill impacts on sperm whales.

Impacts of oil spills on sperm whales can include direct impacts from oil exposure as well as indirect impacts due to response activities and materials (e.g., vessel traffic, marine sound, dispersants) (MMC, 2011). Direct physical and physiological effects can include skin irritation, inflammation, or necrosis; chemical burns of skin, eyes, and mucous membranes; inhalation of toxic fumes; ingestion of oil (and dispersants) directly or via contaminated prey; and stress from the activities and marine sound of response vessels and aircraft. The level of impact of oil exposure depends on the amount, frequency, and duration of exposure; route of exposure; and type or condition of petroleum compounds or chemical dispersants (Hayes et al., 2020). Complications of the above may lead to dysfunction of immune and reproductive systems, physiological stress, declining physical condition, and death. Behavioral responses can include displacement of animals, including displacement from prime habitat, disruption of social structure, changing prey availability and foraging distribution and/or patterns, changing reproductive behavior/productivity, and changing movement patterns or migration (MMC, 2011).

In the event of a large spill, the level of vessel and aircraft activity associated with spill response could disturb sperm whales and potentially result in vessel collisions, entanglement, or other injury or stress. Response vessels are expected to operate in accordance with NTL BOEM-2016-G01 to reduce the potential for colliding with or disturbing these animals. This NTL was reissued in June 2020 to address instances where guidance in the 2020 NMFS Biological Opinion (NMFS, 2020a) and the amendment in April 2021 (NMFS, 2021a) replaces compliance with the NTL; a new NTL in response to the 2025 Biological Opinion has not yet been issued. bp intends to follow the mitigation measures summarized in Attachment 3 of the 2025 Biological Opinion (NMFS, 2025a). Based on the current PBR level for the Gulf of America stock of sperm

whales (2.0), mortality of a single sperm whale would constitute a significant impact to the local (Gulf of America) stock of sperm whales but would not likely be significant at the species level.

C.3.2 Rice's Whale (Endangered)

A study by Rosel et al. (2021), identified the genetically distinct northern Gulf of America Bryde's whale stock as a new species of baleen whale named the Rice's whale through DNA analysis. The reclassification was approved by NMFS under 86 FR 47022 and was effective 22 October 2021. The Rice's whale is the only year-round resident baleen whale in the northern Gulf of America. The Rice's whale is sighted most frequently in the waters over DeSoto Canyon between the 100-m (328-ft) and 1,000-m (3,280-ft) isobaths (Figure 3 ; Rosel et al., 2016; Hayes et al., 2021).

Most sightings have been made in the DeSoto Canyon region and off western Florida, although there have been some in the west-central portion of the northeastern Gulf of America. Soldevilla et al. (2022a) identified new variants of long-moan calls along the northwestern Gulf of America shelf break that were determined to share distinctive features with typical eastern Gulf of America long-moan calls.

In 2017, a large whale was sighted off the coast of Corpus Christi, Texas during a research cruise (Rappucci et al., 2019). A tissue biopsy was conducted, and analysis confirmed this sighting was of a Rice's whale (Rosel et al., 2021). This genetically confirmed sighting along with the newly identified long-moan calls in the northwestern Gulf of America indicate that Rice's whales may occur in a broader range in the Gulf of America than previously known and this broader range should be considered when designating critical habitat. It is not currently possible to differentiate between Rice's whales and Bryde's whales without performing DNA sampling or by examining the skull from a deceased specimen. For the purposes of mitigation, any Bryde's whale complex individual detected would be treated as a possible Rice's whale.

Kiszka et al. (2023) studied the drivers of resource selection by Rice's whale in relation to prey availability and energy density. The study indicated that Rice's whales are selective predators consuming schooling prey with the highest energy content (i.e., silver rag [*Ariomma bondi*]). The silver rag is found at a depth range of 25 to 640 m (82 to 2,100 ft) primarily over muddy bottoms on the OCS though juveniles can be within the surficial waters (Smithsonian Tropical Research Institute, 2015). Therefore, it is unlikely that Rice's whales would occur in the project area. However, vessels transiting through the 25 to 640 m (82 to 2,100 ft) water depths could encounter a Rice's whale, although unlikely given the rate of sightings of the whales.

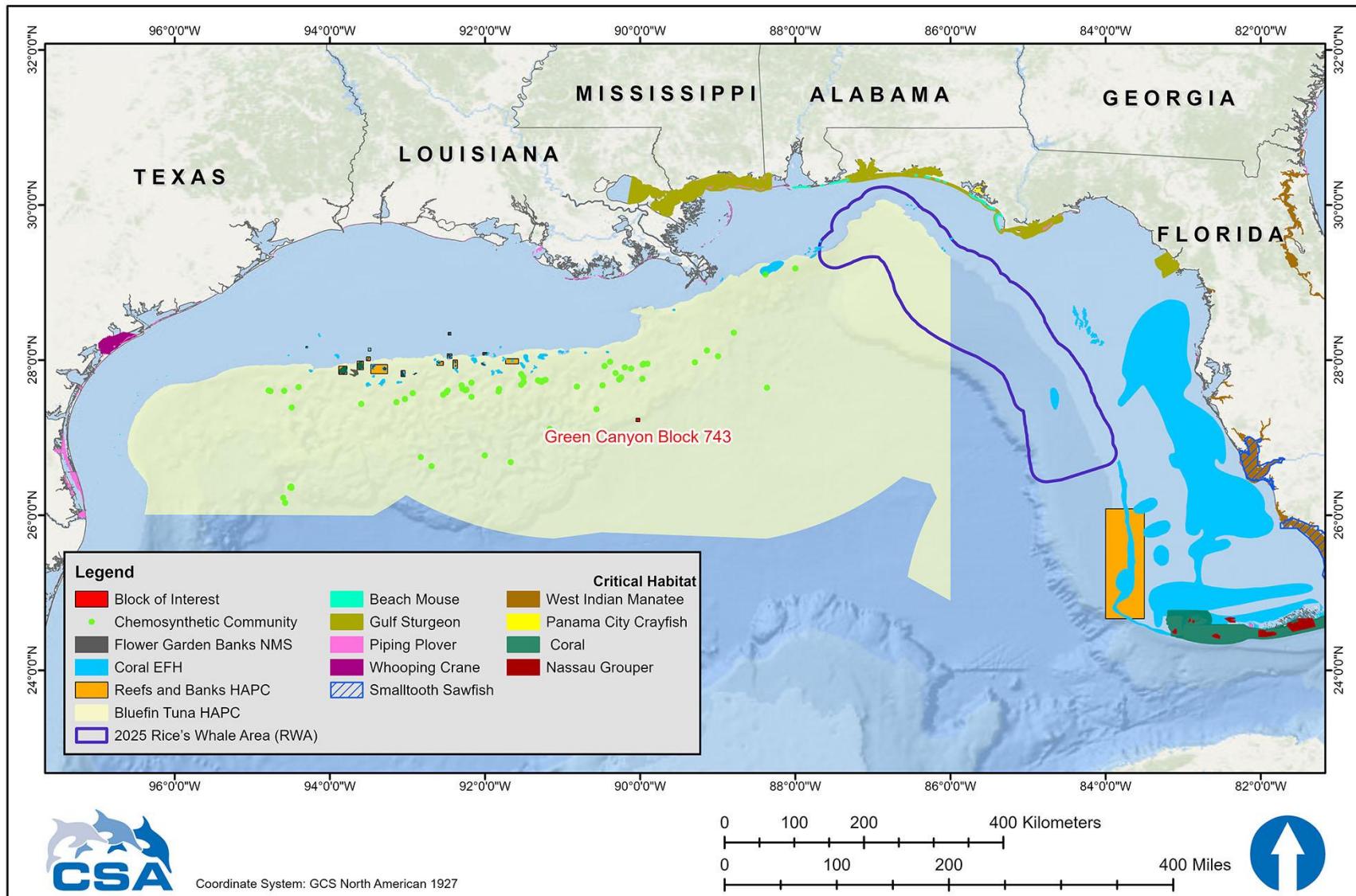


Figure 3. Location of selected environmental features in relation to the project area. EFH = Essential Fish Habitat; HAPC = Habitat Area of Particular Concern; NMS = National Marine Sanctuary.

In 2014, a petition was submitted to designate the northern Gulf of America population as a DPS and list it as Endangered under the ESA (Natural Resources Defense Council, 2014). This petition received a 90-day positive finding by NMFS in 2015 and a proposed rule to list was published in 2016 (Hayes et al., 2019). On 15 April 2019, NMFS issued a Final Rule to list the Gulf of America DPS of Bryde's whale as Endangered under the ESA. NMFS Final Rule on the reclassification (86 FR 47022) does not affect the ESA standing; thus, the Rice's whale is listed as an Endangered species. In 2023, the NMFS proposed designated critical habitat for the Rice's whale (NMFS, 2023b). This habitat included both the northwestern and northeastern Gulf of America, extending from the 100-m (328-ft) to 400-m (1,312-ft) isobaths (NMFS, 2023b); a formal decision on this designation has not yet been made (NMFS, 2025a).

Although it is unlikely that the Rice's whales would occur in the project area, IPFs that could affect the Rice's whales, if present, include drilling rig and vessel presence, marine sound, and lights; vessel and helicopter traffic; and both types of spill accidents: a small fuel spill and a large oil spill. Effluent discharges are likely to have negligible impacts on Rice's whales due to rapid dispersion, the small area of ocean affected, the intermittent nature of the discharges, and the mobility and low abundance of Rice's whales in the Gulf of America.

Though NMFS (2025a) stated marine debris as an IPF, compliance with BSEE-NTL 2015-G03 and NMFS (2025a) Attachment 2 will minimize the potential for marine debris-related impacts on Rice's whales. NMFS (2025a) estimated no lethal takes of Rice's whale (previously referred to as Bryde's whales) from marine debris over 45 years of proposed action. Therefore, marine debris is likely to have no more than negligible impacts on Rice's whales and is not further discussed (See **Table 2**).

Impacts of Drilling Rig and Vessel Presence, Marine Sound, and Lights

NMFS (2024, 2025a) lists Rice's whales in the functional hearing group of low-frequency cetaceans (baleen whales), with an estimated hearing sensitivity from 7 Hz to 36 kHz. Noise produced by the drilling rig and project-associated vessels may be emitted at levels that could potentially disturb individual whales or mask the sounds animals would normally produce or hear. Sound associated with drilling activities are relatively weak in intensity relative to impulsive sources such as airgun sound, and an individual animal's sound exposure would be transient. As discussed in **Section A.1**, an actively drilling rig may produce broadband (10 Hz to 10 kHz) SPL source levels ranging from approximately 180 to 190 dB re 1 μ Pa m (Hildebrand, 2005). Frequencies <1,000 Hz produced by the drilling operations are more likely to be perceived by low-frequency cetaceans, such as the Rice's whale.

NMFS (2024) presents criteria that are used to determine physiological (i.e., auditory injury) thresholds for marine mammals. For low-frequency cetaceans, specifically the Rice's whale, permanent and temporary threshold shift onset from non-impulsive sources is estimated to occur at SEL_{24h} of 197 and 177 dB re 1 μ Pa² s, respectively. Given the non-impulsive nature of drilling sound and the estimate source levels, Rice's whales are unlikely to be exposed to noise above the PTS threshold. While sound during installation vessel and drilling operations may exceed the TTS threshold, it is expected that, due to the relatively stationary nature of the drilling rig and vessels, Rice's whales would move away from the proposed operations area, reducing the duration that individuals are exposed to project-related underwater sound, further reducing the likelihood of auditory injuries being realized. Additionally, the project area is in the Central Gulf of America OCS Planning Area, approximately 121 statute miles (195 km) from the

nearest shoreline in Texas and outside the main distribution range identified for this species (88 FR 47453; NOAA Fisheries, 2023a) so it is unlikely this species will be exposed to installation vessel and drilling sound associated with the project. Therefore, due to the short propagation distance of above-threshold SEL_{24h}, the stationary nature of the proposed activities, and the low likelihood of encountering this species in the project area, it is not expected that any Rice's whales will receive exposure levels necessary for the onset of auditory threshold shifts.

Received SPL of 120 dB re 1 μ Pa from non-impulsive, continuous sources are considered high enough to elicit the onset of a behavioral reaction in some marine mammal species. Based on the estimated source levels provided in **Section A.1**, the maximum estimated source level of 195 dB re 1 μ Pa m for sound produced by project operations may exceed the behavioral disturbance threshold out to 3.5 mi (5.6 km). However, exposure to SPL of 120 dB re 1 μ Pa does not alone equate to a behavioral response or a biological consequence; rather it represents the level at which onset of a behavioral response may occur that, more importantly, may not result in biologically significant responses (Southall et al., 2016; Ellison et al., 2012).

Marine sound associated with this project may contribute to increases in the ambient sound environment of the region but are not expected to cause sound-related impacts to Rice's whales. Drilling rig and vessel presence and lighting are not expected to impact Rice's whales (BOEM, 2017).

Impacts of Vessel and Helicopter Traffic

Vessel traffic has the potential to disturb Rice's whales and create the potential for vessel collisions. Kiszka et al. (2023) indicated through Bayesian stable isotope mixing models that Rice's whales primarily feed on silver rag found between 25 and 640 m (82 and 2,100 ft) water depths. Although it is unlikely vessels will encounter Rice's whale given that they are primarily found over DeSoto Canyon between the 100-m (328-ft) and 1,000-m (3,280-ft) isobaths (**Figure 3**; Rosel et al., 2016; Hayes et al., 2021).

To reduce the potential for vessel collisions, BOEM has issued NTL BOEM-2016-G01, which recommends protected species identification training, and that vessel operators and crews maintain a vigilant watch for marine mammals and slow down or stop their vessel to avoid colliding with protected species and requires operators to report sightings of any injured or dead protected species. bp intends to follow the mitigation measures summarized in Attachment 3 of the 2025 Biological Opinion (NMFS, 2025a).

Per the 2025 Biological Opinion, any transit through the Rice's Whale Area (RWA), as identified in the 2020 Biological Opinion, requires a visual observer, either third-party or crew with sufficient training, maintaining vigilant watch for Rice's whales and other marine mammals when within the RWA (NMFS, 2025a). Other requirements when transiting through the RWA include a 10-knot year-round speed restriction, no transit at night or during low visibility, and an operating AIS system onboard for vessel associated with oil and gas activity and 65 feet or greater (NMFS, 2025a). After the completion of transit, a post-transit report for any Rice's whales or other marine mammals must be submitted (NMFS, 2025a). Any deviation from these requirements (such as for an emergency regarding safety of the vessel or crew) requires reporting to BSEE and BOEM within 24 hours (NMFS, 2025a).

When whales are sighted, vessel operators and crews are required to maintain a distance of 500 m (1,640 ft) or greater whenever possible (NTL BOEM-2016-G01; NMFS, 2020a, 2021a;

2025a). Vessel operators are required to reduce vessel speed to 10 knots or less, as safety permits, when mother/calf pairs, pods, or large assemblages of cetaceans are observed near an underway vessel (NTL BOEM-2016-G01). When a Rice's whale or potential Rice's whale (NMFS, 2025a) is sighted while a vessel is underway, the vessel should take action (e.g., attempt to remain parallel to the whale's course, avoid excessive speed or abrupt changes in direction until the whale has left the area) as necessary to avoid violating the relevant separation distance. However, if the whale is sighted within this distance, the vessel should reduce speed and shift the engine to neutral and not re-engage until the whale is outside of the separation area. This does not apply to any vessel towing gear (NMFS, 2025a, Appendix 1).

The current PBR level for the Gulf of America stock of Rice's whale is 0.1 (Hayes et al., 2022). NMFS (2025a) estimated three non-lethal takes, and nine lethal vessel strikes over 45 years of proposed action. Mortality of a single Rice's whale would constitute a significant impact to the local (Gulf of America) stock of Rice's whales. However, it is very unlikely that Rice's whale occurs within the project area, including the transit corridor for vessels; consequently, the probability of a vessel collision with this species is extremely low.

Helicopter traffic also has the potential to disturb Rice's whales and based on studies of cetacean responses to sound, the observed responses to brief overflights by aircraft were short term and limited to behavioral disturbances (Smulter et al., 2008). Helicopters maintain altitudes above 213 m (700 ft) during transit to and from the offshore working area. In the event that a whale is observed during transit, the helicopter will not approach or circle the animal(s). Due to the brief potential for disturbance and the low density of Rice's whales in the Gulf of America, no significant impacts are expected.

Impacts of a Small Fuel Spill

Potential spill impacts on marine mammals are discussed by NMFS (2025a) and BOEM (2012a; 2015; 2016b; 2017; 2023a,b). Oil impacts on marine mammals are discussed by Geraci and St. Aubin (1990) and by the MMC (2011). In the unlikely event of a spill, implementation of bp's ROSRP will mitigate and reduce the potential for impacts on Rice's whales. Given the open ocean location of the project area and the brief duration of a small spill, any impacts are expected to be minimal.

A small fuel spill in offshore waters would produce a thin slick on the water surface and introduce concentrations of petroleum hydrocarbons and their degradation products. The extent and persistence of impacts would depend on the meteorological and oceanographic conditions at the time of the spill as well as the effectiveness of spill response measures.

Section A.9.1 discusses the likely fate of a small fuel spill and indicates that more than 90% would evaporate or disperse naturally within 24 hours (NOAA, 2022). The area of diesel fuel on the sea surface would range from 1.2 to 12 ac (0.5 to 5 ha), depending on sea state and weather conditions at the time of a spill.

Direct physical and physiological effects of exposure to diesel fuel could include skin irritation, inflammation, or necrosis; chemical burns of skin, eyes, and mucous membranes; inhalation of toxic fumes; ingestion of oil directly or via contaminated prey; and stress from the activities and sound of response vessels and aircraft (MMC, 2011). However, due to the limited areal extent and short duration of water quality impacts from a small fuel spill, as well as the mobility of

Rice's whales and the unlikelihood of occurrence in the project area, no significant impacts are expected.

Impacts of a Large Oil Spill

Potential spill impacts on marine mammals are discussed by BOEM (2012a; 2015; 2016b; 2017; 2023a,b), NMFS (2025a), Geraci and St. Aubin (1990), and the MMC (2011). Potential impacts of a large oil spill on Rice's whales could include direct impacts from oil exposure as well as indirect impacts due to response activities and materials (e.g., vessel traffic, sound, and dispersants) (MMC, 2011). Direct physical and physiological effects could include skin irritation, inflammation, or necrosis; chemical burns of skin, eyes, and mucous membranes; inhalation of toxic fumes; ingestion of oil (and dispersants) directly or via contaminated prey; and stress from the activities and sound of response vessels and aircraft. The level of impact of oil exposure depends on the amount, frequency, and duration of exposure; route of exposure; and type or condition of petroleum compounds or chemical dispersants (Hayes et al., 2019). Complications of the above may lead to dysfunction of immune and reproductive systems, physiological stress, declining physical condition, and death. Behavioral responses can include displacement of animals from prime habitat, disruption of social structure, changing prey availability and foraging distribution and/or patterns, changing reproductive behavior/productivity, and changing movement patterns or migration (MMC, 2011).

In the event of a large spill, the level of vessel and aircraft activity associated with spill response could disturb Rice's whales and potentially result in vessel collisions, entanglement, or other injury or stress. The rescinded NTL BOEM 2023-G01 provided additional guidance on Rice's whale protection efforts within the expanded Rice's whale area, inclusive of all areas between the 100-m (328-ft) and 400-m (1,312-ft) isobaths in the northern Gulf of America. These include retaining vessel transit details if transiting within the expanded Rice's whale area, maintaining separation distances, and utilizing Automatic Identification System on vessels 65 ft or greater, among others. Response vessels are expected to operate in accordance with NTL BOEM-2016-G01 and NMFS (2020a, 2021a, 2025a Attachment 3) (see **Table 1**) to reduce the potential for colliding with or disturbing these animals. In the event of oil from a large spill contacting Rice's whales, it is expected that impacts resulting in the injury or death of individual Rice's whales would be significant based on the current PBR level for the Gulf of America subspecies and stock (0.1). Mortality of a single Rice's whale would constitute a significant impact to the local (Gulf of America) stock of Rice's whales. The core distribution area for Rice's whales is within the eastern Gulf of America OCS Planning Area; therefore, it is unlikely that Rice's whales would occur within the project area. Consequently, the probability of spilled oil from a project-related well blowout reaching Rice's whales is extremely low.

C.3.3 West Indian Manatee (Threatened)

Most of the Gulf of America manatee population is located in peninsular Florida, but manatees have been seen as far west as Texas during the summer (USFWS, 2001a). A species description is presented in the West Indian manatee recovery plan (USFWS, 2001a). Critical habitat of the West Indian manatee has been designated in southwest Florida.

Manatee sightings in Louisiana have increased as the species extends its presence farther west of Florida in the warmer months (Wilson, 2003). Manatees are typically found in coastal and riverine habitats, but have been seen on rare occasions in deepwater areas, during colder months when they seek refuge from colder coastal waters (USFWS, 2001a; Fertl et al., 2005;

Pabody et al., 2009). There have been three verified reports of Florida manatee sightings by PSOs on the OCS during seismic mitigation surveys in mean water depths of over 600 m (1,969 ft) (Barkaszi and Kelly, 2019).

IPFs that potentially may affect manatees include vessel and helicopter traffic and a large oil spill. A small fuel spill in the project area would be unlikely to affect manatees, as the project area is approximately 121 statute miles (195 km) from the nearest shoreline (Louisiana).

As explained in **Section A.9.1**, a small fuel spill would not be expected to make landfall or reach coastal waters prior to dissipating. Compliance with BSEE-NTL 2015-G03 is intended to minimize the potential for marine debris-related impacts on manatees.

Impacts of Vessel and Helicopter Traffic

Vessel traffic has the potential to disturb manatees, and there is also a risk of vessel collisions, which are identified as a threat in the recovery plan for this species (USFWS, 2001a). Manatees are expected to be limited to shelf and coastal waters, and impacts are expected to be limited to transits of these vessels and helicopters through these waters. To reduce the potential for vessel collisions, BOEM issued NTL 2016-G01, which recommends protected species identification training for vessel operators and that vessels slow down or stop their vessel to avoid colliding with protected species (NMFS, 2025a, Attachment 1). NTL 2016-G01 was reissued in June 2020 to address instances where guidance in the 2020 NMFS Biological Opinion (NMFS, 2020a) replaces compliance with the NTL. A new NTL in response to the 2025 Biological Opinion has not yet been issued. bp intends to follow the mitigation measures summarized in Attachment 3 of the 2025 Biological Opinion (NMFS, 2025a). If a manatee is sighted, vessels associated with the operation should operate at no wake/idle speed within that area, follow routes in deep water whenever possible, and attempt to maintain a distance of 50 m (164 ft) if practical. This does not apply to any vessel towing gear (e.g., source towed array and site clearance trawling).

