United States Department of the Interior
MARINE MINERALS ADMINISTRATION
Gulf of America OCS Region
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394

In Reply Refer To: GM 235D November 3, 2026

Ms. Tracy Albert
Shell Offshore Inc.
P.O. Box 61933
New Orleans, Louisiana 70161

Dear Ms. Albert,

Reference is made to the following plan:

Control No.	S-8234
Type	Supplemental Development Operations Coordination Document
Received	July 23, 2026, amended August 4 and August 20, 2026
Lease(s)	OCS-G 34458, Block 768, Mississippi Canyon Area (MC) OCS-G 34460, Block 811, Mississippi Canyon Area (MC) OCS-G 34461, Block 812, Mississippi Canyon Area (MC)

The Minerals Management Service Mississippi Canyon Block 812 Unit Agreement Number is 754316003.

You are hereby notified that the approval of the subject plan has been granted as of November 3, 2026, in accordance with 30 CFR 550.270(b)(1).

This approval includes the activities proposed for Wells K001 and K007 in MC Block 768, Wells K004 and K005 in MC Block 811, and Wells K003, K006, KI001, KI002, and KI003 in MC Block 812.

In accordance with 30 CFR 556.901(d), additional security may be required for your proposed activities. Prior to conducting activities in which you need to obtain approvals and/or permits described in 30 CFR 550.281(a) from the appropriate District Manager or BSEE Regional Supervisor, you must contact BOEM Risk Management Operations Section by email at boemrmos@boem.gov to determine if additional security is required and comply with any demand for this security.

The projected NO_x emissions amounts in your plan were calculated using fuel consumption rates. Maintain monthly records of the total annual fuel consumption for the drilling rig only with a limit of 3,943,000 gallons per year from 2027-2031 and 7,195,975 gallons per year from 2032-2041 and provide the information to the BOEM Regional Supervisor, Office of Leasing and Plans, Plans Section at boemgomrplans@boem.gov annually by February 1st of each year, beginning in the year 2027. If no activities were conducted during a calendar year, provide a

statement to that effect in lieu of the required records. If at any time during your activities these records indicate that your NO_x annual emissions may exceed the annual limit approved in your plan or the total annual fuel consumption limit, you must immediately prepare a revised plan pursuant to 30 CFR § 550.283 to include the recalculated emissions amounts. You shall not proceed with the actions that could cause the potential annual increase in emissions until the revised plan has been submitted to and approved by BOEM.

In response to the request accompanying your plan for a hydrogen sulfide (H_2S) classification, the area in which the proposed drilling operations are to be conducted is hereby classified, in accordance with 30 CFR 250.490(c), as "H_2S absent."

Exercise caution while drilling due to indications of shallow gas and possible water flow.

Your proposed operations are located in an area which was used in the 1970's as an industrial waste dump site. Please be advised that precautions should therefore be taken while conducting operations that involve any disturbance of the sea floor in order to avoid the potential for possible hazards. If during normal operations you discover any potential hazard within 10 meters of your drill site, you must halt operations and immediately contact BSEE at mailto:waterqualitycompliance@bsee.gov and call (985) 722-7902 for additional guidance.

The Bureau of Ocean Energy Management (BOEM) and the Bureau of Safety and Environmental Enforcement (BSEE) proposed action under the 2025 National Marine Fisheries Service (NMFS) Biological Opinion includes robust avoidance or minimization measures (i.e., protocols), and those measures will continue to be implemented in the Gulf of America as project criteria under the 2026 Endangered Species Committee Order, as well as pursuant to the Bureaus' authority under the Outer Continental Shelf Lands Act (43 U.S.C. §§ 1331 et seq.).

You must comply with the applicable protected species project criteria for all activities conducted pursuant to this plan. The current oil and gas protected species criteria are available on BOEM's website at: https://www.boem.gov/regions/gulf-america-ocs-region/oil-and-gas-protected-species-project-criteria. Activities conducted in association with this approval must adhere to all applicable project criteria, including any reporting requirements. BOEM and BSEE will continue to implement these project criteria, including any future amendments or clarifications, as deemed appropriate.

For activities approved prior to March 31, 2026, archived versions of the protocols are available at the above BOEM website link.

The following project criteria found in the link (https://www.boem.gov/regions/gulf-america-ocs-region/protected-species-project-criteria062026) are applicable for your proposed activities. The numbering below corresponds to the numbering found in the linked document entitled, *Protected Species Project Criteria for the Oil and Gas Program in the Gulf of America*:

Attachment 2: The Bureaus' Marine Debris Project Criteria
Attachment 3: The Bureaus' Vessel Strike Avoidance and Injured and/or Dead Aquatic Protected Species Reporting Project Criteria

Attachment 4: The Bureaus' Vessel Transit within the Rice's Whale Area as identified in the 2020 Biological Opinion's Reasonable and Prudent Alternative (2020 RWA)
Attachment 5: The Bureaus' In-water Line Precaution Project Criteria
Attachment 6: The Bureaus' Moon Pool Monitoring Project Criteria
Attachment 10: The Bureaus' Sea Turtle Resuscitation Guidelines Project Criteria

These measures are designed to promote environmental protection, consistent environmental policy, compliance with environmental laws, and safety.

If you have any questions or comments concerning this approval, please contact Nicole Reaux at nicole.reaux@boem.gov or (504)736-2971.

Sincerely,

MICHELLE PICOU

Digitally signed by MICHELLE PICOU
Date: 2026.11.03 17:04:31 -06'00'

for Bernadette Thomas
Regional Supervisor
Office of Leasing and Plans