

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form MMS-331-C for such proposals.)

5. LEASE NO.	OCS-G-8718
6. AREA & BLOCK	SOUTH TIMBALIER BLK 47
7. WELL NO.	1 ST 2 PR (EX)
8. UNIT AGREEMENT	N/A
9. FIELD	WILDCAT
10. EXPLORATION DEVELOPMENT	<input checked="" type="checkbox"/> EXPLORATION <input type="checkbox"/> DEVELOPMENT
11. ADJACENT STATE	LOUISIANA
12. API NO.	177154067802
13. ELEVATIONS	RKB 86' DF 85'
14. WATER DEPTH	69'

1. oil well gas well other DRY HOLE

2. NAME OF OPERATOR
DIAMOND HAMROCK OFFSHORE PARTNERS LIMITED PARTNERSHIP

3. ADDRESS OF OPERATOR (When form is completed)
3040 POST OAK BOULEVARD, SUITE 2200, HOUSTON, TEXAS 77056

4. LOCATION OF WELL (Report location in accordance with instructions* and Item 18.)
AT SURFACE: 5117.74' FSL & 3464.92' FWL (FINAL)
AT TOP PROD. INTERVAL: NONE
AT TOTAL DEPTH: 2758.74' FSL & 3379.42' FWL

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUPSEQUENT REPORT OF:

ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
PERFORATE	<input type="checkbox"/>	<input type="checkbox"/>
PERMANENT ABANDONMENT	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
TEMPORARY ABANDONMENT	<input type="checkbox"/>	<input type="checkbox"/>
ARTIFICIAL LIFT	<input type="checkbox"/>	<input type="checkbox"/>

(Other) _____



NOTE: Report results of multiple completion or zone change on Form MMS-330.
FEB 18 1988
MINERALS MANAGEMENT SERVICE
Gulf of Mexico OCS OPNS - Houma, La.

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CURRENT WELL STATUS:
TD: 15603' MD, 15079' TVD
30" csg @ 322'
20" csg @ 801'
13 3/8" csg @ 4297'
12 1/4" hole to TD
MW = 10.8 ppg

ATTACHMENTS:
1. Summary of Plugging operations.
2. Well bore schematic
3. Statement that bottom search was conducted in accordance with MMS guidelines.
Verbal approval granted by Mr. James D. Brock January 18, 1988.

No open hole shows.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

17. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Borne TITLE REGULATORY SPECIALIST DATE 1/27/88

THOMAS G. BELNELL
ORIG. SGD. JOHN D. BORNE (This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE FEB 05 1988
District Supervisor
Houma District

CONDITIONS OF APPROVAL, IF ANY: _____

CONFIDENTIAL
NOTED - SOURCE FILE COPY - HOUMA DISTRICT
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INSTRUCTIONS

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal Outer Continental Shelf (OCS) lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted may be obtained from the local District Office.

Item 4: Location should be described in accordance with the instructions of the local District Office. In the Gulf of Mexico Region, indicate the distance in feet to the nearest block lines.

Item 16: Proposals to abandon a well and subsequent reports of abandonment should include the reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and data well site conditioned for final inspections looking to approval of the abandonment.

PERMANENT PLUGGING SUMMARY

OCS-G-8718 WELL NO. 1 S/T 2



CURRENT WELL STATUS:
TD: 15,603' MD, 15,079' TVD
WD = 69'
RKB-MWL-86'
RKB-MUDLINE - 155'

30" CSG @ 322'
LANDING RIG 25' BML @ 180'
HUNTING CONNECTOR 5' AML @ 150'

20" CSG @ 801'
13-3/8" CSG @ 4297'
12-1/4" HOLE TO TD
MW = 10.8 PPG

POOH w/ drill pipe to 4497'. Spotted a 400' balanced plug (325 sxs of cls H neat, 16.2 ppg) from 4497' to 4090' RKB, or 200' below shoe to 200' above shoe.

Tested plug by setting down 15,000#'s of string weight and 5000 psi of pump pressure on plug.

Laid a surface plug (125 sxs cls H neat, 16.2 ppg) from 100' below mudline to 250' below mudline, or 255' to 405' RKB. POOH with drill pipe.

Cur 13-3/8" - 20" - 30" at 190' RKB or 35' below mudline. POOH with casing and MLA equipment. Lay down same.