Compliance with these mitigation measures will minimize the likelihood of vessel collisions as well as reduce the chance of disturbing manatees during daylight hours. The current PBR level for the Florida subspecies of West Indian manatee is 14 (USFWS, 2014). In the event of a vessel collision during vessel transits, the mortality of a single manatee would constitute an adverse but insignificant impact on the subspecies.

Helicopter traffic has the potential to disturb manatees and Rathbun (1988) reported that manatees were disturbed more by low-flying 20 to 160 m (66 to 525 ft) helicopters than by fixed-wing aircraft. Helicopters used in support operations maintain a minimum altitude of 213 m (700 ft) while in transit offshore, 305 m (1,000 ft) over unpopulated areas or across coastlines, and 610 m (2,000 ft) overpopulated areas and sensitive habitats such as wildlife refuges and park properties. This helicopter traffic mitigation measure will minimize the potential for disturbing manatees and results in no expected impacts.

Impacts of a Large Oil Spill

The potential for significant impacts to manatees from a large oil spill would be most likely associated with coastal oiling in areas of manatee habitats. The 30-day OSRA modeling (**Table 4**) indicates nearshore waters and embayments from Matagorda County, Texas to Plaquemines Parish, Louisiana, could be affected within 30 days of a spill (1% to 3% conditional probability within 30 days).

In the event that manatees were exposed to oil, effects could include direct impacts from oil exposure as well as indirect impacts due to response activities and materials (e.g., vessel traffic, marine sound, dispersants) (MMC, 2011). Direct physical and physiological effects can include asphyxiation, acute poisoning, lowering of tolerance to other stress, nutritional stress, and inflammation from infection (BOEM, 2017). Indirect impacts include stress from the activities and sound of response vessels and aircraft. Complications of the above may lead to dysfunction of immune and reproductive systems, physiological stress, declining physical condition, and death. Behavioral responses can include displacement of animals from prime habitat, disruption of social structure, changing foraging distribution and/or patterns, changing reproductive behavior/productivity, and changing movement patterns or migration (MMC, 2011).

In the event that a large spill reached coastal waters where manatees were present, the level of vessel and aircraft activity associated with spill response could disturb manatees and potentially result in vessel collisions, entanglement, or other injury or stress. Response vessels would be expected to operate in accordance with NTL BOEM-2016-G01 and NMFS (2020a, 2021a, 2025a Attachment 3) (see **Table 1**) to reduce the potential for colliding with or disturbing these animals. The current PBR level for the Florida subspecies of West Indian manatee is 14 (USFWS, 2014). It is not anticipated that groups of manatees would occur in coastal waters of the north-central Gulf of America; therefore, in the event of mortality of individual manatees from a large oil spill would constitute an adverse but insignificant impact to the subspecies.

C.3.4 Non-Endangered Marine Mammals (Protected)

Excluding the three Endangered or Threatened species that have been discussed previously, there are 20 additional species of whales and dolphins (cetaceans) that may be found in the Gulf of America, including dwarf and pygmy sperm whales (*Kogia sima* and *K. breviceps*), four species of beaked whales, and 14 species of delphinid whales (dolphins). All marine mammals are protected species under the MMPA. The most common non-endangered cetaceans in the deepwater environment are small odontocetes such as the pantropical spotted dolphin (*Stenella attenuata*), spinner dolphin (*S. longirostris*), and bottlenose dolphin (*Tursiops truncatus*). A brief summary is presented below, and additional information on these groups is presented by BOEM (2017).

Dwarf and pygmy sperm whales. At sea, it is difficult to differentiate dwarf sperm whales from pygmy sperm whales, and sightings are often grouped together as *Kogia* spp. Both species have a worldwide distribution in temperate to tropical waters. In the Gulf of America, both species occur primarily along the continental shelf edge and in deeper waters off the continental shelf (Mullin et al., 1991; Mullin, 2007; Waring et al., 2016; Hayes et al., 2023). Either species could occur in the project area.

Beaked whales. Four species of beaked whales are known to occur in the Gulf of America: Blainville's beaked whale (*Mesoplodon densirostris*), Sowerby's beaked whale (*M. bidens*), Gervais' beaked whale (*M. europaeus*), and Cuvier's beaked whale (*Ziphius cavirostris*). Stranding records as well as passive acoustic monitoring in the Gulf of America (Hildebrand et al., 2015) suggest that Gervais' beaked whale and Cuvier's beaked whale are the most common species in the region. The Sowerby's beaked whale is considered extralimital, with one documented stranding reported in the Gulf of America by Bonde and O'Shea (1989). There are a number of extralimital strandings and sightings reported beyond the recognized range of Sowerby's beaked whale (e.g., Canary Islands, Mediterranean Sea), including from the

eastern Gulf of America (Pitman and Brownell, 2020). Blainville's beaked whales are rare, with only four documented strandings in the northern Gulf of America (Würsig et al., 2000) and three sightings in the Gulf of America (Hayes et al., 2021).

Due to the difficulties of at-sea identification, beaked whales in the Gulf of America are identified either as Cuvier's beaked whales or are grouped into an undifferentiated species complex (*Mesoplodon* spp.). In the northern Gulf of America, they are broadly distributed in water depths >1,000 m (3,281 ft) over lower slope and abyssal landscapes (Davis et al., 2000; Hildebrand et al., 2015). Any of these species could occur in the project area (Hayes et al., 2023).

Delphinids. Fourteen species of delphinids are known from the Gulf of America, including Atlantic spotted dolphin (*Stenella frontalis*), bottlenose dolphin, Clymene dolphin (*Stenella clymene*), false killer whale (*Pseudorca crassidens*), Fraser's dolphin (*Lagenodelphis hosei*), killer whale (*Orcinus orca*), melon-headed whale (*Peponocephala electra*), pantropical spotted dolphin, pygmy killer whale (*Feresa attenuata*), short-finned pilot whale (*Globicephala macrorhynchus*), Risso's dolphin (*Grampus griseus*), rough-toothed dolphin (*Steno bredanensis*), spinner dolphin, and striped dolphin (*Stenella coeruleoalba*). Any of these species could occur in the project area (Hayes et al., 2023).

The bottlenose dolphin is a common inhabitant of the northern Gulf of America, particularly within continental shelf waters. There are two ecotypes of bottlenose dolphins, a coastal form and an offshore form, which are genetically isolated from each other (Waring et al., 2016). The offshore form of the bottlenose dolphin may occur within the project area. Inshore populations of coastal bottlenose dolphins in the northern Gulf of America are separated into 31 geographically distinct population units, or stocks, for management purposes by NMFS (Hayes et al., 2023).

IPFs that potentially may affect non-endangered marine mammals include drilling rig and vessel presence, marine sound, and lights; vessel and helicopter traffic; and two types of accidents (a small fuel spill and a large oil spill). Effluent discharges are likely to have negligible impacts on marine mammals due to rapid dispersion, the small area of ocean affected, the intermittent nature of the discharges, and the mobility of marine mammals. Compliance with NTL BSEE-2015-G03 is expected to minimize the potential for marine debris-related impacts on marine mammals.

Impacts of Drilling Rig and Vessel Presence, Marine Sound, and Lights

The presence of the drilling rig and vessels present an attraction to pelagic food sources that may attract cetaceans. Some odontocetes have shown increased feeding activity around lighted platforms at night (Todd et al., 2009). Therefore, prey congregation could pose an attraction to protected species that exposes them to higher levels or longer durations of sound that might otherwise be avoided. Drilling rig and vessel presence and lighting are not considered as IPFs for marine mammals (BOEM, 2017).

If the vessel(s) are equipped with a moon pool, a trained crew member or company representative must monitor the moon pool area for marine mammals during operations. If a marine mammal is detected in the moon pool, immediate reporting to NMFS, BOEM, and BSEE is required (NMFS, 2020a, 2025a). Recovery may be required if a protected species is observed in a moon pool before the start of operations; a report must be made to BSEE upon observation and NMFS will determine the recovery need (NMFS, 2025a).

Sound from routine drilling and installation operations has the potential to disturb marine mammals. As discussed in **Section A.1**, sound impacts would be expected at greater distances when DP thrusters are in use than with vessel and drilling sound alone and are dependent on variables relating to sea state conditions, thruster type and usage. Three functional hearing groups are represented in the 20 non-endangered cetaceans found in the Gulf of America. Eighteen of the 20 odontocete species are considered to be in the high-frequency functional hearing group and two species (*Kogia* spp.) are in the very high-frequency functional hearing group (NMFS, 2024). Thruster and drilling sound will affect each group differently depending on the frequency bandwidths produced by operations. Generally, sound produced by drilling rigs on DP is dominated by frequencies below 10 kHz. Thus, drilling rig DP sound sources are out of the audible range for the high-frequency group.

For high-frequency cetaceans exposed to a non-impulsive source (like drilling operations), PTS is estimated to occur when the mammal has received an SEL₂₄ of 201 dB re 1 μPa^2 s. Similarly, TTS is estimated to occur when the mammal has received an SEL_{24h} of 181 dB re 1 μPa^2 s. Given the non-impulsive nature of drilling sound and the estimate source levels, marine mammals are unlikely to be exposed to noise above the PTS threshold. While sound originating from drilling operations may exceed the TTS threshold, it is expected that marine mammals would move away from the operations area, reducing the duration that individuals are exposed to project-related underwater sound, further reducing the likelihood of auditory injuries being realized. Therefore, due to the short propagation distance of above-threshold SEL_{24h}, the transient nature of marine mammals and the stationary nature of the proposed activities, it is not expected that any marine mammals will receive exposure levels necessary for the onset of auditory threshold shifts.

NMFS (2024) presents criteria used to determine physiological (i.e., injury) thresholds for marine mammals but the behavioral disturbance thresholds were not updated in this most recent acoustic guidance; these behavioral disturbance thresholds are established and published by NMFS in 70 FR 1871 and summarized in NMFS (2025c). Based on the estimated source levels provided in **Section A.1**, the maximum estimated source level of 195 dB re 1 μPa m for sound produced by project operations may exceed the behavioral disturbance threshold out to 3.5 mi (5.6 km). The 120-dB isopleth may extend tens to hundreds of kilometers from the source depending on the propagation environment. However, in the case of behavioral responses, received levels alone do not indicate a behavioral response and, more importantly, do not equate to biologically important responses (Southall et al., 2016; Ellison et al., 2012).

BOEM (2012a) stated the source level from oil and gas production platforms are low with a frequency range of 50 to 500 Hz. It is expected that marine mammals within or near the project area would be able to detect the presence of the drilling rig and avoid exposure to higher energy sounds, particularly within an open ocean environment.

There are other OCS facilities and activities near the project area, and the region as a whole has a large number of similar sources (HDR [Athens, AL], 2021). Marine mammal species in the northern Gulf of America have been exposed to sound from anthropogenic sources for a long period of time and over large geographic areas and likely do not represent a naïve population with regard to sound (National Research Council, 2003b). Due to the limited scope, timing, and geographic extent of drilling activities, this project would represent a small, temporary contribution to the overall soundscape, and any short-term behavioral impacts are not expected

to be biologically significant to marine mammal populations. Drilling rig and vessel presence and lighting are not identified as IPFs for marine mammals by BOEM (2017).

Impacts of Vessel and Helicopter Traffic

Vessel traffic has the potential to disturb marine mammals, and there is also a risk of vessel collisions. Data concerning the frequency of vessel collisions are presented by BOEM (2012a). To reduce the potential for vessel collisions, BOEM issued NTL 2016-G01, which recommends protected species identification training for vessels operators and that vessels slow down or stop to avoid colliding with protected species. This NTL was reissued in June 2020 to address instances where guidance in the 2020 NMFS Biological Opinion (NMFS, 2020a) replaces compliance with the NTL; a new NTL in response to the 2025 Biological Opinion has not yet been issued. However, bp intends to follow the mitigation measures summarized in Attachment 3 of the 2025 Biological Opinion (NMFS, 2025a). The NTL 2016-G01 also required that operators and crews maintain a vigilant watch for marine mammals and report sightings of any injured or dead protected species. Vessel operators and crews are required to attempt to maintain a distance of 100 m (328 ft) or greater when toothed whales are sighted and 50 m (164 ft) when small cetaceans are sighted (NMFS, 2020a, 2025a Attachment 3). When cetaceans are sighted while a vessel is underway, vessels must attempt to remain parallel to the animal's course and avoid excessive speed or abrupt changes in direction until the cetacean has left the area. Vessel operators are required to reduce vessel speed to 10 knots or less when mother/calf pairs, pods, or large assemblages of cetaceans are observed near an underway vessel, when safety permits. These mitigation measures are only effective during daylight hours, or in sea and weather conditions where cetaceans are sighted. All vessels must, to the maximum extent practicable, attempt to maintain a minimum separation distance of 50 m (164 ft) from all "other aquatic protected species" including sea turtles, with an exception made for those animals that approach the vessel. Vessel speeds must also be reduced to 10 knots or less when mother/calf pairs, pods, or large assemblages (greater than three) of any marine mammal are observed near a vessel. Although vessel strike avoidance measures described in NMFS (2020a, 2025a) are only applicable to ESA-listed species, complying with them may provide additional indirect protection to non-listed species as well.

When aquatic protected species are sighted while a vessel is underway, the vessel should take action as necessary to avoid violating the relevant separation distance (e.g., attempt to remain parallel to the animal's course, avoid excessive speed or abrupt changes in direction until the animal has left the area). If aquatic protected species are sighted within the relevant separation distance, the vessel should reduce speed and shift the engine to neutral, not engaging the engines until animals are clear of the area. This does not apply to any vessel towing gear (e.g., source towed array, site clearance trawling). Use of these measures will minimize the likelihood of vessel collisions as well as reduce the chance for disturbing marine mammals, and therefore no significant impacts are expected.

The current PBR level for several non-endangered cetacean species in the Gulf of America are less than three individuals (e.g., rough-toothed dolphin = undetermined, Clymene dolphin = 2.5, Fraser's dolphin = 1.0, killer whale = 1.5, pygmy and false killer whales = 2.8, dwarf and pygmy sperm whales = 2.5) (Hayes et al., 2022). Mortality of individuals equal to or in excess of their PBR level would constitute a significant impact at a population level on the local (Gulf of America) stocks of these species.

Helicopter traffic has the potential to disturb marine mammals (Würsig et al., 1998) but relatively high-altitude flying is conducted to minimize the potential for disturbances. While flying offshore, helicopters maintain altitudes above 213 m (700 ft) during transit to and from the working area.

Impacts of a Small Fuel Spill

Potential spill impacts on marine mammals are discussed by BOEM (2017; 2023a,b). Oil impacts on marine mammals in general are discussed by Geraci and St. Aubin (1990). For this DOCD, there are no unique site-specific issues with respect to spill impacts on these animals.

The probability of a fuel spill is expected to be minimized by bp's preventative measures during fuel transfer. In the unlikely event of a spill, implementation of bp's ROSRP is expected to lessen the potential for impacts on marine mammals. DOCD Appendix G provides details on spill response measures, and those measures are summarized in the EIA. Given the open ocean location of the project area, the limited duration of a small spill, and response efforts, it is expected that any impacts would be brief and minimal.

A small fuel spill in offshore waters would produce a thin slick on the water surface and introduce the concentrations of petroleum hydrocarbons and their degradation products. Direct physical and physiological effects of exposure to diesel fuel could include skin irritation, inflammation, or necrosis; chemical burns of skin, eyes, and mucous membranes; inhalation of toxic fumes; ingestion of oil directly or via contaminated prey; and stress from the activities and sound of response vessels and aircraft (MMC, 2011). The extent and persistence of impacts would depend on the meteorological and oceanographic conditions at the time and the effectiveness of spill response measures. A small fuel spill would not be expected to make landfall or reach coastal waters prior to dissipating (**Section A.9.1**). Therefore, due to the limited areal extent and short duration of water quality impacts from a small fuel spill as well as the mobility of marine mammals, no significant impacts would be expected.

Impacts of a Large Oil Spill

Potential spill impacts on marine mammals are discussed by BOEM (2017; 2023a,b). For this DOCD, there are no unique site-specific issues. Impacts of oil spills on marine mammals can include direct impacts from oil exposure as well as indirect impacts due to response activities and materials (e.g., vessel traffic, marine sound, dispersants) (MMC, 2011). Direct physical and physiological effects can include skin irritation, inflammation, or necrosis; chemical burns of skin, eyes, and mucous membranes; inhalation of toxic fumes; ingestion of oil (and dispersants) directly or via contaminated prey. Complications of the above may lead to dysfunction of immune and reproductive systems (De Guise et al., 2017), physiological stress, declining physical condition, and death. Indirect impacts could include stress from the activities and sound of response vessels and aircraft. Behavioral responses can include displacement of animals from prime habitat (McDonald et al., 2017), disruption of social structure, change in prey availability and foraging distribution or patterns, change in reproductive behavior/productivity, and change in movement patterns or migration (MMC, 2011).

In the event of a large spill, response activities that may impact marine mammals include increased vessel traffic and remediation activities (e.g., use of dispersants, controlled burns, skimmers, booms) (BOEM, 2017). The increased level of vessel and aircraft activity associated with spill response could disturb marine mammals, potentially resulting in behavioral changes.

The large number of response vessels could result in vessel collisions, entanglement or other injury, or stress. Response vessels are expected to operate in accordance with NTL BOEM-2016-G01 to reduce the potential for colliding with or disturbing these animals, and therefore no significant impacts are expected.

This NTL was reissued in June 2020 to address instances where guidance in the 2020 NMFS Biological Opinion (NMFS, 2020a) and amendment in April 2021 (NMFS, 2021a) replaces compliance with the NTL; a new NTL has not yet been issued in response to the 2025 Biological Opinion. bp intends to follow the mitigation measures summarized in Attachment 3 of the 2025 Biological Opinion (NMFS, 2025a). The application of dispersants greatly reduces exposure risks to marine mammals as the dispersants would remove oil from the surface thereby reducing the risk of contact and rendering it less likely to adhere to skin, baleen plates, or other body surfaces (BOEM, 2017). Based on the current PBR level for several non-endangered cetacean species in the Gulf of America that are less than three individuals (e.g., rough-toothed dolphin = undetermined, Clymene dolphin = 2.5, Fraser's dolphin = 1.0, killer whale = 1.5, pygmy and false killer whales = 2.8, dwarf and pygmy sperm whales = 2.5) (Hayes et al., 2022), mortality of individuals equal to or in excess of their PBR level would constitute a significant impact at the population level to the local (Gulf of America) stocks of these species.

C.3.5 Sea Turtles (Endangered/Threatened)

Five species of Endangered or Threatened sea turtles may be found near the project area. Endangered species include the leatherback, Kemp's ridley, and hawksbill turtles. As of 6 May 2016, the entire North Atlantic DPS of the green turtle is listed as Threatened (81 FR 20057). The DPS of loggerhead turtles that occurs in the Gulf of America is listed as Threatened.

Critical habitat has been designated for the loggerhead turtle in the Gulf of America as shown in **Figure 4**. Loggerhead turtles in the Gulf of America are part of the Northwest Atlantic Ocean DPS (76 FR 58868). In July 2014, NMFS and the USFWS designated critical habitat for this DPS (NMFS, 2021b). The USFWS designation (79 FR 39756) includes nesting beaches in Jackson County, Mississippi; Baldwin County, Alabama; and Bay, Gulf, and Franklin Counties in the Florida Panhandle as well as several counties in southwest Florida and the Florida Keys (and other areas along the Atlantic coast). The NMFS designation (79 FR 39856) includes nearshore reproductive habitat within 0.99 miles (1.6 km) seaward of the mean high-water line along these same nesting beaches. NMFS also designated a large area of shelf and oceanic waters, termed *Sargassum* habitat, in the Gulf of America (and Atlantic Ocean) as critical habitat. *Sargassum* is a brown algae (Class Phaeophyceae) that takes on a planktonic, often epipelagic existence after being removed from reefs during rough weather. Rafts of *Sargassum* serve as important foraging and developmental habitat for numerous fishes, and young sea turtles, including loggerhead, green, hawksbill, and Kemp's ridley turtles (Witherington et al., 2012). NMFS designated three other categories of critical habitat; of these, two (migratory habitat and overwintering habitat) are along the Atlantic coast and the third (breeding habitat) is found in the Florida Keys and along the Florida east coast (NMFS, 2021b).

The nearest designated nearshore reproductive critical habitat for loggerhead sea turtles is approximately 218 statute miles (351 km) from the project area. The project area is located within the designated *Sargassum* critical habitat for loggerhead sea turtles (**Figure 4**).

