

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form MMS-331-C for such proposals.)

5. LEASE NO.	OCS-G-8719
6. AREA & BLOCK	South Timbalier Block 48
7. WELL NO.	1 PA
8. UNIT AGREEMENT	
9. FIELD	Wildcat
10. EXPLORATION <input checked="" type="checkbox"/> DEVELOPMENT <input type="checkbox"/>	
11. ADJACENT STATE	Louisiana
12. API NO.	17-715-40703
13. ELEVATIONS	RKB 78 DF
14. WATER DEPTH	60

1. oil well gas well other Permitted

2. NAME OF OPERATOR
Corpus Christi Oil and Gas Company

3. ADDRESS OF OPERATOR (Where form is completed)
P. O. Box 2928, Corpus Christi, Texas 78403

4. LOCATION OF WELL (Report location in accordance with instructions* and Item 16.)
AT SURFACE: 1134' FEL & 4830' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 797' FEL & 3532' FNL

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
PERFORATE	<input type="checkbox"/>	<input type="checkbox"/>
PERMANENT ABANDONMENT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
TEMPORARY ABANDONMENT	<input type="checkbox"/>	<input type="checkbox"/>
ARTIFICIAL LIFT	<input type="checkbox"/>	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	<input type="checkbox"/>

RECEIVED
MMS-331-100
NEW ORLEANS DISTRICT
NOTED

(NOTE: Report results of multiple completion or change on Form MMS-330.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been drilled to 10,606' with 16" casing at 708' and 10 3/4" casing at 3016'. No producible sands were found below 3016'. This well has been plugged by setting a cement retainer at 2960' and testing it with 15,000#. A 100 sx cement plug was pumped out below the retainer and 25 sx were left on top. A 70 sx cement plug was set from 185' to 335'. The 10 3/4" casing was cut off 26' BML, the 16" at 21' BML and the 36" at 16' BML. This plugging was discussed with Joe Henne on 1-19-89.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

17. I hereby certify that the foregoing is true and correct
SIGNED: George E. Taylor TITLE: Vice President, Operations DATE: 1-23-89

(This space for Federal Signature)
APPROVED: Gregory J. Whelan TITLE: DISTRICT SUPERVISOR DATE: 6
NEW ORLEANS DISTRICT

NEW ORLEANS DISTRICT
RECORD OF VERBAL APPROVAL

<u>COMPANY</u>	<u>AREA & BLOCK</u>	<u>LEASE</u>	<u>WELL NO.</u>	<u>DATE</u>	<u>COMPANY REPRESENTATIVE</u>
CORROS CHIST	ST 48	-68719	1	1/19/89	Jim HERRIN

OPERATIONS TO BE PERFORMED

KRABBS 350

PFA per 30 CFR 250.110 ~~et seq.~~
(SUBJECT G)

APPROVAL GRANTED BY: ET

1/19/89

FORWARD TO: _____ DRILLING ENGINEER
_____ PRODUCTION ENGINEER
_____ WORKOVER/COMPLETION ENGINEER
_____ TECHNICIANS (PRODUCTION, DRILLING)
_____ WELL FILE

RECORDED

BEST AVAILABLE COPY