Performed bottom search January 20, 1988; rig undertow 21:30 hours 1/20/88.

TAB

PPSUM.TGR
KR:smr

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WELL COMPLETION SKETCHES

OCS-G-8718 NO. 1 ST2

S. TIMBALIER 47

1/27/88

TAB

Well

Field

Date

- Present Completion
- Suggested Completion

- Original Completion

Permanent Wellbore Data

Well Class: SECOND SIDETRACK

Date on this Completion

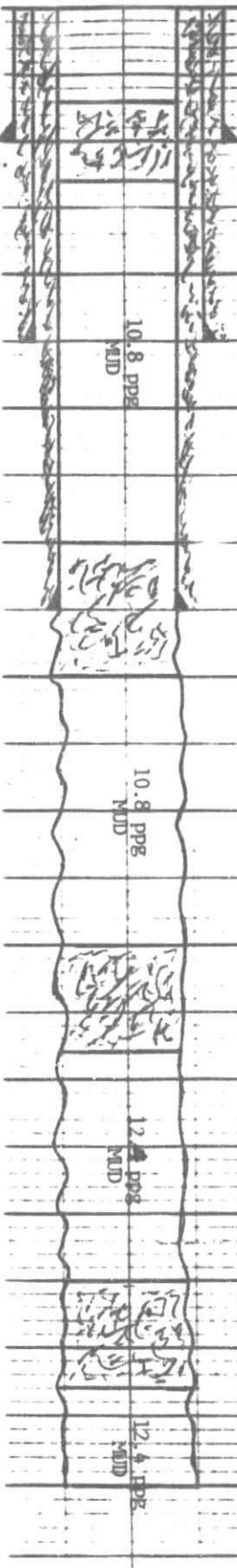
CSG-30" cmt @ 190' RKB
or 35' BML, 20" & 13 3/8"
cmt @ 197' RKB or 42' BML.

Surface plug from 255' -
405'
125' sxs Class 'H'

30" X .5-1.0" wt
Driven to 322'

Balanced plug from 4090' -
4497'
325 sxs Class 'H'

20" - 94# H-40 BT&C
@ 801' - cmt to surface



13 3/8" - 68&72# N-80
ST&C @ 4297 - cmt
to surface

Kick-off plug from
9320' - 9700'
350 sxs Class 'H'

ST1
Open hole plug from
12520' - 12750'
200 sxs Class 'H'

ST2
12 1/4" Hole to TD
15603' MD, 15079' TVD

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CLEAN BOTTOM CERTIFICATE

Job Number DCSG 8718th 1 st. 2 Date January 21, 1988

Customer Company: Diamond Shamrock O.P. & W.O. # AFE 1350 0191

Address: Mexis Energy Corp. - Rt. 1 Box 324, Jeanerette, La. 70544

Drill Rig: J. Storm XII Location: South Timberline RR 47

Vessel: " " Sea State: Calm

Type of Bottom: Hard Depth: 69 feet

Search Diameter Requested: 360° 300' out Visibility: N/A

Description of Search Procedure: Sonar Scan

Description of Items Observed/Removed: Watched Drive pipe removed from a cat at 35' below mud line. No debris left on bottom.

Description of Items Remaining above Mud line: None -

Method used to Determine if Debris Exists Below Mud line: Pit is cut below mud line. 13 3/4" 20" cut at 192' or 42' BML and 30" cut at 190' RR or 35' BML.

The above is an accurate description of the conditions on the bottom at the time the search was conducted.

Supervisor [Signature]

Company Representative Roger Carpenter

*Donald
Mick*

MINERALS MANAGEMENT SERVICE

Verbal Approval To Workover _____, Change Plans _____

Date 1/18/89

TO Tom Beckel Company Diamond Shamrock

Lease/Well 005-68718 well No. 1 S2

Area/Block S.T. 47

Summary of Workover Proposal _____

TD @ 15603, MW @ 10³, 13^{3/8} @ .4297

No open hole hydrocarbon shows

Verbal to P+M well as follows

1. Set cut plug 4097-497, Test w/ 15000" pipe cut.
2. Set cut plug 250-100 OMI, Test to 250 PSI
3. Cut 13^{3/8}" + 20" CG @ 15' OMI.
4. Perform bottom seal

Notify Operator to begin notice of intent _____

Is lease in jeopardy? _____

Date work to commence _____

Signature *Tom Beckel*

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