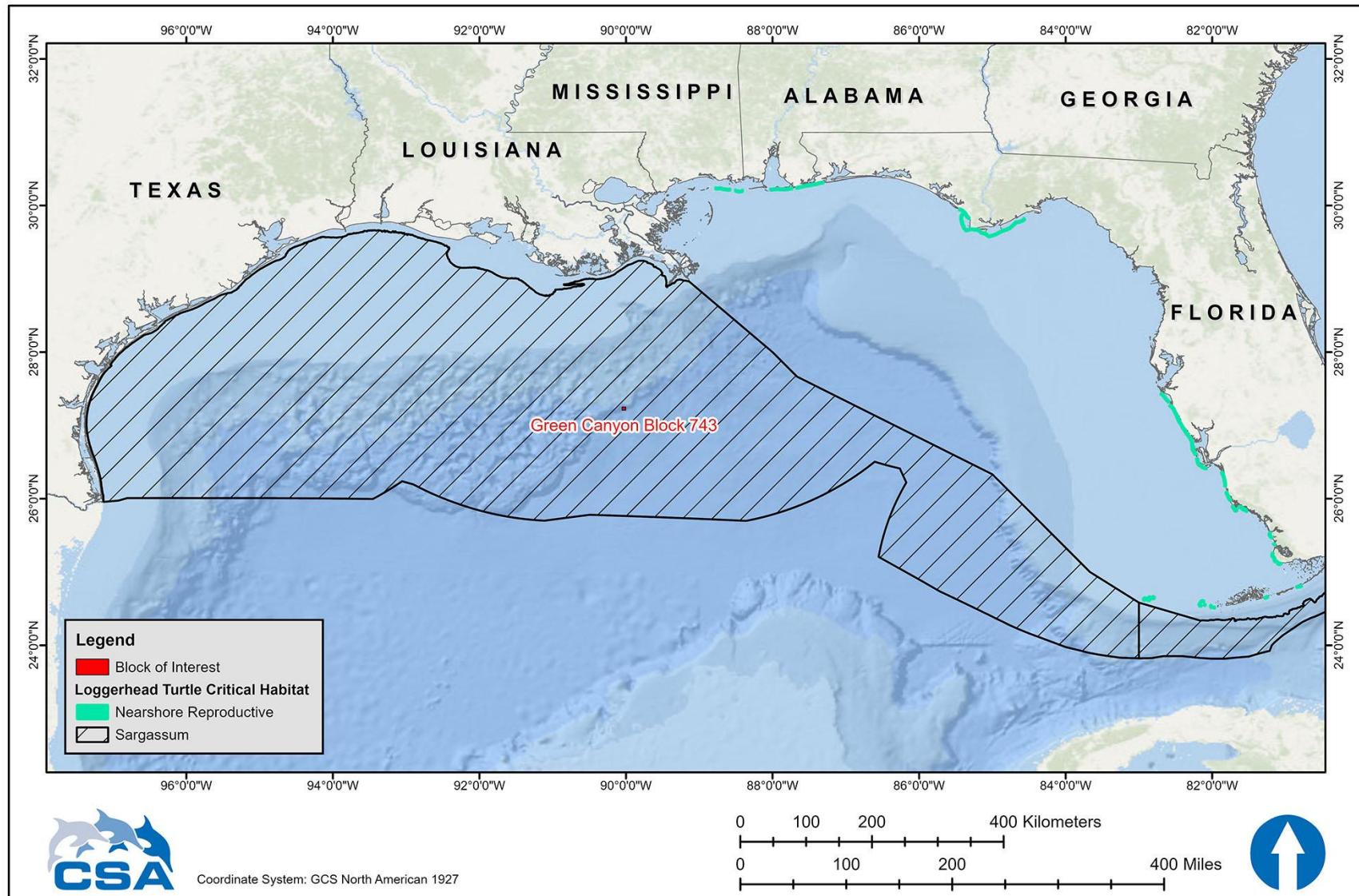


Figure 4. Location of loggerhead turtle designated *Sargassum* critical habitat and nearshore reproductive critical habitat in relation to the project area.

In 2023, NMFS proposed critical habitat for the Northwest Atlantic DPS of green turtles (NMFS, 2025a). Like the designation for the loggerhead turtle, this includes nearshore reproductive habitat and *Sargassum* habitat (NMFS, 2025a). The nearshore reproductive habitat is from mean low water to 20 m of water along the shores of parts of Texas, southeastern Alabama, and all of Florida (NMFS, 2025a). The *Sargassum* habitat covers most of the northern Gulf of America to the edge of the U.S. EEZ (NMFS, 2025a). Neither critical habitat for the green turtle has been formally designated.

Leatherbacks are the species most likely to be present near the project area, as they are the most pelagic of the sea turtles and feed on populations of gelatinous plankton, such as jellyfish and salps in all water depths. Loggerhead, green, hawksbill, and Kemp's ridley turtles are typically inner shelf and nearshore species but may be found transiting in oceanic waters during seasonal migrations. Loggerheads and green turtles are more likely to occur or be attracted to offshore structures than the other species. Hatchlings or juveniles of any of the sea turtle species with the exception of leatherbacks may be present in deepwater areas, including the project area, where they may be associated with *Sargassum* rafts and other flotsam.

Leatherbacks, while not specifically associated with *Sargassum*, do utilize similar pelagic habitats for foraging where *Sargassum* is routinely found. All five sea turtle species in the Gulf of America are migratory and use different marine habitats according to their life stage. These habitats include high-energy beaches for nesting females and emerging hatchlings and pelagic convergence zones for hatchling and juvenile turtles. As adults, green, hawksbill, and loggerhead turtles forage primarily in shallow, benthic habitats.

Sea turtle nesting in the northern Gulf of America can be summarized by species as follows:

- Loggerhead turtles – Loggerhead turtles nest in significant numbers along the Florida Panhandle (Florida Fish and Wildlife Conservation Commission, nd-a) and, to a lesser extent, from Texas through Alabama (NMFS and USFWS, 2008);
- Green turtles – Green turtles are known to nest along the Florida Panhandle and in southwest Florida, from Tampa Bay south to Ten Thousand Island, and in the Florida Keys and Dry Tortugas (Florida Fish and Wildlife Conservation Commission, nd-b);
- Leatherback turtles – Leatherback turtles infrequently nest on Florida Panhandle beaches (Florida Fish and Wildlife Conservation Commission, nd-c);
- Kemp's ridley turtles – The critically endangered Kemp's ridley turtle nests almost exclusively on a 16-mile (26-km) stretch of coastline near Rancho Nuevo in the Mexican state of Tamaulipas (NMFS et al., 2011). A much smaller population nests in Padre Island National Seashore, Texas, mostly as a result of reintroduction efforts (NMFS et al., 2011). To date, 449 Kemp's ridley turtle nests have been counted on Texas beaches in 2025. A total of 340 nests were counted on Texas beaches in 2024 (Turtle Island Restoration Network, 2025). These nest counts are an increase from 2023 and 2022, when a total of 256 Kemp's ridley turtle nests were counted on Texas beaches in 2023 and a total of 284 Kemp's ridley turtle nests were counted during the 2022 nesting season. Padre Island National Seashore along the coast of Willacy, Kenedy, and Kleberg Counties in southern Texas, is the most important nesting location for this species in the United States; and
- Hawksbill turtles – Hawksbill turtles typically do not nest anywhere near the project area, with most nesting in the region located in the Caribbean Sea and on the beaches of the Yucatán Peninsula (USFWS, 2016a).

IPFs that could potentially affect sea turtles include drilling rig and vessel presence, marine sound, and lights; vessel and helicopter traffic; and two types of accidents (a small fuel spill and a large oil spill). Effluent discharges not expected to have more than negligible impacts on sea turtles due to rapid dispersion, the small area of ocean affected, and the intermittent nature of the discharges.

Though NMFS (2025a) stated marine debris as an IPF, compliance with NTL BSEE 2015-G013 (See **Table 1**) and NMFS (2025a) Attachment 2 will minimize the potential for marine debris-related impacts on sea turtles. NMFS (2025a) estimated a small proportion of individual sea turtles would be adversely affected from exposure to marine debris. Therefore, marine debris is likely to have no more than negligible impacts on sea turtles and is not further discussed in this EIA (See **Table 2**).

Impacts of Drilling Rig and Vessel Presence, Marine Sound, and Lights

Drilling and installation activities produce a broad array of sounds at frequencies and intensities that may be detected by sea turtles (Samuel et al., 2005, Popper et al., 2014). Potential impacts may include behavioral disruption and temporary or permanent displacement from the area near the sound source. Sea turtles can hear low to mid-frequency sounds and they appear to hear best between 200 and 750 Hz; they do not respond well to sounds above 2,000 Hz, although primary hearing frequency ranges vary per species and life stage (Ketten and Bartol, 2005; Dow Piniak et al., 2012a,b; Martin et al., 2012; Piniak et al., 2016).

NMFS (2025d), which uses threshold estimates from Accomando et al. (2025), recommends SEL_{24h} auditory injury and TTS thresholds of 198 and 178 dB re 1 μ Pa² s, respectively, for non-impulsive sources, and an SPL behavioral threshold of 175 dB re 1 μ Pa for all sound sources. Based on the assessment conducted in the NMFS Biological Opinion (NMFS, 2020a), as well as the estimated source levels for drilling operations relative to the acoustic thresholds for sea turtles, there is a minimal likelihood of acoustic injury such as PTS in sea turtles, and behavioral responses to sounds produced by activities such as vessel operations are not expected beyond 10 m (33 ft) from the source. Certain sea turtles, especially loggerheads, may be attracted to offshore structures (Lohofener et al., 1990; Gitschlag et al., 1997; Colman et al., 2020) and thus may be more susceptible to impacts from sounds produced during routine drilling activities. Any impacts would likely be short-term behavioral changes such as diving and evasive swimming, disruption of activities, or departure from the area. Because of the limited scope and short duration of drilling activities, these short-term impacts are not expected to be biologically significant to sea turtle populations.

Artificial lighting can disrupt the nocturnal orientation of sea turtle hatchlings (Tuxbury and Salmon, 2005; Berry et al., 2013; Simões et al., 2017). However, hatchlings may rely less on light cues when they are offshore than when they are emerging on the beach (Salmon and Wyneken, 1990). NMFS (2007) concluded that the effects of lighting from offshore structures on sea turtles are insignificant.

NMFS (2025a) stated sea turtles have the potential to be entangled or entrapped in moon pools, and though many sea turtles could exit the moon pool under their own volition, sublethal effects could occur. If the vessel(s) are equipped with a moon pool, a trained crew member or company representative will monitor the moon pool area for sea turtles during operations. If a sea turtle is detected in the moon pool, it will be immediately reported to agencies including NMFS, BOEM, and BSEE per NMFS (2025a); compliance with ensuing agency guidance is

expected. Recovery may be required if a turtle is observed in a moon pool before the start of operations; a report must be made to BSEE upon observation and NMFS will determine recovery need (NMFS, 2025a). Based on the moon pool entrapment cases of sea turtles reported and successful rescues and releases that have occurred, NMFS (2025a) estimated approximately one sea turtle will be sub lethally entrapped in moon pools every year over 45 years of proposed action. Therefore, no significant impacts are expected.

Impacts of Vessel and Helicopter Traffic

Vessel traffic has the potential to disturb sea turtles, and there is also a risk of vessel collisions. Data show that vessel traffic is one cause of sea turtle mortality in the Gulf of America (Lutcavage et al., 1997). While adult sea turtles are visible at the surface during the day and in clear weather, they can be difficult to spot from a moving vessel when resting below the water surface, during nighttime, or during periods of inclement weather. To reduce the potential for vessel collisions, BOEM issued NTL BOEM-2016-G01, which addresses 1) protected species identification training; 2) vessel operators and crews' observational vigilance and protected species collision avoidance; and 3) reporting of sightings of any injured or dead protected species. This NTL was reissued in June 2020 to address instances where guidance in the 2020 NMFS Biological Opinion (NMFS, 2020a) and amendment in April 2021 replaces compliance with the NTL; a new NTL has not been issued in response to the 2025 Biological Opinion. bp intends to follow the mitigation measures summarized in Attachment 3 of the 2025 Biological Opinion (NMFS, 2025a).

When sea turtles are sighted, vessel operators and crews must, to the maximum extent possible, attempt to maintain a distance of 50 m (164 ft) or greater whenever possible (NMFS, 2021a; 2025a). When sea turtles are sighted while a vessel is underway, the vessel should take action as necessary to avoid violating the relevant separation distance (e.g., attempt to remain parallel to the animal's course, avoid excessive speed or abrupt changes in direction until the animal has left the area). If aquatic protected species are sighted within the relevant separation distance, the vessel should reduce speed and shift the engine to neutral, not engaging the engines until animals are clear of the area. This does not apply to any vessel towing gear (e.g., source towed array and site clearance trawling; NMFS, 2025a, Appendix 1). Compliance with these mitigation measures will minimize the likelihood of vessel collisions as well as reduce the chance for disturbing sea turtles. Therefore, no significant impacts are expected.

Sound generated from support helicopter traffic has the potential to disturb sea turtles, but relatively high-altitude flying is conducted to minimize the potential for disturbances. While flying offshore, helicopters maintain altitudes above 213 m (700 ft) during transit to and from the working area. This altitude is intended to minimize the potential for disturbing sea turtles, and no significant impacts are expected (NMFS, 2007; BOEM, 2012a).

Impacts of a Small Fuel Spill

Potential spill impacts on sea turtles are discussed by NMFS (2020a, 2025a) and BOEM (2017; 2023a,b). For this DOCD, there are no unique site-specific issues with respect to spill impacts on sea turtles.

The probability of a fuel spill is expected to be minimized by bp's preventative measures during fuel transfer. In the unlikely event of a spill, implementation of bp's ROSRP is expected to

minimize potential impacts on sea turtles. DOCD Appendix G provides details on spill response measures. Given the open ocean location of the project area, the duration of a small spill would be brief and the potential for impacts to occur would be minimal.

A small fuel spill in offshore waters would produce a thin slick on the water surface and introduce concentrations of petroleum hydrocarbons and their degradation products. Direct physical and physiological effects of exposure to diesel fuel could include skin irritation, inflammation, or necrosis; chemical burns of skin, eyes, and mucous membranes; inhalation of toxic fumes; ingestion of oil directly or via contaminated prey; and stress from the activities and sound of response vessels and aircrafts (NMFS, 2020b, 2025a). The extent and persistence of impacts would depend on the meteorological and oceanographic conditions at the time of the release and the effectiveness of spill response measures. **Section A.9.1** discusses the likely fate of a small fuel spill and indicates that over 90% would be evaporated or dispersed naturally within 24 hours (NOAA, 2022). The area of the sea surface with diesel fuel on it would range from 0.5 to 5 ha (1.2 to 12 ac), depending on sea state and weather conditions. Therefore, due to the limited areal extent and short duration of water quality impacts from a small fuel spill, no significant impacts to sea turtles from direct or indirect exposure would be expected.

Loggerhead Critical Habitat – Nesting Beaches. A small fuel spill in the project area would be unlikely to affect sea turtle nesting beaches due to the distance from the nearest shoreline. Loggerhead turtle nesting beaches and nearshore reproductive habitat designated as critical habitat are located in Mississippi, Alabama, and the Florida Panhandle, at least 218 statute miles (351 km) from the project area. As explained in **Section A.9.1**, a small fuel spill would not be expected to make landfall or reach coastal waters prior to natural dispersion and degradation.

Loggerhead Critical Habitat – *Sargassum*. The project area is located within the designated *Sargassum* critical habitat for the loggerhead turtles (**Figure 4**), and a small fuel spill in the project area would be unlikely to impact this critical habitat. If juvenile sea turtles come into contact with or ingest diesel fuel, impacts could include death, injury, or other sublethal effects. However, effects of a small spill on *Sargassum* critical habitat for loggerhead turtles would be limited to the small area (0.5 to 5 ha [1.2 to 12 ac]) likely to be impacted by a small spill. An impact area of 5 ha (12 ac) would represent a negligible portion of the approximately 40,662,810 ha (100,480,000 ac) designated *Sargassum* critical habitat for loggerhead turtles in the northern Gulf of America. However, if juvenile sea turtles are present in the area impacted, significant impacts on the regional population could occur.

Impacts of a Large Oil Spill

Impacts of oil spills on sea turtles can include direct impacts from oil exposure as well as indirect impacts due to response activities (e.g., vessel traffic, marine sound, dispersant use). Direct physical and physiological effects can include skin irritation, inflammation, or necrosis; chemical burns of skin, eyes, and mucous membranes; inhalation of toxic fumes and smoke (e.g., from in situ burning of oil); ingestion of oil (and dispersants) directly or via contaminated food; and stress from the activities and marine sound of response vessels and aircraft. Complications of the above may lead to dysfunction of immune and reproductive systems, physiological stress, declining physical condition, and death. Behavioral responses can include displacement of animals from prime habitat, disruption of social structure, changing food availability and foraging distribution and/or patterns, changing reproductive behavior/productivity, and changing movement patterns or migration (NOAA, 2010; NMFS, 2020b). In the unlikely event of

a spill, implementation of bp's ROSRP is expected to minimize the potential for these types of impacts on sea turtles. DOCD Appendix G provides further details on spill response measures.

Studies of oil effects on loggerhead turtles in a controlled setting (NOAA, 2010, Lutcavage et al., 1995) suggest that sea turtles show no avoidance behavior when they encounter an oil slick, and any sea turtle in an affected area would be expected to be exposed. Sea turtles' diving behaviors also put them at risk. Sea turtles quickly inhale before diving and continually resurface over time, which may result in repeated exposure to volatile vapors and oiling (NMFS, 2025a).

Loggerhead Critical Habitat – Nesting Beaches. If spilled oil reaches or approaches sea turtle nesting beaches, nesting sea turtles, egg development, and hatchlings could be affected (NMFS, 2020a, 2025a). An oiled beach could affect nest site selection or result in no nesting at all (e.g., false crawls). Upon hatching and successfully reaching the water, hatchlings are subject to the same types of oil spill exposure hazards as adults. Hatchlings that contact oil residues while crossing a beach can exhibit a range of effects, from acute toxicity to impaired movement and normal bodily functions (NMFS, 2007). The 30-day OSRA modeling (**Table 4**) indicates nearshore waters and embayments from Matagorda County, Texas to Plaquemines Parish, Louisiana, could be affected within 30 days of a spill (1% to 3% conditional probability within 30 days).

Loggerhead Critical Habitat – *Sargassum*. The project area is located within the designated *Sargassum* critical habitat for the loggerhead turtles which includes most of the Western and Central Planning Areas in the Gulf of America and parts of the southern portion of the Eastern Planning Area (**Figure 4**) (NMFS, 2021b). Because of the large area covered by the designated *Sargassum* critical habitat for loggerhead turtles, a large spill could result in a substantial part of the *Sargassum* critical habitat in the northern Gulf of America being oiled. The 2010 *Deepwater Horizon* spill affected approximately one-third of the *Sargassum* habitat in the northern Gulf of America (BOEM, 2014a). It is extremely unlikely that the entire *Sargassum* critical habitat would be affected by a large spill. Because *Sargassum* is a floating, pelagic species, it would only be affected by impacts that occur near the surface.

The effects of oiling on *Sargassum* vary with spill severity, but moderate to heavy oiling that could occur during a large spill could cause complete mortality to floating *Sargassum* and its associated communities (BOEM, 2017). *Sargassum* also has the potential to sink during a large spill, thus temporarily removing the habitat and possibly being an additional pathway of exposure to the benthic environment (Powers et al., 2013). Lower levels of oiling may cause sub-lethal affects, including a reduction in growth, productivity, and recruitment of organisms associated with the *Sargassum*. The *Sargassum* algae itself could be less impacted by light to moderate oiling than associated organisms because of a waxy outer layer that might help protect it from oiling (BOEM, 2016b). *Sargassum* has a yearly seasonal cycle of growth and a yearly cycle of migration from the Gulf of America to the western Atlantic. A large spill could affect a large portion of the annual crop of the algae; however, because of its ubiquitous distribution and seasonal cycle, recovery of the *Sargassum* community would be expected to occur within one to two years (BOEM, 2017).

Impacts to sea turtles from a large oil spill and associated cleanup activities would depend on spill extent, duration, and season (relative to turtle nesting season); the amount of oil reaching the shore; the importance of specific beaches to sea turtle nesting; and the level of cleanup vessel and beach crew activity required. In the event of oil from a large spill, it is expected that

impacts resulting in the injury or death of individual sea turtles would be adverse but not likely significant at the population level. In the event that spilled oil reached nesting beaches during nesting period(s), the level of mortality (and impact) would increase.

C.3.6 Piping Plover (Threatened)

The Piping Plover is a migratory shorebird that overwinters along the southeastern U.S. and Gulf of America coasts. This Threatened species experienced declines in population as a result of hunting, habitat loss and modification, predation, and disease (USFWS, 2003). However, as a result of intensive conservation and management, populations of Piping Plover appear to have been increasing since 1991 throughout its range (BirdLife International, 2020). Critical overwintering habitat has been designated, including beaches in Texas, Louisiana, Mississippi, Alabama, and Florida (**Figure 2**). Piping Plovers inhabit coastal sandy beaches and mudflats, feeding by probing for invertebrates at or just below the surface. They use beaches adjacent to foraging areas for roosting and preening.

A large oil spill is the only IPF that potentially may affect Piping Plovers. There are no IPFs associated with routine project activities that could affect these birds. A small fuel spill in the project area would be unlikely to affect Piping Plovers because a small fuel spill would not be expected to make landfall or reach coastal waters prior to dissipating (see explanation in **Section A.9.1**). Sound from helicopters would be unlikely to significantly affect Piping Plover populations, because it is assumed that helicopters will maintain an altitude of 305 m (1,000 ft) over unpopulated areas or across coastlines.

Impacts of a Large Oil Spill

The project area is approximately 126 statute miles (203 km) from the nearest shorelines designated as critical habitat for the Piping Plover (**Figure 3**). The 30-day OSRA modeling (**Table 4**) indicates nearshore waters and embayments from Matagorda County, Texas to Plaquemines Parish, Louisiana, could be affected within 30 days of a spill (1% to 3% conditional probability within 30 days).

Plovers could physically oil themselves while foraging on oiled shores or secondarily contaminate themselves through ingestion of oiled intertidal sediments and prey (BOEM, 2017). Piping Plovers congregate and feed along tidally-exposed banks and shorelines, following the tidal boundary and foraging at the water's edge. It is possible that some deaths of Piping Plovers could occur, especially if spills occur during winter months when plovers are most common along the coastal Gulf or if spills contacted critical habitat. Impacts could also occur from vehicular traffic on beaches and other activities associated with spill cleanup. Extensive bp resources will be available to protect and rehabilitate wildlife in the event of a spill reaching the shoreline, as detailed in the ROSRP.

However, a large spill that contacts shorelines would not necessarily substantially impact Piping Plovers. In the aftermath of the *Deepwater Horizon* incident, Gibson et al. (2017) completed thorough surveys of coastal Piping Plover habitat in coastal Louisiana, Mississippi, and Alabama and found that only 0.89% of all observed Piping Plovers were visibly oiled, leaving the authors to conclude that the *Deepwater Horizon* incident did not substantially affect Piping Plover populations.

C.3.7 Whooping Crane (Endangered)

The Whooping Crane is a large omnivorous wading bird listed as an Endangered species. Three wild populations live in North America (National Wildlife Federation, 2016). One population overwinters along the Texas coast at Aransas NWR and summers at Wood Buffalo National Park in Canada. This population represents the majority of the world's population of free-ranging Whooping Cranes, reaching an estimated population of 536 at Aransas NWR during the 2022 to 2023 winter (USFWS, 2023a), a slight decrease from an estimated 543 individuals counted in the 2021 to 2022 winter survey. Whooping Cranes breed, migrate, winter, and forage in a variety of habitats, including coastal marshes and estuaries, inland marshes, lakes, ponds, wet meadows and rivers, and agricultural fields (USFWS, 2007). About 9,000 ha (22,240 ac) of salt flats on Aransas NWR and adjacent islands comprise the principal wintering grounds of the Whooping Crane. Aransas NWR is designated as critical habitat for the species.

A large oil spill is the only IPF that potentially may affect Whooping Cranes. A small fuel spill in the project area would also be unlikely to affect Whooping Cranes, due to the distance of the project area from Aransas NWR. As explained in **Section A.9.1**, a small fuel spill would not be expected to make landfall or reach coastal waters prior to natural dispersion and degradation.

Impacts of a Large Oil Spill

A large oil spill is unlikely to affect Whooping Cranes as the project area is approximately 400 statute miles (644 km) from the Aransas NWR, which is the nearest designated critical habitat. The 30-day OSRA modeling (**Table 4**) predicts a <0.5% conditional probability of contacting Aransas or Calhoun counties, Texas within 30 days of a spill, where Whooping Crane critical habitat is located.

In the event of oil exposure, Whooping Cranes could physically oil themselves while foraging in oiled areas or secondarily contaminate themselves through ingestion of contaminated shellfish, frogs, and fishes. It is possible that some Whooping Crane deaths could occur, especially if a spill occurred during winter months when Whooping Cranes are most common along the Texas coast and if the spill contacts their critical habitat in Aransas NWR. Impacts could also occur from vehicular traffic on beaches and other activities associated with spill cleanup. In the event of a spill, bp would work with the applicable state and federal agencies to prevent impacts on Whooping Cranes. Extensive bp resources would most likely be available to protect and rehabilitate wildlife in the event of a spill reaching the shoreline, as detailed in the ROSRP.

C.3.8 Black-capped Petrel

The Black-capped Petrel is a pelagic seabird that nests solely on Hispaniola that was listed as Endangered under the ESA in 2024. The species travels long distances to forage on fish, squid, crustaceans, and *Sargassum* (Simons et al., 2013) and have occasionally been sighted in the northern Gulf of America. While the Gulf of America is not their primary foraging grounds, the most recent species status review (USFWS, 2023b) reported 11 sightings in the Gulf of America from 2017 to 2018 during surveys as part of the Gulf of Mexico Marine Assessment Program for Protected Species. Overall, the population of Black-capped Petrels is declining, largely due to deforestation and urbanization on Hispaniola. Exact population numbers are unknown due to the difficulty in obtaining accurate counts and their nocturnal nature, but BirdLife International (2018) estimated a total of 1,000 to 2,000 mature individuals and an overall population of 2,000 to 4,000 individuals.

IPFs that potentially may affect the Black-capped Petrel include drilling rig and vessel presence, marine sound, and lights, vessel and helicopter traffic; and two types of accidents (a small fuel spill and a large oil spill). Effluent discharges permitted under the NPDES are likely to have negligible impacts on the birds due to rapid dispersion, the small area of ocean affected, the intermittent nature of the discharges, and the mobility of these animals. Compliance with NTL BSEE-2015-G03 is expected to minimize the potential for marine debris-related impacts. The IPFs with potential impacts listed in **Table 2** are discussed below.

Impacts of Drilling Rig and Vessel Presence, Marine Sound, and Lights

Marine birds that frequent offshore oil and gas operations may be exposed to contaminants including air pollutants and routine discharges, but significant impacts are unlikely due to rapid dispersion. Birds migrating over water have been known to collide with offshore structures, resulting in injury and/or death (Wiese et al., 2001; Russell, 2005). Black-capped Petrels may be attracted to lights on the installation vessels, and drilling rig, which could increase the risk of a collision.

Mortality of migrant birds at tall towers and other land-based structures has been reviewed extensively, and the mechanisms involved in offshore vessel collisions appear to be similar. In some cases, birds simply do not see a part of the structure until it is too late to avoid it. In other cases, navigation may be disrupted by marine sound (Russell, 2005). On the other hand, offshore structures are suitable stopover perches for most species (Russell, 2005). Due to the low density of Black-capped Petrels in the Gulf of America, no significant impacts are expected.

Impacts of Vessel and Helicopter Traffic

Vessels and helicopters are unlikely to significantly disturb Black-capped Petrels in open, offshore waters. Schwemmer et al. (2011) showed that several marine bird species showed behavioral responses and altered distribution patterns in response to ship traffic, which could potentially cause loss of foraging time and resting habitat. However, it is likely that individuals would experience, at most, only short-term behavioral disruption, and the impact would not be significant on Black-capped Petrels.

Impacts of a Small Fuel Spill

Potential spill impacts on marine birds in general are discussed by BOEM (2017). For this DOCD, there are no unique site-specific issues with respect to spill impacts on Black-capped Petrels.

The probability of a fuel spill is expected to be minimized by bp's preventative measures during routine operations, including fuel transfer procedures. In the unlikely event of a spill, implementation of bp's ROSRP is expected to reduce the potential for impacts on Black-capped Petrels. DOCD Appendix G provides details on spill response measures. Given the open ocean location of the project area and the expected short duration of a small fuel spill, the potential exposure period for Black-capped Petrels would be brief.

A small fuel spill in offshore waters would produce a slick on the water surface and increase the concentrations of petroleum hydrocarbons and their degradation products. The extent and persistence of impacts would depend on the meteorological and oceanographic conditions at the time and the effectiveness of spill response measures. **Section A.9.1** discusses the likely fate of a small fuel spill and indicates that over 90% would be evaporated or dispersed naturally.

within 24 hours (NOAA, 2022). The area of the sea surface with diesel fuel on it would range from 0.5 to 5 ha (1.2 to 12 ac), depending on sea state and weather conditions.

Black-capped Petrels exposed to fuel on the sea surface could experience direct physical and physiological effects including skin irritation; chemical burns of skin, eyes, and mucous membranes; and inhalation of VOCs. Due to the limited areal extent and short duration of water quality impacts from a small fuel spill, secondary impacts due to ingestion of oil via contaminated prey or reductions in prey abundance are unlikely. Due to the low densities of Black-capped Petrels, the small area affected, and the brief duration of the surface slick, minimal if any impacts would be expected.

Impacts of a Large Oil Spill

Potential spill impacts on marine and pelagic birds in general are discussed by BOEM (2017). For this DOCD, there are no unique site-specific issues with respect to spill impacts on Black-capped Petrels.

Black-capped Petrels could be exposed to oil from a spill at the project area; the number of individuals that could be affected in open, offshore waters would depend on the extent and persistence of the oil slick and the number of Black-capped Petrels in the area.

Following the *Deepwater Horizon* incident in 2010, no Black-capped Petrels were reported as oiled or recovered dead (USFWS, 2023b), but decomposition would likely have made positive identification difficult (Haney et al., 2014). Exposure of marine birds to oil can result in adverse health with severity, depending on the level of oiling. Effects can range from plumage damage and loss of buoyancy from external oiling to more severe effects, such as organ damage, immune suppression, endocrine imbalance, reduced aerobic capacity, and death as a result of oil inhalation or ingestion (NOAA, 2016). Other indirect impacts would also likely occur after a large oil spill, such as a reduction in suitable foraging habitat and the decline in population of prey species (USFWS, 2023b).

Overall, a large oil spill could cause significant impacts on Black-capped Petrel populations if there were numerous individuals in the area of the spill. However, due to the low number of individuals thought to frequent the northern Gulf of America, significant impacts on this species from a large spill are considered unlikely.

C.3.9 Rufa Red Knot (Threatened)

The Rufa Red Knot is a small to medium-sized migratory shorebird that transits each year between breeding grounds in Canada to wintering grounds in the southeast U.S., Caribbean, and along the Gulf of America coast (USFWS, 2020). Listed as Threatened under the ESA in 2015, their primary habitat during the winter along the Gulf of America is in the Laguna Madre estuary system in Mexico and Texas.

The primary threats that are faced by Rufa Red Knot include habitat loss, reduced food availability, and alterations of their migratory timing and patterns due to climate and weather conditions (USFWS, 2020). Precise population numbers are difficult to assess, but USFWS estimated in 2023 that the global population was approximately 42,000 individuals (The Wildlife Society, 2023). Critical habitat was proposed by USFWS in 2023 which includes numerous areas along the U.S. Gulf of America coastline.

IPFs that potentially may affect the Rufa Red Knots include vessel and helicopter traffic; and two types of accidents (a small fuel spill and a large oil spill). Drilling rig and vessel presence, marine sound, and lights, and effluent discharges are not expected to have a significant impact because this species typically is not found in offshore waters and instead is more coastal in nature. The IPFs with potential impacts listed in **Table 2** are discussed below.

Impacts of Vessel and Helicopter Traffic

Vessels and helicopters are unlikely to significantly disturb Rufa Red Knots in offshore waters where they are not common or in nearshore industrial areas near the shorebase. Schwemmer et al. (2011) showed that several marine bird species showed behavioral responses and altered distribution patterns in response to ship traffic, which could potentially cause loss of foraging time and resting habitat. However, it is likely that individuals would experience, at most, only short-term behavioral disruption, and the impact would not be significant.

Impacts of a Small Fuel Spill

Potential spill impacts on coastal birds in general are discussed by BOEM (2017). For this DOCD, there are no unique site-specific issues with respect to spill impacts on Rufa Red Knots.

The probability of a fuel spill is expected to be minimized by bp's preventative measures during routine operations, including fuel transfer procedures. In the unlikely event of a spill, implementation of bp's ROSRP is expected to reduce the potential for impacts on Black-capped Petrels. DOCD Appendix G provides details on spill response measures. Given Rufa Red Knots are mostly found in coastal areas and the expected short duration of a small fuel spill, the potential exposure period for Rufa Red Knots would be brief.

A small fuel spill in coastal waters would produce a slick on the water surface and increase the concentrations of petroleum hydrocarbons and their degradation products. The extent and persistence of impacts would depend on the meteorological and oceanographic conditions at the time and the effectiveness of spill response measures. **Section A.9.1** discusses the likely fate of a small fuel spill and indicates that over 90% would be evaporated or dispersed naturally within 24 hours (NOAA, 2022). The area of the sea surface with diesel fuel on it would range from 0.5 to 5 ha (1.2 to 12 ac), depending on sea state and weather conditions.

Rufa Red Knots exposed to fuel on the sea surface could experience direct physical and physiological effects including skin irritation; chemical burns of skin, eyes, and mucous membranes; and inhalation of VOCs. Due to the limited areal extent and short duration of water quality impacts from a small fuel spill, secondary impacts due to ingestion of oil via contaminated prey or reductions in prey abundance are unlikely. It is not expected that a small fuel spill would substantially affect Rufa Red Knot populations.

Impacts of a Large Oil Spill

Potential spill impacts on coastal birds in general are discussed by BOEM (2017). For this DOCD, there are no unique site-specific issues with respect to spill impacts on Rufa Red Knots.

Rufa Red Knots could be exposed to oil from a spill at the project area that travels into coastal area; the number of individuals that could be affected would depend on the extent and persistence of the oil slick and the number of Rufa Red Knots in the area, which is largely seasonally based.

Following the *Deepwater Horizon* incident in 2010, only a single Rufa Red Knot was reported as oiled (USFWS, 2020), but decomposition would likely have made positive identification difficult (Haney et al., 2014). Exposure of marine and coastal birds to oil can result in adverse health with severity, depending on the level of oiling. Effects can range from plumage damage and loss of buoyancy from external oiling to more severe effects, such as organ damage, immune suppression, endocrine imbalance, reduced aerobic capacity, and death as a result of oil inhalation or ingestion (NOAA, 2016). Other indirect impacts would also likely occur after a large oil spill, such as a reduction in suitable foraging habitat and the decline in population of prey species (USFWS, 2023b).

Overall, a large oil spill could have significant impacts on Rufa Red Knot populations if there were numerous individuals in the area of the spill or in coastal areas that became oiled.

C.3.10 Oceanic Whitetip Shark (Threatened)

The oceanic whitetip shark was listed as Threatened under the ESA on 30 January 2018 (effective 30 March 2018) by NMFS (83 FR 4153). Oceanic whitetip sharks are found worldwide in offshore waters between approximately 30° N and 35° S latitude, and historically were one of the most widespread and abundant species of shark (Rigby et al., 2019). However, based on reported oceanic whitetip shark catches in several major longline fisheries, the global population appears to have suffered substantial declines (Camhi et al., 2008) and the species is now only occasionally reported in the Gulf of America (Rigby et al., 2019).

Oceanic whitetip shark management is complex due to the species being globally distributed, highly migratory, and its range overlapping in areas of high fishing pressure; thus, leaving assessment of population trends on fishery dependent catch-and-effort data rather than scientific surveys (Young and Carlson, 2020). A comparison of historical shark catch rates in the Gulf of America by Baum and Myers (2004) noted that most recent papers dismissed the oceanic whitetip shark as rare or absent in the Gulf of America. NMFS (2025b) noted that there has been an 88% decline in abundance of the species in the Gulf of America since the mid-1990s due to commercial fishing pressure.

IPFs that could affect the oceanic whitetip shark include drilling rig and vessel presence, sound, and lights, and a large oil spill. Though NMFS (2025a) lists a small diesel fuel spill as an IPF, in the project area, a small diesel fuel spill would be unlikely to affect oceanic whitetip sharks due to rapid natural dispersion of diesel fuel and the low density of oceanic whitetip sharks potentially present in the project area. Therefore, no significant impacts are expected from small diesel fuel spills and they are not further discussed (**Table 2**).

Impacts of Drilling Rig and Vessel Presence, Marine Sound, and Lights

Offshore drilling and installation activities produce a broad array of sound at frequencies and intensities that may be detected by sharks including the Threatened oceanic whitetip shark. The general frequency range for elasmobranch hearing is approximately between 20 Hz and 1 kHz (Ladich and Fay, 2013) which includes sensitivities for individual species to SPLs between approximately 134 to 148 dB re 1 µPa in nurse sharks (*Ginglymostoma cirratum*) at frequencies between 100 and 1,000 Hz (Casper and Mann, 2006). These frequencies overlap with sound associated with drilling activities (SPL source levels of 195 dB re 1 µPa m with peak frequencies at 40 to 100 Hz) (Hildebrand, 2005). Impacts from offshore drilling activities (i.e., non-impulsive sound) could include masking or behavioral changes (Popper et al., 2014). The scientific

understanding of shark sound production and behavior is in its infancy, as a smooth-hound shark (*Mustelus lenticulatus*) was found to produce sounds, the first evidence of shark sound production in the scientific literature (Nieder et al., 2025).

Behavioral impacts from offshore drilling activities are consistent with the results of the assessment in the NMFS Biological Opinions (NMFS, 2020a, 2025a) which indicate that oceanic whitetip sharks may be able to detect drillship and vessel sound but are not likely to be adversely affected by it due to their lack of a swim bladder. Therefore, because the propagation distances of SPL sufficient to elicit behavioral disturbances from the installation vessels, or drilling rig would be limited in geographic scope, no population-level impacts on oceanic whitetip sharks are expected.

Impacts of a Large Oil Spill

Information regarding the direct effects of oil on elasmobranchs, including the oceanic whitetip shark, is largely unknown. However, in the event of a large oil spill, oceanic whitetip sharks could be affected by direct ingestion, ingestion of oiled prey, or the absorption of dissolved petroleum products through the gills. Oil could also potentially harm the functional units of the mechanosensory lateral line system, a nearfield flow-sensing system common across fishes, including sharks. Because oceanic whitetip sharks may be found in surface waters, they could be more likely to be impacted by floating oil than other species which only reside at depth.

It is possible that a large oil spill could affect individual oceanic whitetip sharks and result in injuries or deaths. However, due to the low density of oceanic whitetip sharks thought to exist in the Gulf of America, it is unlikely that a large spill would result in population-level effects.

C.3.11 Giant Manta Ray (Threatened)

The giant manta ray is a Threatened elasmobranch species that is a slow-growing, migratory, planktivorous species than inhabits tropical, subtropical, and temperate bodies of water worldwide (NOAA, 2018). The giant manta ray became listed as Threatened under the ESA in 2018.

Commercial fishing is the primary threat to giant manta rays (NOAA, 2018). The species is targeted and caught as bycatch in several global fisheries throughout its range. Although protected in U.S. waters, protection of populations is difficult as they are highly migratory with sparsely distributed and fragmented populations throughout the world. Some estimated regional population sizes are small (between 100 to 1,500 individuals) (Marshall et al., 2018; NOAA, 2018). Stewart et al. (2018) recently reported that the Flower Garden Banks serves as nursery habitat for aggregations of juvenile manta rays. Approximately 100 unique individuals have been positively identified at the Flower Garden Banks based on unique underbelly coloration (Belter et al., 2020). Genetic and photographic evidence in the Flower Garden Banks over 25 years of monitoring showed that 95% of identified giant manta ray male individuals were smaller than mature size (Stewart et al., 2018).

IPFs that may impact giant manta rays include drilling rig and vessel presence, marine sound, and lights, and a large oil spill. Though NMFS (2025a) lists a small diesel fuel spill as an IPF, in the project area a small diesel fuel spill would be unlikely to affect giant manta rays due to rapid natural dispersion of diesel fuel and the low density of giant manta rays potentially present in the project area. Therefore, no significant impacts are expected from small diesel fuel spills, and they are not further discussed (See **Table 2**).

Impacts of Drilling Rig and Vessel Presence, Marine Sound, and Lights

Offshore drilling and installation activities produce a broad array of sound at frequencies and intensities that may be detected by elasmobranchs including the Threatened giant manta ray. The general frequency range for elasmobranch hearing is approximately between 20 Hz and 1 kHz (Ladich and Fay, 2013). Studies indicate sensitivities to SPLs between approximately 139 and 153 dB re 1 μ Pa in yellow stingray (*Urobatis jamaicensis*) and SPLs between approximately 120 and 145 dB re 1 μ Pa in little skate (*Erinacea raja*) at frequencies from 100 to 1,000 Hz (Casper et al., 2003; Casper and Mann, 2006). These frequencies overlap with sound associated with drilling activities (SPL source levels of 195 dB re 1 μ Pa m with peak frequencies at 40 to 100 Hz) (Hildebrand, 2005). Impacts from offshore drilling activities (i.e., non-impulsive sound) could include masking or behavioral changes (Popper et al., 2014).

The scientific understanding of skate and ray (Batoidea) sound production and behavior is in its infancy. Only recently has evidence been presented for active sound production in skates and rays, and only in three species (Almagro and Barría, 2024; Barroil et al., 2024; Fetterplace et al., 2022). Potential behavioral changes subsequent to offshore drilling activities are consistent with the results of the assessment in the NMFS Biological Opinion (NMFS, 2020a, 2025a) which indicate that giant manta rays may be able to detect drillship and vessel sound but are not likely to be adversely affected by it due to their lack of a swim bladder. Therefore, because the propagation distances of SPL sufficient to elicit behavioral disturbances from the installation vessel, and drilling rig would be limited in geographic scope, no population-level impacts on giant manta rays are expected.

Impacts of a Large Oil Spill

A large oil spill in the project area could reach coral reefs at the Flower Garden Banks which is the only known location of giant manta ray aggregations in the Gulf of America, although individuals may occur anywhere in the Gulf. In the unlikely event of a large oil spill impacting areas with giant manta rays, individual rays could be affected by direct ingestion of oil which could cover their gill filaments or gill rakers, or by ingestion of oiled plankton. Oil could also potentially harm the functional units of the mechanosensory lateral line system, a nearfield flow-sensing system common across fishes, including elasmobranchs. Giant manta rays typically feed in shallow waters of <10 m (33 ft) depth (NOAA, 2018). Because of this shallow water feeding behavior, giant manta rays would be more likely to be impacted by floating oil than other species which most typically reside at depth.

In the event of a large oil spill, due to the distance between the project area and the Flower Garden Banks (approximately 128 statute miles [206 km]), it is unlikely that oil would impact the Threatened giant manta ray nursery habitat. It is possible that a large oil spill could contact individual giant manta rays, but due to the low density of individuals thought to occur in the Gulf of America, population-level impacts are not expected.

C.3.12 Gulf Sturgeon (Threatened)

The Gulf sturgeon is a Threatened fish species that inhabits major rivers and inner shelf waters from the Mississippi River to the Suwannee River, Florida (Barkuloo, 1988; Wakeford, 2001). Sturgeon are anadromous fish that migrate from the ocean upstream into coastal rivers to spawn in freshwater.

The historic range of the species extended from the Mississippi River to Charlotte Harbor, Florida (Wakeford, 2001). This range has contracted to encompass major rivers and inner shelf waters from the Mississippi River to the Suwannee River, Florida. Populations have been depleted or even extirpated throughout this range by fishing, shoreline development, dam construction, water quality changes, and other factors (Barkuloo, 1988; Wakeford, 2001). These declines prompted the listing of the Gulf sturgeon as a Threatened species in 1991. The best-known populations occur in the Apalachicola and Suwannee Rivers in Florida (Carr, 1996; Sulak and Clugston, 1998), the Choctawhatchee River in Alabama (Fox et al., 2000), and the Pearl River in Mississippi/Louisiana (Morrow et al., 1998). Rudd et al. (2014) reconfirmed the spatial distribution and movement patterns of Gulf sturgeon by surgically implanting acoustic telemetry tags. Critical habitat in the Gulf extends from Lake Borgne, Louisiana (St. Bernard Parish), to Suwannee Sound, Florida (Levy County) (NMFS, 2022) (**Figure 3**). A species description is presented by BOEM (2012a) and in the recovery plan for this species (USFWS et al., 1995).

Vessel strikes and a large oil spill are the IPFs that potentially may affect Gulf sturgeon. There are no IPFs associated with routine project activities that could affect these fish. A small fuel spill in the project area would be unlikely to affect Gulf sturgeon because a small fuel spill would not be expected to make landfall or reach coastal waters prior to dissipating (see explanation in **Section A.9.1**). Vessel collisions to Gulf sturgeon would be unlikely based on the location of the vessel base and NMFS (2025a) estimated one non-lethal Gulf sturgeon collision in the 45 years of proposed action.

Impacts of Vessel and Helicopter Traffic

Vessel strikes to Gulf sturgeon would be unlikely based on the location of the shorebase. NMFS (2025a) estimated 104 Gulf sturgeon would be killed by vessel strikes over 45 years of proposed action. All vessel strikes from oil and gas vessels are assumed to be lethal to Gulf sturgeon due to vessel and propellor size (NMFS, 2025a). Due to the distance of the project area from the nearest Gulf Sturgeon critical habitat (181 statute miles [291 km]) and the shorebase being in Port Fourchon, Louisiana, any impacts from vessel strikes due to project activities will likely be negligible.

Impacts of a Large Oil Spill

Potential spill impacts on Gulf sturgeon are discussed by NMFS (2007) and BOEM (2012a; 2017). For this DOCD, there are no unique site-specific issues with respect to this species.

The project area is approximately 181 statute miles (291 km) from the nearest Gulf sturgeon critical habitat. The 30-day OSRA modeling (**Table 4**) predicts that a spill in the project area has a <0.5% conditional probability of contacting any coastal areas containing Gulf sturgeon critical habitat within 30 days of a spill.

In the event of oil reaching Gulf sturgeon habitat, the fish could be affected by direct ingestion, ingestion of oiled prey, or the absorption of dissolved petroleum products through the gills. Oil could also potentially harm the functional units of the mechanosensory lateral line system, a nearfield flow-sensing system common across fishes. Based on the life history of this species, subadult and adult Gulf sturgeon would be most vulnerable to an estuarine or marine oil spill, and would be vulnerable from approximately October through April when this species is foraging in estuarine and shallow marine habitats (NMFS, 2025a).

C.3.13 Nassau Grouper (Threatened)

The Nassau grouper (*Epinephelus striatus*) is a Threatened, long-lived reef fish typically associated with hard bottom structures such as natural and artificial reefs, rocks, and underwater ledges (NOAA, 2024a). Once one of the most common reef fish species in the coastal waters of the United States and Caribbean (Sadovy, 1997), the Nassau grouper has been subject to overfishing and is considered extinct in much of its historical range. Observations of current spawning aggregations compared with historical landings data suggest that the Nassau grouper population is substantially smaller than its historical size (NOAA, 2024a). The Nassau grouper was listed as Threatened under the ESA in 2016 (81 FR 42268).

Nassau groupers are found mainly in the shallow tropical and subtropical waters of eastern Florida, the Florida Keys, Bermuda, the Yucatán Peninsula, and the Caribbean, including the U.S. Virgin Islands and Puerto Rico within water depths up to 130 m (426 ft) (NOAA, 2024a). There has been one confirmed sighting of Nassau grouper from the Flower Garden Banks in the Gulf of America at a water depth of 36 m (118 ft) (Foley et al., 2007). Three additional unconfirmed reports (i.e. lacking photographic evidence) of Nassau grouper have also been documented from mooring buoys and the coral cap region of the West Flower Garden flats (Foley et al., 2007).

There are no IPFs associated with routine project activities that could affect Nassau grouper. A small fuel spill would not affect Nassau grouper because the fuel would float and dissipate on the sea surface and would not be expected to reach the Flower Garden Banks or Florida Keys. A large hydrocarbon spill is the only relevant IPF, although a large oil spill would not be expected to reach grouper habitat, and all new pipelines that overlap with grouper habitat would be subject to step-down review (NMFS, 2025a).

Impacts of a Large Oil Spill

A spill would be unlikely to contact the Flower Garden Banks based on the distance between the project area and the Flower Garden Banks (approximately 128 statute miles [206 km]), and the difference in water depth between the project area (1,248 to 1,255 m [4,094 to 4,119 ft]) and the Banks (approximately 17 to 145 m [56 to 476 ft]). While on the surface, hydrocarbons would not be expected to contact subsurface fish.

In the unlikely event that hydrocarbons contact Nassau grouper habitat, hydrocarbon droplets or contaminated sediment particles could come into contact with Nassau grouper present on the reefs. Individual fish could be affected by direct ingestion of hydrocarbons which could cover their gill filaments or gill rakers, resulting in ingestion of oiled prey, or the absorption of dissolved petroleum products through the gills. Oil could also potentially harm the functional units of the mechanosensory lateral line system, a nearfield flow-sensing system common across fishes. Harm to the lateral line system could lead to behavioral changes and challenges in acquiring prey.

C.3.14 Smalltooth Sawfish (Endangered)

The smalltooth sawfish, named due to their flat, saw-like rostrum, is an elasmobranch ray which lives in shallow coastal tropical seas and estuaries where they feed on fish and invertebrates such as shrimp and crabs (NOAA Fisheries, 2023b). Once found along most of the northern Gulf of America coast from Texas to Florida, their current range in Gulf of America is restricted to areas primarily in southwest Florida (Brame et al., 2019) where several areas of critical habitat have been designated (**Figure 3**). A species description is presented in the recovery plan for this species (NMFS, 2009b).

Listed as Endangered under the ESA in 2003, population numbers have drastically declined over the past century primarily due to accidental bycatch (Seitz and Poulakis, 2006). Although there are no reliable estimates for smalltooth sawfish population numbers throughout its range (NMFS, 2018), data from 1989 to 2004 indicated a slight increasing trend in population numbers in Everglades National Park during that time period (Carlson et al., 2007). More recent data resulted in a similar conclusion, with indications that populations were stable or slightly increasing in southwest Florida (Carlson and Osborne, 2012).

There are no IPFs associated with routine project activities that could affect smalltooth sawfish. A small fuel spill would not affect smalltooth sawfish because the fuel would float and dissipate on the sea surface and would not be expected to reach smalltooth sawfish habitat in coastal areas (see **Section A.9.1**). A large oil spill was not considered an IPF for smalltooth sawfish in the 2025 NMFS Biological Opinion (NMFS, 2025a) but is briefly considered below.

Impacts of a Large Oil Spill

The project area is approximately 477 miles (768 km) from the nearest smalltooth sawfish critical habitat in Charlotte County, Florida. Based on the 30-day OSRA modeling, a spill in the project area has a <0.5% conditional probability of contacting any coastal areas containing smalltooth sawfish critical habitat within 30 days of a spill.

Information regarding the direct effects of oil on elasmobranchs, including the smalltooth sawfish, is largely unknown. A recent study by Cave and Kajiura (2018) reported that when exposed to crude oil, the Atlantic stingray (*Hypanus sabinus*) experienced impaired olfactory function which could lead to decreased fitness. In the event of oil reaching smalltooth sawfish habitats, the smalltooth sawfish could be affected by direct ingestion, ingestion of oiled prey, or the absorption of dissolved petroleum products through the gills as well as impaired olfactory function. Oil could also potentially harm the functional units of the mechanosensory lateral line system, a nearfield flow-sensing system common across fishes, including elasmobranchs. Based on the shallow, coastal habitats preferred by smalltooth sawfish, individuals in areas subject to coastal oiling could be more likely to be impacted than other species that reside at depth.

C.3.15 Beach Mice (Endangered)

Four subspecies of Endangered beach mouse occur on the barrier islands of Alabama and the Florida Panhandle: the Alabama (*Peromyscus polionotus ammobates*), Choctawhatchee (*P. p. allophrys*), Perdido Key (*P. p. trissyllepsis*), and St. Andrew beach mouse (*P. p. peninsularis*). Critical habitat has been designated for all four subspecies and is shown combined in **Figure 3**. One additional subspecies of *Peromyscus* beach mouse inhabiting dunes on the western Florida Panhandle, the Santa Rosa beach mouse (*P. p. leucocephalus*), is not listed under the ESA. A large oil spill is the only IPF that potentially may affect beach mice. There are no IPFs associated with routine project activities that could affect these animals due to the distance from shore and the lack of any onshore support activities near their habitat. A small fuel spill in the project area would not affect beach mice because a small fuel spill would not be expected to reach beach mice habitat prior to dissipating (see **Section A.9.1**).

Impacts of a Large Oil Spill

Potential spill impacts on Endangered beach mice are discussed by BOEM (2017; 2023a,b). For this DOCD, there are no unique site-specific issues with respect to these species that were not analyzed in these documents.

Beach mouse critical habitat in Baldwin County, Alabama, is approximately 237 statute miles (381 km) from the project area. The 30-day OSRA modeling (**Table 4**) predicts that a spill in the project area has a <0.5% conditional probability of contacting any coastal areas containing beach mouse critical habitat within 30 days of a spill.

In the event of oil contacting these beaches, beach mice could experience several types of direct and indirect impacts. Contact with spilled oil could cause skin and eye irritation and subsequent infection; matting of fur; irritation of sweat glands, ear tissues, and throat tissues; disruption of sight and hearing; asphyxiation from inhalation of fumes; and toxicity from ingestion of oil and contaminated food. Indirect impacts could include reduction of food supply, destruction of habitat, and fouling of nests. Impacts could also occur from vehicular traffic and other activities associated with spill cleanup. However, any such impacts are unlikely due to the distance from shore and response actions that would occur in the event of a spill.

C.3.16 Florida Salt Marsh Vole (Endangered)

The Florida salt marsh vole is a small, dark brown or black rodent found only in saltgrass (*Distichlis spicata*) meadows in the Big Bend region of Florida that was listed as Endangered under the ESA in 1991. Only two populations of Florida salt marsh vole are known to exist: one near Cedar Key in Levy County, Florida and one in the Lower Suwanee NWR in Dixie County, Florida (Florida Fish and Wildlife Conservation Commission, nd-e). No critical habitat has been established for the Florida salt marsh vole in part due to concerns over illegal trapping or trespassing if the location of the populations were publicly disclosed (USFWS, 2001b).

A large oil spill is the only IPF that potentially may affect the Florida salt marsh vole. There are no IPFs associated with routine project activities that could affect these animals due to the distance from the project area to their habitat and the lack of any onshore support activities near their habitat. A small fuel spill in the project area would not affect the Florida salt marsh vole because a small fuel spill would not be expected to reach their habitat prior to dissipating (see **Section A.9.1**).

Impacts of a Large Oil Spill

Florida salt marsh vole habitat in Levy and Dixie counties, Florida is approximately 440 miles (708 km) from the project area. The 30-day OSRA modeling (**Table 4**) predicts that a spill in the project area has <0.5% or less conditional probability of contacting any coastal areas containing Florida salt marsh vole habitat within 30 days.

In the event of oil contacting beaches containing these animals, Florida salt marsh voles could experience several types of direct and indirect impacts. Contact with spilled oil could cause skin and eye irritation and subsequent infection; matting of fur; irritation of sweat glands, ear tissues, and throat tissues; disruption of sight and hearing; asphyxiation from inhalation of fumes; and toxicity from ingestion of oil and contaminated food. Indirect impacts could include reduction of food supply, destruction of habitat, and fouling of nests. Impacts could also occur from vehicular traffic and other activities associated with spill cleanup. Impacts associated with an extensive oiling of coastal habitat containing Florida salt marsh voles from a large oil spill are expected to be significant. Due to the extremely low population numbers (30 years of trapping efforts collected only 43 voles [USFWS, 2019]), extensive oiling of Florida salt marsh vole habitat could result in the extinction of the species. However, any such impacts are unlikely due to the distance from the project area to Florida salt marsh vole habitat and response actions that would occur in the event of a spill.

C.3.17 Panama City Crayfish (Threatened)

The USFWS issued a Final Rule designating the Panama City crayfish as Threatened under the ESA in 2022. The Panama City crayfish is a semi-terrestrial crayfish that grows up to 2 inches (51 mm) in size and is found in south-central Bay County, Florida. Medium to dark brown in color, the crayfish prefers areas dominated by herbaceous vegetation and shallow or fluctuating water levels (Keppner and Keppner, 2004). Historically prevalent in shallow freshwater bodies in pine and prairie communities, urban development has largely replaced these habitats. The Panama City crayfish is now generally found in wet or semi-wet swales, ditches, slash pine plantations, undeveloped utility rights-of-way, and remnant wetlands (Florida Fish and Wildlife Conservation Commission, 2016).

A large oil spill is the only IPF that potentially may affect the Panama City crayfish. There are no IPFs associated with routine project activities that could affect these animals due to the distance from the project area to their habitat and the lack of any onshore support activities near their habitat. A small fuel spill in the project area would not affect the Panama City crayfish because a small fuel spill would not be expected to reach their habitat prior to dissipating (see **Section A.9.1**).

Impacts of a Large Oil Spill

Panama City crayfish critical habitat in Bay County, Florida is approximately 329 miles (529 km) from the project area. The 30-day OSRA modeling (**Table 4**) predicts that a spill in the project area has a <0.5% conditional probability of contacting any coastal areas containing Panama City crayfish critical habitat within 30 days.

Effects of oiling on the Panama City crayfish are largely unknown. In general, crayfishes use chemoreception to orient themselves in their environment, to find food, and to avoid predators (Bergman and Moore, 2005). Exposure to hydrocarbons has been shown to damage receptor cells that crayfish use for chemoreception, thus decreasing their fitness (Tierney et al., 2010).

Indirect impacts of oiling of Panama City crayfish habitat could include reduction of food supply, destruction of habitat, and fouling of burrows. Impacts could also occur from vehicular traffic and other activities associated with spill cleanup. Impacts associated with an extensive oiling of coastal habitat containing Panama City crayfish from a large oil spill are expected to be significant. Due to the low population numbers and restricted range, extensive oiling of Panama City crayfish habitat could be significant at the species level. However, any such impacts are unlikely due to the distance from the project area to Panama City crayfish habitat and response actions that would occur in the event of a spill.

C.3.18 Threatened and Endangered Coral Species

There are six Threatened coral species (elkhorn coral, staghorn coral, lobed star coral, mountainous star coral, boulder star coral, and rough cactus coral), and one Endangered coral species (pillar coral) known to occur in the northern Gulf of America. Elkhorn coral, lobed star coral, mountainous star coral, and boulder star coral have been reported from the coral cap region of the Flower Garden Banks (NOAA, 2014), but are unlikely to be found in deeper areas of the northern Gulf of America because they typically inhabit coral reefs in shallow, clear tropical, or subtropical waters. Staghorn coral, pillar coral, and rough cactus coral are only known from the Florida Keys and Dry Tortugas (Florida Fish and Wildlife Conservation Commission, nd-d). Other Caribbean coral species evaluated by NMFS in 2014 (79 FR 53852) either do not meet the criteria for ESA listing or are not known from the Flower Garden Banks, Florida Keys, or Dry Tortugas.

NMFS has designated critical habitat for the boulder star coral, lobed star coral, mountainous star coral, pillar coral, and rough cactus coral in the Atlantic Ocean, Gulf of America, and Caribbean Sea per 88 FR 54026, effective in September 2023. For the areas in the Gulf of America, this includes the Flower Garden Banks and the waters near Miami-Dade and Monroe counties, Florida, and the Dry Tortugas (**Figure 3**).

There are no IPFs associated with routine project activities that could affect Threatened corals in the northern Gulf of America. A small fuel spill would not affect Threatened coral species because the oil would float and dissipate on the sea surface. A large oil spill is the only relevant IPF.

Impacts of a Large Oil Spill

A spill would be unlikely to contact the corals of the Flower Garden Banks based on the distance between the project area and the Flower Garden Banks (approximately 128 statute miles [206 km]), and the difference in water depth between the project area (2,080 m [6,823 ft]) and the Banks (approximately 17 to 145 m [56 to 476 ft]). NMFS (2025a) noted that listed corals are not likely to be adversely affected by oil spills. While on the surface, oil would not be expected to contact corals on the seafloor. Natural or chemical dispersion of oil could cause a subsurface plume which would have the remote possibility of contacting seafloor corals.

If a subsurface plume were to occur, impacts on the Flower Garden Banks would be unlikely due to the distance between the project area and corals within the Flower Garden Banks.

Near-bottom currents in the region are predicted to flow along the isobaths (Nowlin et al., 2001) and typically would not carry a plume upward onto the continental shelf. Valentine et al. (2014) observed the spatial distribution of excess hopane, a crude oil tracer from *Deepwater Horizon* spill sediment core samples, to be in the deeper waters and not transported up the shelf, thus confirming that near-bottom currents flow along the isobaths.

In the unlikely event that a subsurface plume reached reefs at the Flower Garden Banks or other Gulf of America reefs, oil droplets or oiled sediment particles could come into contact with reef organisms or corals. As discussed by BOEM (2017), impacts relevant to these corals could include loss of habitat, biodiversity, and live coral coverage. Sublethal effects could be long-lasting and affect the resilience of coral colonies to natural disturbances (e.g., elevated water temperature and diseases) (BOEM, 2017).

Due to the distance between the project area and coral habitats, there is a low chance of oil contacting Threatened and Endangered coral critical habitat in the event of a spill, and no significant impacts on ESA-listed coral species are expected.

C.3.19 Queen Conch (Threatened)

The queen conch is a large gastropod that occurs throughout the Caribbean Sea, Gulf of America, and Bermuda which was listed as Threatened under the ESA in 2024 (NOAA, 2024b). The species is slow moving and found in a variety of habitats including seagrass beds, sands flats, algal beds, and rubble areas up to 30 m (98.4 ft) in water depth. Larval conch feed primarily on phytoplankton, while juvenile and adults feed on a mix of seagrass and macroalgae (Stoner and Appeldoorn, 2022). Overall, the population of queen conch is declining, largely due to overfishing and illegal fishing practices. Exact population numbers are unknown due to the difficulty in obtaining accurate counts. The majority of available density estimates suggest that conch populations are below minimum thresholds necessary to maintain or increase populations (Horn et al., 2022).

There are no IPFs associated with routine project activities that could affect queen conch. A small fuel spill would not affect queen conch because the fuel would float and dissipate on the sea surface. A large oil spill is the only relevant IPF.

Impacts of a Large Oil Spill

A large oil spill in the project area could potentially reach queen conch habitat and affect the substrate. These effects would be of particular concern where the species occurs in shallower waters. There is some information available on the effects of oil spills on seagrass meadows and other marine gastropods, but little information available on the direct effects of oil on queen conch (Horn et al., 2022). In the event of a large oil spill, due to the low density of individual queen conch thought to occur in the Gulf of America, any population-level impacts are considered unlikely.

C.4 Coastal and Marine Birds

C.4.1 Marine Birds

Marine birds include seabirds and other species that may occur in the pelagic environment of the project area (Clapp et al., 1982a; Clapp et al., 1982b; 1983; Davis and Fargion, 1996; Davis et al., 2000). Seabirds spend much of their lives offshore over the open ocean, except during breeding season when they nest along the coast (on the mainland and on barrier islands). In addition, other birds such as waterfowl, marsh birds, and shorebirds may occasionally be present over open ocean areas. No Endangered or Threatened bird species are likely to occur at the project area due to the distance from shore. For a discussion of shorebirds and coastal nesting birds, see **Section C.4.2**.

Seabirds of the northern Gulf of America were surveyed from ships during the GulfCet II program (Davis et al., 2000) which reported that terns, storm-petrels, shearwaters, and jaegers were the most frequently sighted seabirds in deepwater areas of the Gulf of America. From these surveys, four ecological categories of seabirds were documented in the deepwater areas of the Gulf: summer migrants (shearwaters, storm petrels, boobies); summer residents that breed in the Gulf (Sooty Tern [*Onychoprion fuscatus*], Least Tern [*Sternula antillarum*], Sandwich Tern [*Thalasseus sandvicensis*], Magnificent Frigatebird [*Fregata magnificens*])); winter residents (gannets, gulls, jaegers); and permanent resident species (Laughing Gulls [*Leucophaeus atricilla*], Royal Terns [*Thalasseus maximus*], Bridled Terns [*Onychoprion anaethetus*]) (Davis et al., 2000).

Common marine bird species include Wilson's Storm-Petrel (*Oceanites oceanicus*), Magnificent Frigatebird, Northern Gannet (*Morus bassanus*), Masked Booby (*Sula dactylatra*), Brown Booby (*Sula leucogaster*), Cory's Shearwater (*Calonectris borealis*), Greater Shearwater (*Puffinus gravis*), and Audubon's Shearwater (*Puffinus lherminieri*). Seabirds are distributed Gulf-wide and are not specifically associated with the project area.

Relationships with hydrographic features were found for several marine bird species, possibly due to effects of hydrography on nutrient levels and productivity of surface waters where birds forage. The GulfCet II study did not estimate bird densities; however, Haney et al. (2014) indicated that marine bird densities over the open ocean were estimated to be 1.6 birds km^{-2} .

IPFs that potentially may affect marine birds include drilling rig and vessel presence, marine sound and lights, vessel and helicopter traffic; and two types of accidents (a small fuel spill and a large oil spill). Effluent discharges permitted under the NPDES are likely to have negligible impacts on the birds due to rapid dispersion, the small area of ocean affected, the intermittent nature of the discharges, and the mobility of these animals. Compliance with NTL BSEE-2015-G03 is expected to minimize the potential for marine debris-related impacts on birds. The IPFs with potential impacts listed in **Table 2** are discussed below.

Impacts of Drilling Rig and Vessel Presence, Marine Sound, and Lights

Marine birds that frequent offshore oil and gas operations may be exposed to contaminants including air pollutants and routine discharges, but significant impacts are unlikely due to rapid dispersion. Birds migrating over water have been known to collide with offshore structures, resulting in injury and/or death (Wiese et al., 2001; Russell, 2005). Mortality of migrant birds at tall towers and other land-based structures has been reviewed extensively, and the mechanisms involved in rig collisions appear to be similar. In some cases, migrants simply do not see a part of

the rig until it is too late to avoid it. In other cases, navigation may be disrupted by marine sound (Russell, 2005). On the other hand, offshore structures are suitable stopover perches for most trans-Gulf migrant species, and most of the migrants that stop over on rigs probably benefit from their stay, particularly in spring (Russell, 2005). Due to the limited scope and short duration of activities described in this DOCD, any impacts on populations of either seabirds or trans-Gulf migrant birds are not expected to be significant.

Trans-Gulf migrant birds including shorebirds, wading birds, and terrestrial birds may also be present in the project area. Migrant birds may use offshore structures, including platforms and semisubmersibles for resting, feeding, or as temporary shelter from inclement weather (Russell, 2005). Some birds may be attracted to offshore structures because of the lights and the fish populations that aggregate around these structures. A study in the North Sea indicated that rig lighting causes circling behavior in various birds, especially on cloudy nights; apparently the birds' geomagnetic compass is upset by the red part of the spectrum from the lights currently in use (Van de Laar, 2007; Poot et al., 2008). The numbers varied greatly, from none to some tens of thousands of birds per night per rig, with an apparent effect radius of up to 3 miles (5 km) (Poot et al., 2008). A study in the Gulf of America also noted the phenomenon but did not recommend mitigation (Russell, 2005). One factor to consider in evaluating this impact in the Gulf of America would include the lower incidence of cloudy and foggy days in the Gulf of America versus the North Sea. In laboratory experiments, Poot et al. (2008) found the magnetic compass of migratory birds to be wavelength dependent. Migratory birds require light from the blue-green part of the spectrum for magnetic compass orientation, whereas red light (visible long-wavelength) disrupts their magnetic orientation. They designed a field study to test if and how changing light color influenced migrating birds under field conditions. During field studies they found that nocturnally migrating birds were disoriented and attracted by red and white light (containing visible long-wavelength radiation), whereas they were clearly less disoriented by blue and green light (containing less or no visible long-wavelength radiation) (Poot et al., 2008).

Overall, potential negative impacts to birds from drilling rig lighting, sound, collisions, or other adverse effects are highly localized and may affect individual birds during migration periods.

Impacts of Vessel and Helicopter Traffic

Vessels and helicopters are unlikely to significantly disturb marine birds in open, offshore waters, although bird strikes by helicopters could theoretically occur. Schwemmer et al. (2011) showed that several marine bird species exhibited behavioral responses and altered distribution patterns in response to ship traffic, which could potentially cause loss of foraging time and resting habitat. However, it is likely that individual birds would experience, at most, only short-term behavioral disruption, and the impact would not be significant.

Impacts of a Small Fuel Spill

Potential spill impacts on marine birds are discussed by BOEM (2017). For this DOCD, there are no unique site-specific issues with respect to spill impacts on these animals.

The probability of a fuel spill is expected to be minimized by bp's preventative measures during routine operations, including fuel transfer procedures. In the unlikely event of a spill, implementation of bp's ROSRP is expected to reduce the potential for impacts on marine birds. DOCD Appendix G provides details on spill response measures. Given the open ocean location of the project area and the expected short duration of a small fuel spill, the potential exposure period for marine birds would be brief.

A small fuel spill in offshore waters would produce a slick on the water surface and increase the concentrations of petroleum hydrocarbons and their degradation products. The extent and persistence of impacts would depend on the meteorological and oceanographic conditions at the time and the effectiveness of spill response measures. **Section A.9.1** discusses the likely fate of a small fuel spill and indicates that over 90% would be evaporated or dispersed naturally within 24 hours (NOAA, 2022). The area of the sea surface with diesel fuel on it would range from 0.5 to 5 ha (1.2 to 12 ac), depending on sea state and weather conditions.

Marine birds exposed to oil on the sea surface could experience direct physical and physiological effects including skin irritation; chemical burns of skin, eyes, and mucous membranes; and inhalation of VOCs. Due to the limited areal extent and short duration of water quality impacts from a small fuel spill, secondary impacts due to ingestion of oil via contaminated prey or reductions in prey abundance are unlikely. Due to the low densities of birds in open ocean areas, the small area affected, and the brief duration of the surface slick, minimal if any impacts on pelagic birds would be expected.

Impacts of a Large Oil Spill

Potential spill impacts on marine and pelagic birds are discussed by BOEM (2017). For this DOCD, there are no unique site-specific issues with respect to spill impacts on these animals.

Pelagic seabirds could be exposed to oil from a spill at the project area. Davis et al. (2000) reported that terns, storm-petrels, shearwaters, and jaegers were the most frequently sighted seabirds in the deepwater Gulf of America (>200 m [656.2 ft]). Haney et al. (2014) estimated that seabird densities over the open ocean were approximately 1.6 birds km⁻². The number of pelagic birds that could be affected in open, offshore waters would depend on the extent and persistence of the oil slick.

Data following the *Deepwater Horizon* incident provides relevant information about the species of pelagic birds that may be affected in the event of a large oil spill. Birds that were treated for oiling include several pelagic species such as the Northern Gannet, Magnificent Frigatebird, and Masked Booby. The Northern Gannet is among the species with the largest numbers of birds affected by the spill. Exposure of marine birds to oil can result in adverse health with severity, depending on the level of oiling. Effects can range from plumage damage and loss of buoyancy from external oiling to more severe effects, such as organ damage, immune suppression, endocrine imbalance, reduced aerobic capacity, and death as a result of oil inhalation or ingestion (NOAA, 2016).

C.4.2 Coastal Birds

Threatened and Endangered bird species (Piping Plover, Whooping Crane, and Rufa Red Knot) have been discussed previously in **Sections C.3.6, C.3.7, and C.3.9**. Various species of non-endangered birds are also found along the northern Gulf Coast, including diving birds, shorebirds, marsh birds, wading birds, and waterfowl. Gulf Coast marshes and beaches also provide important feeding and nesting habitats. Species that nest on beaches, flats, dunes, bars, barrier islands, and similar coastal and nearshore habitats include the Sandwich Tern, Wilson's Plover (*Charadrius wilsonia*), Black Skimmer (*Rynchops niger*), Forster's Tern (*Sterna forsteri*), Gull-Billed Tern (*Gelochelidon nilotica*), Laughing Gull, Least Tern, and Royal Tern. Additional information is presented by BOEM (2017).

The Eastern Brown Pelican was delisted from federal Endangered status in 2009 (USFWS, 2016b) and was delisted from state species of special concern status by the State of Florida in 2017 (Florida Fish and Wildlife Conservation Commission, 2021) and Louisiana (Louisiana Wildlife and Fisheries, 2020). However, this species remains listed as Endangered by the state of Mississippi (Mississippi Natural Heritage Program, 2018). Brown Pelicans inhabit coastal habitats and forage within both coastal waters and waters of the inner continental shelf. Aerial and shipboard surveys, including GulfCet and GulfCet II, indicate that Brown Pelicans do not occur in deep offshore waters (Fritts and Reynolds, 1981; Davis and Fargion, 1996; Davis et al., 2000).

The Bald Eagle was delisted from its Threatened status in the lower 48 states on 28 June 2007 but still receives protection under the Migratory Bird Treaty Act of 1918 and the Bald and Golden Eagle Protection Act of 1940. The Bald Eagle is a terrestrial raptor widely distributed across the southern U.S., including coastal habitats along the Gulf of America. The Gulf Coast is inhabited by both wintering migrant and resident Bald Eagles (Johnsgard, 1990; Ehrlich et al., 1992).

IPFs that potentially may affect shorebirds and coastal nesting birds include vessel and helicopter traffic and a large oil spill. A small fuel spill in the project area would be unlikely to affect shorebirds or coastal nesting birds, as the project area is 121 statute miles (195 km) from the nearest shoreline. As explained in **Section A.9.1**, a small fuel spill would not be expected to make landfall or reach coastal waters prior to dissipating. Compliance with NTL BSEE-2015-G03 is expected to minimize the potential for marine debris-related impacts on shorebirds.

Impacts of Vessel and Helicopter Traffic

Vessels and helicopters will transit coastal areas near Port Fourchon and Houma, Louisiana, where shorebirds and coastal nesting birds may be found. These activities could periodically disturb individuals or groups of birds within coastal habitats (e.g., wetlands that may support feeding, resting, or breeding birds), and bird strikes could theoretically occur.

Vessel traffic may disturb some foraging and resting birds with flushing distances varying among species and among individuals (Rodgers and Schwikert, 2002; Schwemmer et al., 2011; Mendel et al., 2019). The disturbances will be limited to flushing birds away from vessel pathways; known distances are from 20 to 49 m (65 to 160 ft) for personal watercrafts and 23 to 58 m (75 to 190 ft) for outboard-powered boats (Rodgers and Schwikert, 2002). Vessels will not approach nesting or breeding areas on the shoreline, so disturbances to nesting birds, eggs, and chicks is not expected. Vessel operators are expected to use designated navigation channels and comply with posted speed and wake restrictions while transiting sensitive inland waterways.

Due to the limited scope and short duration of drilling activities, any short-term impacts are not expected to be significant to coastal bird populations.

Helicopter traffic can cause some disturbance to birds onshore and offshore. Responses are highly dependent on the type of aircraft, the bird species, the activities that the animals were previously engaged in, and previous exposures to overflights (Efroymson et al., 2003). Helicopters seem to cause the most intense responses over other human disturbances (Bélanger and Bédard, 1989; Rojek et al., 2008; Fuller et al., 2018). The Federal Aviation Administration recommends (Advisory Circular No. 91-36D) that pilots maintain a minimum altitude of 610 m (2,000 ft) when flying over sound-sensitive areas such as parks, forests, primitive areas, wilderness areas, National Seashores, or NWRs, and maintain flight paths to reduce aircraft marine sound in these marine sound-sensitive areas. The 2,000-feet altitude minimum is greater than the distance (slant range) at which aircraft overflights have been reported to cause behavioral effects on most species of birds studied by Efroymson et al. (2000). It is assumed that adherence to these guidelines would reduce potential behavioral disturbances (such as temporary displacement or avoidance behavior) of individual birds in coastal and inshore areas. The potential impacts from helicopter traffic are not expected to be significant to coastal bird populations or species in the project area.

Impacts of Large Oil Spill

The 30-day OSRA results summarized in **Table 4** estimate that shorelines in Texas and Louisiana could be contacted within 30 days (1 to 3% conditional probability).

Coastal birds can be exposed to oil as they float on the water surface, dive during foraging, or wade in oiled coastal waters. Oil interferes with the water repellency of feathers and can cause hypothermia in the right conditions. As birds groom themselves, they can ingest and inhale the oil on their bodies. Scavengers such as Bald Eagles and gulls can be exposed to oil by feeding on carcasses of contaminated fish and wildlife. While ingestion can kill animals immediately, more often it results in lung, liver, and kidney damage, which can lead to death (BOEM, 2017). Bird eggs may be damaged if an oiled adult sits on the nest.

Brown Pelicans and White Pelicans (*Pelecanus erythrorhynchos*) are especially at risk from direct and indirect impacts from spilled oil within inner shelf and inshore waters, such as embayments. The range of Brown Pelicans and White Pelicans is generally limited to these waters and surrounding coastal habitats. Brown Pelicans feed on mid-sized fish that they capture by diving from above ("plunge diving") and then scooping the fish into their expandable gular pouch, while White Pelicans feed from the surface by dipping their beaks in the water. These behaviors make pelicans susceptible to plumage oiling if they feed in areas with surface oil or an oil sheen. They may also capture prey that has been physically contaminated with oil or has ingested oil. Issues for Brown and White Pelicans include direct contact with oil, disturbance by cleanup activities, and long-term habitat contamination (BOEM, 2017).

Coastal fishing birds of prey such as Bald Eagles, ospreys (*Pandion haliaetus*), etc. may also be at risk from direct and indirect impacts from spilled oil. This species often captures fish within shallow water areas (snatching prey from the surface or wading into shallow areas to capture prey with their bill) and so may be susceptible to plumage oiling and, as with the Brown and White Pelicans, they may also capture prey that has been physically contaminated with oil or has ingested oil (BOEM, 2017). It is expected that impacts to coastal birds from a large oil spill

resulting in the death of individual birds would be adverse but not significant at population levels.

C.5 Fisheries Resources

C.5.1 Pelagic Communities and Ichthyoplankton

Biggs and Ressler (2000) reviewed the biology of pelagic communities in the deepwater environment of the northern Gulf of America. The biological oceanography of the region is dominated by the influence of the Loop Current, whose surface waters are among the most oligotrophic in the world's oceans. Superimposed on this low-productivity condition is productive "hot spots" associated with entrainment of nutrient-rich Mississippi River water and mesoscale oceanographic features. Anticyclonic and cyclonic hydrographic features play an important role in determining biogeographic patterns and controlling primary productivity in the northern Gulf of America (Biggs and Ressler, 2000).

Most fishes inhabiting shelf or oceanic waters of the Gulf of America have planktonic eggs and larvae often considered planktonic (Ditty, 1986; Ditty et al., 1988; Richards et al., 1989; Richards et al., 1993). Recent ichthyological work has been shedding light on the mobility of ichthyological larvae: for example, work from Shiroza et al. (2021) has demonstrated that bluefin tuna larvae (*Thunnus thynnus*), even <10 mm standard length, have mobility significant enough that they are able to pursue prey, refuting the classic assumption that fish larvae are planktonic. Larvae may be more capable of avoiding certain impacts than previously expected. However, larval mobility is still being understood across fish species, and drift is still a major source of distribution of larval tuna (Muhling et al., 2013), and likely for other fishes that occur in this area.

A study by Ross et al. (2012) on midwater fauna to characterize vertical distribution of mesopelagic fishes in selected deepwater areas in the Gulf of America substantiated high species richness but general domination by relatively few families and species. These results were confirmed by Wang et al. (2021) during surveys in the northern Gulf finding that although several families were detected in a survey of the ichthyological larval composition of the northern Gulf in waters from 200 to 1,500 m deep, the larval assemblage was dominated by just three deep-sea finfish families.

IPFs that potentially may affect pelagic communities and ichthyoplankton include drilling rig and vessel presence, marine sound, and lights; effluent discharges; water intake; and two types of accidents (a small fuel spill and a large oil spill). These IPFs with potential impacts listed in **Table 2** are discussed below.

Impacts of Drilling Rig and Vessel Presence, Marine Sound, and Lights

The installation vessels, and drilling rig, as a floating structures in the deepwater environment, will act as fish aggregating devices (FADs). In oceanic waters, the FAD effect would be most pronounced for epipelagic fishes such as tunas, dolphin (*Coryphaena* spp.), billfishes, and jacks, which are commonly attracted to fixed and drifting surface structures (Holland, 1990; Higashi, 1994; Relini et al., 1994). Positive fish associations with offshore rigs and platforms in the Gulf of America are well documented (Gallaway and Lewbel, 1982; Wilson et al., 2003; 2006; Edwards and Sulak, 2006). The FAD effect could possibly enhance the feeding of epipelagic predators by attracting and concentrating smaller fish species. Installation vessel, and drilling rig sound could

potentially cause masking in fishes, thereby reducing their ability to hear biologically relevant sounds (Radford et al., 2014). The only defined acoustic threshold levels for non-impulsive sound are given by Popper et al. (2014) and apply only to species of fish with swim bladders that provide some hearing (pressure detection) function. All fishes can also detect particle motion from substrate-borne vibration, but the scientific understanding of detection thresholds and behavioral responses from particle motion is in its infancy and there are currently no accepted thresholds available (Hawkins et al., 2021).

Popper et al. (2014) estimated SPL threshold levels of 170 dB re 1 μ Pa over a 48-hour period for onset of recoverable injury and 158 dB re 1 μ Pa over a 12-hour period for onset temporary auditory threshold shifts. However, no consistent behavioral thresholds for fish resulting from non-impulsive sound have been established (Hawkins and Popper, 2014) and the most widely recommended behavioral threshold for fish for all sound sources is SPL of 150 dB re 1 μ Pa as defined by the Fisheries Hydroacoustic Working Group (2008). Sound may also influence fish behaviors, such as predator-avoidance, foraging, reproduction, and intraspecific interactions (Picciulin et al., 2010; Bruintjes and Radford, 2013; McLaughlin and Kunc, 2015). Fish aggregation is likely to occur to some degree due to the presence of the installation vessels, and drilling rig and, but the impacts would be limited in geographic scope and no population-level impacts are expected.

Limited data exist regarding the impacts of sound on pelagic larvae and eggs. Generally, it is believed that larval fish will have similar hearing sensitivities as adults, but may be more susceptible to barotrauma injuries associated with impulsive sound (Popper et al., 2014). Larval fish were experimentally exposed to simulated impulsive sounds by Bolle et al. (2012). The controlled playbacks produced SEL_{24h} of 206 dB re 1 μ Pa² s but resulted in no increased mortality between the exposure and control groups. Non-impulsive sound sources (such as drilling rig operations) are expected to be far less injurious than impulsive sources given the characteristics of these source types. Because of the periodic and transient nature of ichthyoplankton, they are not expected to remain in proximity to the source for a full 24-hour period to receive above-threshold sound, and no substantial impacts to these life stages are expected.

Impacts of Effluent Discharges

Muds and cuttings discharges may have a slight effect on the benthic environment near the wellsite, including a localized increase in water turbidity, the limited blanketing of seafloor sediments, and slightly increased concentrations of hydrocarbons and metals. Treated cuttings are monitored for visible sheen prior to discharge. Contaminants released into the water column will be diluted rapidly within the open ocean environment. Minimal impacts on pelagic communities are anticipated.

Treated sanitary and domestic wastes may have a slight effect on the pelagic environment in the immediate vicinity of these discharges. These wastes may have elevated levels of nutrients, organic matter, and chlorine, but should be diluted rapidly to undetectable levels within tens to hundreds of meters from the source. Minimal impacts on water quality, plankton, and nekton are anticipated.

Deck drainage may have a slight effect on the pelagic environment in the immediate vicinity of these discharges. Deck drainage from contaminated areas will be passed through an oil-and-water separator prior to release, and discharges will be monitored for visible sheen. The

discharges may have slightly elevated levels of hydrocarbons but should be diluted rapidly to undetectable levels within tens to hundreds of meters from the source. Minimal impacts on water quality, plankton, and nekton are anticipated.

Other discharges in accordance with the NPDES permit, such as desalination unit brine and uncontaminated cooling water, fire water, and ballast water, are expected to be diluted rapidly and have little or no impact on pelagic communities.

Impacts of Water Intake

Seawater will be drawn from the ocean for once-through, non-contact cooling of machinery on the installation vessels and drilling rig. The intake of seawater for cooling water will entrain plankton though per the NPDES permit GMG290000 the linear velocities should be <5 ft second $^{-1}$. The low intake velocity should allow most strong-swimming juvenile fishes and smaller adults to escape entrainment or impingement (Electric Power Research Institute, 2000). However, drifting plankton would not be able to escape entrainment with the exception of a few fast-swimming larvae of certain taxonomic groups. Those organisms entrained may be stressed or killed (Cada, 1990; Mayhew et al., 2000), primarily through changes in water temperature during the route from cooling intake structure to discharge structure and mechanical damage (turbulence in pumps and condensers). The cooling water systems and operating procedures are designed such that a maximum return temperature of the seawater being discharged back into the ocean does not exceed 120°F (49°C); thus, minimizing the chance that plankton will be stressed/killed. Due to the limited scope and short duration of drilling activities, any short-term impacts of entrainment are not expected to be significant to plankton or ichthyoplankton populations (BOEM, 2017). The installation vessels and drilling rig ultimately chosen for this project are expected to be in compliance with all cooling water intake requirements including NPDES permit GMG290000.

Impacts of a Small Fuel Spill

Potential spill impacts on fisheries resources are discussed by BOEM (2017). For this DOCD, there are no unique site-specific issues with respect to spill impacts.

The probability of a fuel spill is expected to be minimized by bp's preventative measures during routine operations, including fuel transfer procedures. In the unlikely event of a spill, implementation of bp's ROSRP is expected to mitigate the potential for impacts on pelagic communities, including ichthyoplankton. DOCD Appendix G provides details on spill response measures. Given the open ocean location of the project area, the duration of a small spill will be brief and the potential for impacts to occur would be minimal.

A small fuel spill in offshore waters would produce a slick on the water surface and increase the concentrations of petroleum hydrocarbons and their degradation products. The extent and persistence of impacts would depend on the meteorological and oceanographic conditions at the time of the release and the effectiveness of spill response measures. **Section A.9.1** discusses the likely fate of a small fuel spill and indicates that over 90% would dissipate naturally within 24 hours (NOAA, 2022). The area of the sea surface with diesel fuel on it would range from 0.5 to 5 ha (1.2 to 12 ac), depending on sea state and weather conditions.

A small fuel spill could have localized impacts on phytoplankton, zooplankton, and nekton. Determining the impact of a diesel spill on phytoplankton is a complex issue as some

phytoplankton species are more tolerant of oil exposure than others (Ozhan et al., 2014). Phytoplankton populations can change quickly on small temporal and spatial scales, making it difficult to predict how a phytoplankton community as a whole will respond to an oil spill. Due to the limited areal extent and short duration of water quality impacts, a small fuel spill would be unlikely to produce detectable impacts on pelagic communities and ichthyoplankton.

Impacts of a Large Oil Spill

Potential spill impacts on pelagic communities and ichthyoplankton are discussed by BOEM (2017). A large oil spill could affect water column biota including phytoplankton, zooplankton, ichthyoplankton, and nekton. A large spill that persisted for weeks or months would be more likely to affect these communities. While adult and juvenile fishes may actively avoid a large spill, planktonic eggs and larvae would be unable to avoid contact. Eggs and larvae of fishes are especially vulnerable to oiling because they inhabit the upper layers of the water column, and they will die if exposed to certain toxic fractions of spilled oil. Impacts potentially would be greater if local-scale currents retained planktonic larval assemblages (and the floating oil slick) within the same water mass. Impacts to ichthyoplankton from a large spill would be greatest during spring and summer when shelf concentrations peak (BOEM, 2016b).

Oil spill impacts to phytoplankton include changes in community structure and increases in biomass, which have been attributed to the effects of oil contamination and of decreased predation due to zooplankton mortality (Abbriano et al., 2011; Ozhan et al., 2014). Ozhan et al. (2014) reported that the formation of oil films on the water surface can limit gas exchange through the air-sea interface and can reduce light penetration into the water column which will limit phytoplankton photosynthesis.

Mortality of zooplankton has been shown to be positively correlated with oil concentrations (Lennuk et al., 2015). Spills that are not immediately lethal can have short- or long-term impacts on biomass and community composition, behavior, reproduction, feeding, growth and development, immune response, and respiration (Harvell et al., 1999; Wootton et al., 2003; Auffret et al., 2004; Hannam et al., 2010; Bellas et al., 2013; Blackburn et al., 2014). Zooplankton are especially vulnerable to acute oil pollution, showing increased mortality and sublethal changes in physiological activities (e.g., egg production; Moore and Dwyer, 1974; Linden, 1976; Lee et al., 1978; Suchanek, 1993). Bioaccumulation of hydrocarbons can lead to additional impacts among those higher trophic level consumers that rely on zooplankton as a food source (Almeda et al., 2013; Blackburn et al., 2014).

Planktonic communities have a high capacity for recovery from the effects of oil spill pollution due to their short life cycle and high reproductive capacity (Abbriano et al., 2011). Planktonic communities drift with water currents and recolonize from adjacent areas. Because of these attributes, plankton usually recover relatively rapidly to normal population levels following hydrocarbon spill events. Research in the aftermath of the *Deepwater Horizon* incident found that phytoplankton population recovered within weeks to months and zooplankton populations may have only been minimally affected (Abbriano et al., 2011).

C.5.2 Essential Fish Habitat

Essential Fish Habitat (EFH) is defined as those waters and substrate necessary to fish for spawning, breeding, feeding, or growth to maturity. Under the Magnuson-Stevens Fishery Conservation and Management Act, as amended, federal agencies are required to consult on

activities that may adversely affect EFH designated in Fishery Management Plans developed by the regional Fishery Management Councils.

The Gulf of Mexico Fishery Management Council (GMFMC) has prepared Fishery Management Plans for corals and coral reefs, shrimps, spiny lobster (*Panulirus argus*), reef fishes, coastal migratory pelagic fishes, and red drum (*Sciaenops ocellatus*). In 2005, the EFH for these managed species was redefined in Generic Amendment No. 3 to the various Fishery Management Plans (GMFMC, 2005). The EFH for most of these GMFMC-managed species is on the continental shelf in waters shallower than 600 ft (183 m). The shelf edge is the outer boundary for coastal migratory pelagic fishes, reef fishes, and shrimps. EFH for corals and coral reefs includes some shelf-edge topographic features on the Texas-Louisiana OCS located approximately 62 statute miles (100 km) from the project area (**Figure 3**).

Highly migratory pelagic fishes, which occur as transients in the project area, are the only remaining group for which EFH has been identified in the deepwater Gulf of America. Species in this group, including tunas, swordfishes, billfishes, and sharks, are managed by NMFS. **Table 7** lists the highly migratory fish species and their life stages with EFH at or near the project area.

Table 7. Migratory fish species with designated Essential Fish Habitat (EFH) at or near Green Canyon Block 743, including life stage(s) potentially present within the project area.

Common Name	Scientific Name	Life Stage(s) Potentially Present Within or Near the Project Area
Albacore tuna	<i>Thunnus alalunga</i>	Juveniles, adults
Atlantic bluefin tuna	<i>Thunnus thynnus</i>	Spawning, adults
Bigeye tuna	<i>Thunnus obesus</i>	Juveniles, adults
Bigeye thresher shark	<i>Alopias superciliosus</i>	All
Blue marlin	<i>Makaira nigricans</i>	Spawning, juveniles, adults
Dusky shark	<i>Carcharhinus obscurus</i>	Juveniles, adults
Longbill spearfish	<i>Tetrapturus pfluegeri</i>	All
Longfin mako shark	<i>Isurus paucus</i>	All
Oceanic whitetip shark	<i>Carcharhinus longimanus</i>	All
Sailfish	<i>Istiophorus albicans</i>	Spawning, adults
Shortfin mako shark	<i>Isurus oxyrinchus</i>	All
Silky shark	<i>Carcharhinus falciformis</i>	All
Skipjack tuna	<i>Katsuwonus pelamis</i>	Spawning, juveniles, adults
Swordfish	<i>Xiphias gladius</i>	Spawning, juveniles, adults
Tiger shark	<i>Galeocerdo cuvier</i>	Juvenile, adult
Whale shark	<i>Rhincodon typus</i>	All
White marlin	<i>Tetrapturus albidus</i>	Juveniles, adult
Yellowfin tuna	<i>Thunnus albacares</i>	Spawning, juveniles, adults

Research indicates the central and western Gulf of America may be important spawning habitat for Atlantic bluefin tuna (*Thunnus thynnus*), and (NMFS, 2009c) has designated a Habitat Area of Particular Concern (HAPC) for this species. The HAPC covers much of the deepwater Gulf of America, including the project area (**Figure 3**). The areal extent of the HAPC is approximately 300,000 km² (115,831 mi²). Atlantic bluefin tuna follow an annual cycle of foraging in June through March off the eastern U.S. and Canadian coasts, followed by migration to the Gulf of America to spawn in April, May, and June (NMFS, 2009c). The Atlantic bluefin tuna has also been designated as a species of concern (NMFS, 2011). An amendment to the original EFH Generic Amendment was finalized in 2005 (GMFMC, 2005). One of the most significant proposed changes in this amendment reduced the extent of EFH relative to the 1998 Generic Amendment by removing the EFH description and identification from waters between 100 fathoms and the seaward limit of the EEZ. The Highly Migratory Species Fisheries Management Plan was amended in 2009 to update EFH and HAPC to include the bluefin tuna spawning area (NMFS, 2009c). The northern Gulf of America in particular contains habitat for the western stock of larval bluefin tuna (Muhling et al., 2013).

NTLs 2009-G39 and 2009-G40 provide guidance and clarification of the regulations (i.e., 50 CFR 600 Subpart J) with respect to biologically sensitive underwater features and areas and benthic communities that are considered EFH. As part of an agreement between BOEM and NMFS to complete a new programmatic EFH consultation for each new Five-Year Program, an EFH consultation was initiated between BOEM's Gulf of America Region and NOAA's Southeastern Region during the preparation, distribution, and review of BOEM's 2024-2029 National OCS oil and gas leasing program Final Programmatic EIS (BOEM, 2023a).

Other HAPCs to protect corals and coral reefs have been identified by the GMFMC (2005). These include the Florida Middle Grounds, Madison-Swanson Marine Reserve, Tortugas North and South Ecological Reserves, Pulley Ridge, and several individual reefs and banks of the northwestern Gulf of America. AT 357 is the HAPC located nearest to the project area (approximately 28 statute miles [45 km]).

IPFs that potentially may affect EFH include drilling rig and vessel presence, marine sound, and lights; effluent discharges; water intake; and two types of accidents (a small fuel spill and a large oil spill).

Impacts of Drilling Rig and Vessel Presence, Marine Sound, and Lights

The installation vessels, and drilling rig, as floating structures in the deepwater environment, will act as FADs with most pronounced effects on epipelagic fishes that include species with EFH designation (Holland, 1990; Higashi, 1994; Relini et al., 1994; Gates et al., 2017). The FAD effect would likely attract and concentrate smaller fish species and thus enhance feeding of epipelagic predators.

Installation vessels and drilling rig sound could potentially cause acoustic masking for fishes, thereby reducing their ability to hear biologically relevant sounds (Radford et al., 2014). Sound may also influence fish behaviors related to activities such as predator avoidance, foraging, reproduction, and intraspecific interactions (Picciulin et al., 2010; Bruintjes and Radford, 2013; McLaughlin and Kunc, 2015). The only defined acoustic threshold levels for non-impulsive sound are given by Popper et al. (2014) and apply only to species of fish with swim bladders, including some species with EFH designation, that provide some hearing (pressure detection) function.

Popper et al. (2014) recommended SPL threshold levels of 170 dB re 1 μ Pa over a 48-hour period for onset of recoverable injury and 158 dB re 1 μ Pa over a 12-hour period for onset temporary auditory threshold shifts. No consistent behavioral thresholds for fish resulting from non-impulsive sound have been established (Hawkins and Popper, 2014) and the most widely recommended behavioral threshold for fish for all sound sources is SPL of 150 dB re 1 μ Pa as defined by the Fisheries Hydroacoustic Working Group (2008). Because the installation vessels and drilling rig are temporary structures, any impacts on EFH for managed species are considered negligible.

Impacts of Effluent Discharges

Other effluent discharges affecting EFH by diminishing ambient water quality include drilling muds and cuttings, treated sanitary and domestic wastes, deck drainage, and miscellaneous discharges such as desalination unit brine and uncontaminated cooling water, fire water, and ballast water. Impacts on water quality have been discussed previously. No detectable impacts on EFH for managed species are expected from these discharges.

Impacts of Water Intake

As noted previously, cooling water intake will cause entrainment and impingement of plankton, including fish eggs and larvae (ichthyoplankton). Due to the limited scope and short duration of drilling activities, any short-term impacts on EFH for highly migratory pelagic fishes are not expected to be biologically significant. The multisale EIS (BOEM, 2017) discusses cooling water discharge. Water with an elevated temperature may accumulate around the discharge pipe. However, the warmer water should be diluted rapidly to ambient temperature levels within 100 m (328 ft) of the discharge pipe. Any impacts to pelagic species would be localized and brief (BOEM, 2014a).

Impacts of a Small Fuel Spill

Potential spill impacts on EFH are discussed by BOEM (2017). For this DOCD, there are no unique site-specific issues with respect to spill impacts.

The probability of a fuel spill is expected to be minimized by bp's preventative measures during routine operations, including fuel transfer procedures. In the unlikely event of a spill, implementation of bp's ROSRP is expected to help diminish the potential for impacts on EFH. DOCD Appendix G provides details on spill response measures. Given the open ocean location of the project area, the duration of a small spill would be brief and the potential for impacts to EFH minimal.

A small fuel spill in offshore waters would produce a slick on the water surface and increase the concentrations of petroleum hydrocarbons and their degradation products. The extent and persistence of impacts would depend on the meteorological and oceanographic conditions at the time of the release and the effectiveness of spill response measures. **Section A.9.1** discusses the likely fate of a small fuel spill and indicates that over 90% would be dissipated naturally within 24 hours (NOAA, 2022). The area of the sea surface with diesel fuel on it would range from 0.5 to 5 ha (1.2 to 12 ac), depending on sea state and weather conditions.

A small fuel spill could have localized impacts on EFH for highly migratory pelagic fishes, including tunas, swordfishes, billfishes, and sharks. These species occur as transients in the project area. A spill would produce short-term impact on water quality in the HAPC for spawning bluefin tuna, which covers much of the deepwater Gulf of America. The areal extent of impact from a small fuel spill would represent a negligible portion of the HAPC.

A small fuel spill would not likely affect EFH for corals and coral reefs, the nearest EFH being the topographic features located approximately 62 statute miles (100 km) from the project area. A small fuel spill would float and dissipate on the sea surface and would not contact these features.

Impacts of a Large Oil Spill

Potential spill impacts on EFH are discussed by BOEM (2017; 2023). For this DOCD, there are no unique site-specific issues with respect to EFH.

An oil spill in offshore waters would temporarily increase hydrocarbon concentrations on the water surface and potentially in the subsurface as well. Given the extent of EFH designations in the Gulf of America (GMFMC, 2005; NMFS, 2009c), some impact from a large oil spill on EFH would be unavoidable.

A large spill could affect EFH for many managed species including shrimps, stone crab, spiny lobster, reef fishes, coastal migratory pelagic fishes, and red drum. It would result in adverse impacts on water quality and consequentially on water column biota including phytoplankton, zooplankton, and nekton. In coastal waters, sediments could be contaminated and result in persistent degradation of the seafloor habitat for managed demersal fish and shellfish species.

The project area is within the HAPC for spawning Atlantic bluefin tuna (NMFS, 2009c). A large spill could temporarily degrade the HAPC due to increased hydrocarbon concentrations in the water column, with the potential for lethal or sublethal impacts on spawning tuna and their eggs and larvae. Potential impacts would depend in part on the timing of a spill, as this species migrates to the Gulf of America to spawn in April, May, and June (NMFS, 2009c).

The topographic features located 62 statute miles (100 km) from the project area are designated as EFH under the corals and coral reefs management plan (GMFMC, 2005). An accidental spill would be unlikely to affect these features, since an oil spill plume or surface slick would be unlikely to reach them due to their shallower depth relative to the project area.

C.6 Archaeological Resources

C.6.1 Shipwreck Sites

The wellsite clearance letter (bp, 2025) identified no sonar contacts recommended for archaeological avoidance within 610 m (2,000 ft) of the proposed wellsites. bp and its contractors will abide by the applicable requirements of 30 CFR § 550.194I, which stipulate that work be stopped at the project site if any previously undetected archaeological resource is discovered after work has begun until appropriate surveys and evaluations have been completed. Per the Final Rule presented in 89 FR 71160, bp has previously submitted an archaeological report that determined that none of the sonar contacts in the project area were identified as being archaeologically significant.

Because there are no shipwreck sites within 610 m (2,000 ft) of the proposed wellsites, there are no routine IPFs that are likely to affect shipwrecks. The only IPF of relevance to shipwrecks is a large oil spill as listed in **Table 2** are discussed below. A small fuel spill would not affect shipwrecks because the fuel would float and dissipate on the sea surface.

Impacts of a Large Oil Spill

The 2017–2023 EIS (BOEM, 2017) estimated that a severe subsurface blowout could resuspend and disperse sediments within a 300-m (984-ft) radius. Because there are no historic shipwrecks within a 300-m (984-ft) radius of the proposed wellsites, this impact would not be relevant. Should there be any indication that potential shipwreck sites could be affected, in accordance with NTL 2005-G07, bp will immediately halt drilling or other project operations, take steps to ensure that the site is not disturbed in any way, and contact the BOEM Regional Supervisor, Leasing and Environment, within 48 hours of its discovery. Following shipwreck discovery, all operations within 305 m (1,000 ft) of the site would cease until the Regional Supervisor provides instructions on steps to take to protect the site and assess the potential historic significance.

Beyond this 300-m (984-ft) radius, there is the potential for impacts from oil, dispersants, and depleted oxygen levels. These impacts could include chemical contamination, alteration of the rates of microbial activity (BOEM, 2017), and reduced biodiversity at shipwreck-associated sediment microbiomes (Hamdan et al., 2018). During the *Deepwater Horizon* incident, subsurface plumes were reported at a water depth of about 1,100 m (3,600 ft), extending at least 22 miles (35 km) from the wellsite and persisting for more than a month (Camilli et al., 2010). While the behavior and impacts of subsurface plumes are not well known, a subsurface plume could have the potential to contact shipwreck sites beyond the 300-m (984-ft) radius estimated by BOEM (2012a), depending on its extent, trajectory, and persistence.

A spill entering shallow coastal waters could conceivably contaminate an undiscovered or known coastal shipwreck site. BOEM (2012a) stated that if an oil spill contacted a coastal historic site, such as a fort or a lighthouse, the major impact would be a visual impact from oil contact and contamination of the site and its environment.

C.6.2 Prehistoric Archaeological Sites

With a water depth at the location of the proposed wellsites ranging from 1,248 to 1,255 m (4,094 to 4,119 ft), the proposed project area is well beyond the 60-m (197-ft) depth contour used by BOEM as the seaward extent for potential prehistoric archaeological sites in the Gulf of America. Because prehistoric archaeological sites are not found in the project area, the only relevant IPF is a large oil spill. A small fuel spill would not affect prehistoric archaeological resources because the oil would float and dissipate on the sea surface.

Impacts of a Large Oil Spill

Because prehistoric archaeological sites are not found in the project area, they would not be affected by the physical effects of a subsea blowout. BOEM (2012a) estimated that a severe subsurface blowout could resuspend and disperse sediments within a 300-m (984-ft) radius.

Along the northern Gulf Coast, prehistoric sites exist along the barrier islands and mainland coast and along the margins of bays and bayous (BOEM, 2017). The 30-day OSRA results summarized in **Table 4** estimate that shorelines in Texas and Louisiana could be contacted within 30 days (1 to 3% conditional probability).

If a spill did reach a prehistoric site along these shorelines, it could coat fragile artifacts or site features and compromise the potential for radiocarbon dating of organic materials (other dating methods are available, and it is possible to decontaminate an oiled sample for radiocarbon dating). Coastal prehistoric sites could also be damaged by spill cleanup operations (e.g., by destroying fragile artifacts and disturbing the provenance of artifacts and site features).

C.7 Coastal Habitats and Protected Areas

Coastal habitats in the northeastern Gulf of America that may be affected by oil and gas activities are described by BOEM (2017) and by Mendelssohn et al (2017). Coastal habitats inshore of the project area include barrier beaches and dunes, wetlands, oyster reefs, and submerged seagrass beds. Generally, most of the northeastern Gulf is fringed by barrier beaches, with wetlands, oyster reefs and/or submerged seagrass beds occurring in sheltered areas behind the barrier islands and in estuaries.

Due to the distance from shore, the only IPF associated with routine activities in the project area that potentially may affect beaches and dunes, wetlands, oyster reefs, seagrass beds, coastal wildlife refuges, wilderness areas, or any other managed or protected coastal area is vessel traffic from support bases at Port Fourchon and Houma, Louisiana that are not in wildlife refuges or wilderness areas. Potential impacts of vessel traffic are addressed briefly below.

The only other IPF of relevance for coastal habitats and protected areas is an accidental large oil spill. A small fuel spill in the project area would not affect coastal habitats, as the project area is 121 statute miles (195 km) from the nearest shoreline (Texas). As explained in **Section A.9.1**, a small fuel spill would not be expected to make landfall or reach coastal waters prior to dissipating. These IPFs with potential impacts listed in **Table 2** are discussed below.

Impacts of Vessel Traffic

Support operations, including crew boats and supply boats as detailed in DOCD Section 13, may have a minor incremental impact on barrier beaches and dunes, wetlands, oyster reefs and protected areas. Over time, with a large number of vessel trips, vessel wakes can erode shorelines along inlets, channels, and harbors, resulting in localized land loss. Impacts to barrier beaches and dunes, wetlands, oyster reefs and protected areas will be minimized by following the speed and wake restrictions in harbors and channels.

Support operations, including crew boats and supply boats are not anticipated to have a significant impact on submerged seagrass beds. While submerged seagrass beds could be uprooted, scarred, or lost due to direct contact from vessels, use of navigation channels and adherence to local requirements and implemented programs will decrease the likelihood of impacts to these resources (BOEM, 2017).

Impacts of a Large Oil Spill

Potential spill impacts on coastal habitats are discussed by BOEM (2017; 2023a,b). Coastal habitats inshore of the project area include barrier beaches and dunes, wetlands, oyster reefs and submerged seagrass beds. For this DOCD, there are no unique site-specific issues with respect to coastal habitats.

The 30-day OSRA results summarized in **Table 4** estimate that shorelines in Texas and Louisiana could be contacted within 30 days of a spill (1 to 3% conditional probability).

NWRs and other protected areas along the coast are discussed in BOEM (2017) and bp's ROSRP. Coastal and near-coastal wildlife refuges, wilderness areas, and state and national parks within the geographic range of the potential shoreline contacts based on the 30-day OSRA model (**Table 4**) are presented in **Table 8**. The level of impacts from oil spills on coastal habitats depends on many factors, including the oil characteristics, the geographic location of the landfall, and the weather and oceanographic conditions at the time of the spill (BOEM, 2017).

Table 8. Wildlife refuges, wilderness areas, and state and national parks within the geographic range of the potential shoreline contacts after 30 days of a hypothetical spill from Launch Area 46 based on the 30-day OSRA model.

County or Parish, State	Wildlife Refuge, Wilderness Area, or State/National Park
Cameron County, Texas	Boca Chica State Park
	Brazos Island State Park
	Laguna Atascosa National Wildlife Refuge
	Laguna Madre Gulf Ecological Management Site
	Las Palomas Wildlife Management Area
	Lower Rio Grande Valley National Wildlife Refuge
Kenedy County, Texas	Laguna Madre Gulf Ecological Management Site
	Padre Island National Seashore
Kleberg County, Texas	Laguna Madre Gulf Ecological Management Site
	Padre Island National Seashore
Nueces County, Texas	I.B. Magee Beach Park
	Laguna Madre Gulf Ecological Management Site
	Mission-Aransas National Estuarine Research Reserve
	Mustang Island State Park
	Port Aransas Nature Preserve
	Roberts Point Park
Aransas County, Texas	Aransas National Wildlife Refuge
	Goose Island State Park
	Lydia Ann Island Audubon Sanctuary
	Rattlesnake Island, Ayres Island, and Roddy Island Audubon Sanctuary
	Redfish Bay State Scientific Area
	Mission-Aransas National Estuarine Research Reserve
Calhoun County, Texas	Aransas National Wildlife Refuge
	Chester Island Bird Sanctuary
	Guadalupe Delta Wildlife Management Area
	Matagorda Island Wildlife Management Area
	Welder Flats Wildlife Management Area
Matagorda, Texas	Big Boggy National Wildlife Refuge
	Matagorda Bay Nature Park
	San Bernard National Wildlife Refuge
	West Moring Dock Park
Brazoria, Texas	Brazoria National Wildlife Refuge
	Christmas Bay Coastal Preserve
	Justin Hurst Wildlife Management Area
	San Bernard National Wildlife Refuge

Table 8. (Continued).

County or Parish, State	Wildlife Refuge, Wilderness Area, or State/National Park
Galveston, Texas	Anahuac National Wildlife Refuge South unit
	Bolivar Flats Shorebird Sanctuary
	Fort Travis Seashore Park
	Galveston Island State Park
	Horseshoe Marsh Bird Sanctuary
	Mundy Marsh Bird Sanctuary
	R.A. Apffel Park
Jefferson, Texas	Seawolf Park
	McFaddin National Wildlife Refuge
	Sea Rim State Park
Cameron, Louisiana	Texas Point National Wildlife Refuge
	Lacassine National Wildlife Refuge
	Sabine National Wildlife Refuge
	Rockefeller State Wildlife Refuge and Game Preserve
Vermilion, Louisiana	Peveto Woods Sanctuary
	Paul J. Rainey Wildlife Refuge and Game Preserve
	Rockefeller State Wildlife Refuge and Game Preserve
	State Wildlife Refuge

Coastal wetlands are highly sensitive to oiling and can be significantly affected because of the inherent toxicity of hydrocarbon and non-hydrocarbon components of the spilled substances (Beazley et al., 2012; Lin and Mendelsohn, 2012; Mendelsohn et al., 2012). Numerous variables such as oil concentration and chemical composition, vegetation type and density, season or weather, pre-existing stress levels, soil types, and water levels may influence the impacts of oil exposure on wetlands. Impacts to slightly oiled vegetation are considered short term and reversible as recent studies suggest that they will experience plant die-back, followed by recovery without replanting (BOEM, 2012a). Vegetation exposed to oil that persists in wetlands could take years to recover (BOEM, 2017). Vegetation coated with oil experiences the highest mortality rates due to decreased photosynthesis (BOEM, 2012a). A review of the literature and new studies indicated that oil spill impacts to seagrass beds are often limited and may be limited to when oil is in direct contact with these plants (Fonseca et al., 2017). Entrained oil within the sediments of a submerged vegetation area may pose the risk of periodic re-releases of oil in the area, causing potential secondary impacts to the localized area (BOEM, 2023). In addition to the direct impacts of oil, cleanup activities in marshes may accelerate rates of erosion and retard recovery rates (BOEM, 2017). Impacts associated with an extensive oiling of coastal wetland habitat from a large oil spill are expected to be significant.

C.8 Socioeconomic and Other Resources

C.8.1 Recreational and Commercial Fishing

Potential impacts to recreational and commercial fishing were assessed by BOEM (2017). The main commercial fishing activity in deep waters of the northern Gulf of America is pelagic longlining for tunas, swordfishes, and other billfishes (Continental Shelf Associates, 2002; Beerkircher et al., 2009). Pelagic longlining has occurred historically in the project area, primarily

during spring and summer seasons. In August 2000, the federal government closed two areas, outside the project area, in the northeastern Gulf of America to longline fishing (65 FR 47214).

Longline gear consists of monofilament line deployed from a moving vessel and generally allowed to drift for 4 to 5 hours (Continental Shelf Associates, 2002). As the mainline is put out, baited leaders and buoys are clipped in place at regular intervals. It takes 8 to 10 hours to deploy a longline and about the same time to retrieve it. Longlines are often set near oceanographic features such as fronts or downwellings, with the aid of sophisticated on-board temperature sensors, depth finders, and positioning equipment. Vessels typically are 10 to 30 m (33 to 98 ft) long, and their fishing trips last from about 1 to 3 weeks.

It is unlikely that any commercial fishing activity other than longlining occurs at or near the project area. Benthic species targeted by commercial fishers occur predominantly on the upper continental slope, well inshore of the project area. Royal red shrimp (*Pleoticus robustus*) are caught by trawlers in water depths of about 250 to 550 m (820 to 1,804 ft) (Stiles et al., 2007). Tilefishes (primarily the golden tilefish, *Lopholatilus chamaeleonticeps*) are caught by bottom longlining in water depths from about 165 to 450 m (540 to 1,476 ft) (Continental Shelf Associates, 2002).

Most recreational fishing activity in the region occurs in water depths <200 m (656 ft) (Continental Shelf Associates, 1997; 2002; Keithly and Roberts, 2017). In deeper water, the main attraction to recreational fishers would be petroleum platforms offshore Texas and Louisiana. Due to the distance from shore, it is unlikely that recreational fishing activity is occurring in the project area.

The only IPFs associated with routine operations that potentially may affect fishing are drilling rig and vessel presence, which may present an entanglement risk for pelagic longlining. Two types of potential accidents (a small fuel spill and a large oil spill) are the other IPFs of relevance. These IPFs with potential impacts listed in **Table 2** are discussed below.

Impacts of Drilling Rig and Vessel Presence, Marine Sound, and Lights

There is a slight possibility of pelagic longlines drifting into and becoming entangled in the installation vessels, or drilling rig. For example, in January 1999, a portion of a pelagic longline snagged on the acoustic Doppler current profiler of a drillship working in the Gulf of America (Continental Shelf Associates, 2002) and the line was removed without incident. Generally, longline fishers use radar and are aware of offshore structures and ships when placing their sets. Therefore, little or no impact on pelagic longlining is expected.

Because it is unlikely that any recreational fishing activity is occurring in the project area, no adverse impacts are anticipated. Other rig-related factors such as marine sound and lights are not relevant IPFs to commercial or recreational fishing.

Impacts of a Small Fuel Spill

The probability of a fuel spill is expected to be minimized by bp's preventative measures during routine operations, including fuel transfer. In the unlikely event of a spill, implementation of bp's ROSRP is expected to potentially mitigate and reduce the potential for impacts. DOCD Appendix G provides details on spill response measures. Given the open ocean location of the project area, the duration of a small spill would be brief and opportunity for impacts to fishing activities would be minimal.

Pelagic longlining activities in the project area, if any, could be interrupted in the event of a small fuel spill. The area of the sea surface with diesel fuel on it would range from 0.5 to 5 ha (1.2 to 12 ac), depending on sea state and weather conditions (see **Section A.9.1**). Fishing activities could be interrupted due to the activities of response vessels operating in the project area. A small fuel spill would not affect coastal water quality because the spill would not be expected to make landfall or reach coastal waters prior to dissipating (see **Section A.9.1**).

Impacts of a Large Oil Spill

Potential spill impacts on fishing activities are discussed by BOEM (2017; 2023a,b). For this DOCD, there are no unique site-specific issues with respect to this activity.

Pelagic longlining activities in the project area and other fishing activities in the northern Gulf of America could be interrupted in the event of a large oil spill. A spill may or may not result in fishery closures, depending on the duration of the spill, the oceanographic and meteorological conditions at the time of the spill, and the effectiveness of spill response measures. The *Deepwater Horizon* incident provides information about the maximum potential extent of fishery closures in the event of a large oil spill in the Gulf of America (NMFS, 2021c). At its peak on 12 July 2010, closures encompassed 217,821 km² (84,101 mi²), or 34.8% of the U.S. Gulf of America EEZ.

According to BOEM (2012a; 2017), the potential impacts on commercial and recreational fishing activities from an accidental oil spill are anticipated to be minimal because the potential for oil spills is very low, the most typical events are small and of short duration, and the effects are so localized that fishers are typically able to avoid the affected area. Fish populations may be affected by an oil spill event should it occur, but they would be primarily affected if the oil reaches the productive shelf and estuarine areas where many fishes spend a portion of their life cycle (BOEM, 2012a). The probability of an offshore spill affecting these nearshore environments is also low. Should a large oil spill occur, economic impacts on commercial and recreational fishing activities would likely occur, but are difficult to predict because impacts would differ by fishery and season (BOEM, 2016b).

C.8.2 Public Health and Safety

There are no IPFs associated with routine operations that are expected to affect public health and safety. A small fuel spill would be unlikely to cause any impacts on public health and safety because it would affect only a small area of the open ocean 121 statute miles (195 km) from the nearest shoreline, and nearly all of the diesel fuel would evaporate or disperse naturally within 24 hours (see **Section A.9.1**). Impacts of a large oil spill are addressed below.

Impacts of a Large Oil Spill

In the event of a large spill from a blowout, the main safety and health concerns are those of the offshore personnel involved in the incident and those responding to the spill. Once released into the water column, crude oil weathers rapidly (National Research Council, 2003a). Depending on many factors such as spill rate and duration, the physical/chemical characteristics of the oil, meteorological, and oceanographic conditions at the time, and the effectiveness of spill response measures, weathered oil may remain present on the sea surface and reach coastal shorelines.

Based on data collected during the *Deepwater Horizon* incident, the health risks resulting from a large oil spill appear to be minimal (Centers for Disease Control and Prevention, 2010). Health risks for spill responders and wildlife rehabilitation workers responding to a major oil spill are similar to the health risks incurred by response personnel during any large-scale emergency or disaster response (U.S. Department of Homeland Security, 2014), which includes the following:

- Possible accidents associated with response equipment;
- Hand, shoulder, or back pain, along with scrapes and cuts;
- Itchy or red skin or rashes due to potential chemical exposure;
- Heat or cold stress depending upon the working environment; and
- Possible upper respiratory symptoms due to potential dust inhalation, allergies, or potential chemical exposure.

Krishnamurthy et al. (2019) identified that exposure to both crude oil and oil dispersant among USCG spill responders during the *Deepwater Horizon* incident was more strongly associated with the suite of acute neurological symptoms that were evaluated than exposure to oil alone. Those acute neurological symptoms noted in 1 to 3% of responders surveyed included headaches, lightheadedness/dizziness, difficulty concentrating, numbness/tingling sensation, blurred/double vision, and memory loss/confusion. Krishnamurthy et al. (2019) did conduct sensitivity analyses to exclude responders in the highest environmental heat categories and responders with relevant pre-existing conditions due to the symptoms being similar to heat stress.

McGowan et al. (2017) found approximately 1% of responders surveyed were still experiencing symptoms of coughing, wheezing, tightness in chest, shortness of breath, burning in nose, throat, and lungs, burning eyes, itching eyes, and skin irritation within 30 days of the 2011 to 2013 study (1 to 3 years after the oil spill cleanup response).

C.8.3 Employment and Infrastructure

There are no IPFs associated with routine operations that are expected to affect employment and infrastructure. The project involves drilling with support from existing shorebase facilities in Louisiana. No new or expanded facilities will be constructed, and no new employees are expected to move permanently into the area. The project will have a negligible impact on socioeconomic conditions such as local employment, existing offshore and coastal infrastructure (including major sources of supplies, services, energy, and water), and minority and lower income groups. A small fuel spill that dissipates within a few days would have little or no economic impact as the spill response would use existing facilities, resources, and personnel. Impacts of a large oil spill are addressed below.

Impacts of a Large Oil Spill

Potential socioeconomic impacts of an oil spill are discussed by BOEM (2017). For this DOCD, there are no unique site-specific issues with respect to employment and coastal infrastructure. A large spill could cause economic impacts in several ways: it could result in extensive fishery closures that put fishermen out of work; it could result in temporary employment as part of the response effort (including the establishment of spill response staging areas); it could result in adverse publicity that affects employment in coastal recreation and tourism industries; and it could result in suspension of OCS drilling activities, including service and support operations that are an important part of local economies.

Non-market effects such as traffic congestion, strains on public services, shortages of commodities or services, and disruptions to the normal patterns of activities or expectations could also occur in the short term. These negative, short-term social and economic consequences of a spill are expected to be modest in terms of projected cleanup expenditures and the number of people employed in cleanup and remediation activities (BOEM, 2017). Net employment impacts from a spill would not be expected to exceed 1% of baseline employment in any given year (BOEM, 2017).

C.8.4 Recreation and Tourism

There are no known recreational uses of the project area. Recreational resources and tourism in coastal areas would not be affected by any routine activities due to the distance from shore. Compliance with NTL BSEE-2015-G03 is intended to minimize the chance of trash or debris being lost overboard from the drilling rig and subsequently washing up on beaches. A small fuel spill in the project area would be unlikely to affect recreation and tourism because, as explained in **Section A.9.1**, it would not be expected to make landfall or reach coastal waters prior to dispersing naturally.

Impacts of a Large Oil Spill

Potential impacts of an oil spill on recreation and tourism are discussed by BOEM (2017; 2023). For this DOCD, there are no unique site-specific issues with respect to these impacts.

Impacts on recreation and tourism would vary depending on the duration of the spill and its fate, including the effectiveness of response measures. A large spill that reached coastal waters and shorelines could adversely affect recreation and tourism by contaminating beaches and wetlands, resulting in negative publicity that encourages people to stay away. The 30-day OSRA results summarized in **Table 4** estimate that shorelines in Texas and Louisiana could be contacted within 30 days (1 to 3% conditional probability).

According to BOEM (2017), should an oil spill occur and contact a beach area or other recreational resource, it could cause some disruption during the impact and cleanup phases of the spill. In the unlikely event that a spill occurs that is sufficiently large to affect large areas of the coast and, through public perception, have effects that reach beyond the damaged area, effects to recreation and tourism could be significant (BOEM, 2012a).

C.8.5 Land Use

Land use along the northern Gulf Coast is discussed by BOEM (2017; 2023a,b). There are no routine IPFs that potentially may affect land use. The project will use existing onshore support facilities in Louisiana where land use is industrial. The project will not involve any new construction or changes to existing land use and, therefore, will not have any impact. Levels of boat and helicopter traffic as well as demand for goods and services including scarce coastal resources, will represent a small fraction of the level of activity occurring at the shorebases.

A large oil spill is the only relevant IPF. A small fuel spill should not have any impact on land use, as the response would be staged out of existing shorebases and facilities.

Impacts of a Large Oil Spill

The initial response for a large oil spill would be staged out of existing facilities, with no expected effects on land use. A large spill could have limited temporary impacts on land use along the coast if additional staging areas were needed. For example, during the *Deepwater Horizon* incident, temporary staging areas were established in Louisiana, Mississippi, Alabama, and Florida for spill response and cleanup efforts. In the event of a large spill in the project area, similar temporary staging areas could be needed. These areas would eventually return to their original use as the response is demobilized. It is not expected that a large oil spill and subsequent cleanup would substantially reduce available space in nearby landfills or decrease their usable life (BOEM, 2014a).

An accidental oil spill is not likely to significantly affect land use and coastal infrastructure in the region, in part because an offshore spill would have a small probability of contacting onshore resources. BOEM (2016b) states that landfill capacity would probably not be an issue at any phase of an oil spill event or the long-term recovery. In the case of the *Deepwater Horizon* incident and response, the USEPA reported that existing landfills receiving oil spill waste had plenty of capacity to handle waste volumes; the wastes that were disposed of in landfills represented <7% of the total daily waste normally accepted at these landfills (USEPA, 2016).

C.8.6 Other Marine Uses

The project area is not located within any USCG-designated fairway or shipping lane; however, it is located within Military Warning Area W-92. bp intends to comply with BOEM requirements and lease stipulations to avoid impacts on uses of the area by military vessels and aircraft. Existing subsea infrastructure at DC1 includes production and water injection wellheads, manifolds, trees, jumpers, flying leads, umbilicals, and flowlines. The closest existing DC1 well to the proposed location lies 97 ft south-southwest of DC152. Manifold 5 is located 102 ft to the southwest of DC152 (bp, 2025).

There are no IPFs from routine project activities that are likely to affect other marine uses of the project area. A large oil spill is the only relevant IPF. A small fuel spill would not have any impact on other marine uses because spill response activities would be mainly within the project area, and the duration would be brief.

Impacts of a Large Oil Spill

A large accidental spill would be unlikely to significantly affect shipping or other marine uses. In the event of a large spill requiring numerous response vessels, coordination would be required to manage the vessel traffic for safe operations. bp and its contractors intend to comply with BOEM requirements and lease stipulations to avoid impacts on uses of the area by military vessels and aircraft.

C.9 Cumulative Impacts³

Prior Studies. BOEM prepared a multi-lease sale EIS in which it analyzed the environmental impact of activities that might occur in the multi-lease sale area. The level and types of activities planned in bp's DOCD are within the range of activities described and evaluated by BOEM in the 2024 to 2029 Programmatic EIS for the OCS Oil and Gas Leasing Program (BOEM, 2023a) and the 2017 to 2022 Programmatic EIS for the OCS Oil and Gas Leasing Program (BOEM, 2016a), and the Final Programmatic EIS for Gulf of Mexico OCS Oil and Gas Lease Sales 2017 to 2022 (BOEM, 2017). Past, present, and reasonably foreseeable activities were identified in these documents, which are incorporated by reference. The proposed action should not result in any additional impacts beyond those evaluated in the multi-lease sale and Final EISs (BOEM, 2012a; 2013; 2014a; 2015; 2016b; 2017; 2023a,b).

Description of Activities Reasonably Expected to Occur in the Vicinity of Project Area. Other exploration and development activities may occur in the vicinity of the project area but bp does not anticipate other projects beyond the types analyzed in the lease sale and Supplemental EISs (BOEM, 2012a; 2013; 2014a; 2015; 2016b; 2017; 2023a,b).

Cumulative Impacts of Planned Actions. The BOEM (2017) Final EIS included a discussion of cumulative impacts, which analyzed the incremental environmental and socioeconomic impacts of the 10 proposed lease sales, in addition to all activities (including non-OCS activities) projected to occur from past, proposed, and future lease sales. The EIS considered exploration, delineation, and development wells; platform installation; service vessel trips; and oil spills. The EIS examined the potential cumulative effects on each specific resource for the entire Gulf of America.

The level and type of activity proposed in bp's EP are within the range of activities described and evaluated in the recent lease sale EISs. The EIA incorporates and builds on these analyses by examining the potential impacts on physical, biological, and socioeconomic resources from the work planned in bp's EP, in conjunction with the other reasonably foreseeable activities expected to occur in the Gulf of America. For all impacts, the incremental contribution of bp's proposed actions to the analyses in these prior reports are not expected to be significant.

³ On May 20, 2022, the National Environmental Policy Act (NEPA) original requirements came into effect and were reinstated by the Council on Environmental Quality (CEQ), which is responsible for Federal agency implementation of NEPA.

D. Environmental Hazards

D.1 Geologic Hazards

The site clearance letter indicated that the planned well sites are positioned to avoid major seafloor features nearby, including large mounds of over-consolidated clay and deep erosional furrows at the base of the Sigsbee Escarpment. The mounds (interpreted as rafted blocks from past mass-transport events) lie roughly 29 m (95 ft) north of the location and show strong acoustic backscatter, while the furrows exhibit steep relief (~6 to 11 m [20 to 35 ft]) and gradients over 20° caused by bottom currents removing finer sediments. (bp, 2025). See DOCD Section 3 for supporting geological and geophysical information.

D.2 Severe Weather

Under most circumstances, weather is not expected to have any effect on the proposed activities. Extreme weather, including high winds, strong currents, and large waves, was considered in the design criteria for the drilling rig selected for this project. High winds and limited visibility during a severe storm could disrupt support activities (vessel and helicopter traffic) and make it necessary to implement bp contingency plans to suspend some activities on the drilling rig for safety reasons until the storm or weather event passes. From 2011 to 2024, 22 tropical storms and/or hurricanes have shut down oil and gas activities in the Gulf of America (BSEE, 2024b). Damage was minimal from the storms in 2017 to 2023, and only Hurricane Ida in 2021 caused an accidental release from a ruptured pipeline and wellhead off the Louisiana coastline (BOEM, 2023b).

In the event of severe weather, guidance as outlined in bp's and/or bp's drilling contractor's site-specific Environmental Emergency Plan, its site-specific hurricane preparation checklist, and the Gulf of America Region Severe Weather Contingency Plan would be adhered to.

D.3 Currents and Waves

Meteorology and physical oceanography conditions such as sea states, wind speed, ocean currents, etc. will be continuously monitored. Under most circumstances, physical oceanographic conditions are not expected to have any effect on the proposed activities. Strong currents (e.g., caused by Loop Current eddies and intrusions) and large waves were considered in the design criteria for the drilling rig selected for this project. High waves during a severe storm could disrupt support activities (i.e., vessel and helicopter traffic), and risks to the drilling program brought on by such conditions would be closely monitored and managed by the team managing the project. In some cases, it may be necessary to suspend some activities on the drilling rig for safety reasons until the storm or weather event passes.

E. Alternatives

No formal alternatives were evaluated in the EIA for the proposed project. However, various technical and operational options, including the location of the wellsite and the selection of a potential drilling unit, were considered by bp. The activity being proposed is the result of a rigorous screening and right-scoping process. It was selected as the best design candidate to reduce risk and optimize deliverability, chosen from numerous options with varying well locations, trajectories, construction designs, and drilling strategies, amongst other variables.

F. Mitigation Measures

The proposed program includes numerous processes and actions that are intended to mitigate potential impact on the environment. The project is expected to comply with applicable federal, state, and local requirements as well as permit conditions of approval concerning protected species, air pollutant emissions, discharges to water, and waste management.

In addition, bp and its drilling contractor intend to implement the following specific measures to prevent marine pollution:

- Proper job planning is an important overall mitigation measure. The fundamental concept and discussion in the pre-tour and pre-job safety meetings is the prevention of harm to people and the environment. Personnel are reminded daily to inspect work areas for safety issues as well as potential pollution issues.
- Per Safety and Environmental Management System requirements, the skills and knowledge of personnel are assessed prior to working offshore for bp.
- Equipment transferred to and from the drilling rig will be inspected to ensure pollution pans have been cleaned and to confirm that plugs have been installed prior to leaving the dock and prior to loading on the boat.
- Preventative maintenance of rig and vessel equipment and other service equipment, including visual inspection of hydraulic lines and reservoirs, will be conducted on a scheduled basis.
- Items deemed safety and environmentally critical are listed and managed on a schedule recommended by the manufacturer/operator.
- Waste generation and storage will be managed as per the bp Gulf of America Waste Management procedures and/or the drilling contractor's waste management procedures. Wastes are expected to be categorized, packaged, labeled, stored, manifested, and shipped to an appropriately permitted disposal site.
- Municipal trash containers will be kept covered. Where applicable, trash destined for recycling will be compacted.
- Chemical drums and totes will be stored on containment skids in designated areas of the rig.
- Hazardous waste shall be placed in approved containers on the rig.
- Rig fuel vents will have containment boxes.

- All municipal, non-hazardous, hazardous, and universal wastes are placed in a waste category appropriate recycling bag or box, Omega bin, Department of Transportation Drum, cutting box, universal box, waste bin, E&P Drum, tote tank or NORM container, labeled, and shipped to shore via a rig support vessel.
- Tank overflow, discharge overflow spill prevention fittings, and quick disconnect hoses will be installed on hydrocarbon-based fluid hoses and liquid mud hoses to ensure isolation of any hose failures.
- On-site spill kits are inspected regularly and re-stocked as needed.
- Drills are conducted regularly, often engaging the IMT onshore to measure the effectiveness and quality of processes deployed to address oil spill scenarios.
- Fuel hoses and SBM hoses will be changed based on the maintenance schedule of the drilling rig and in accordance with USCG regulation annual inspection.

G. Consultation

No persons or agencies other than those listed as Preparers (**Section H**) were consulted during the preparation of the EIA.

H. Preparers

The EIA was prepared by CSA Ocean Sciences Inc. Contributors included:

- John M. Tiggelaar II (Project Scientist);
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Appendix J: New and Unusual Technologies

No new or unusual technologies are planned for this project.

Title of Document:	DC152 SDOCD	Document Number:	1440-85-RG-PRM-0003
Authority:	Brenda Linster	Revision:	0
Custodian/Owner:	Kevin Stanley	Issue Date:	11/24/2025
Retention Code:	ADM3000	Next Review Date (if applicable):	NA
Security Classification:	BP Internal	Page:	Page 41 of 42
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Appendix K: Recovery Fee Receipt

Title of Document:	DC152 SDOCD	Document Number:	1440-85-RG-PRM-0003
Authority:	Brenda Linstner	Revision:	0
Custodian/Owner:	Kevin Stanley	Issue Date:	11/24/2025
Retention Code:	ADM3000	Next Review Date (if applicable):	NA
Security Classification:	BP Internal	Page:	Page 42 of 42
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Receipt

Tracking Information

Pay.gov Tracking ID: 27TB24NG

Agency Tracking ID: 77220482929

Form Name: BOEM Development Operations Coordination Document or DPP

Application Name: BOEM Development/DOCD Plan - BD

Payment Information

Payment Type: Debit or credit card

Payment Amount: \$5,565.00

Transaction Date: 11/24/2025 04:22:40 PM EST

Payment Date: 11/24/2025

Region: Gulf of America

Contact: Kevin Stanley (713) 865-3786

Company Name/No: BP Exploration & Production Inc. , 02481

Lease Number(s): 15604, 15606, 15607, 15608

Area-Block: Green Canyon GC, 743

Type-Well: Supplemental Plan, 1

Account Information

Cardholder Name: Kevin Stanley

Card Type: Master Card

Card Number: ****2251