

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use Form MMS-331-C for such proposals.)

1. oil well gas well other P&A

2. NAME OF OPERATOR
UMC PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR (Where form is completed)
1201 LOUISIANA, SUITE 1400, HOUSTON, TEXAS 77002

4. LOCATION OF WELL (Report location in accordance with instructions* and Item 16)

AT SURFACE: 105' FNL & 7154' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: STRAIGHT HOLE

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SURSEQUENT REPORT OF:	
ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
PERFORATE	<input type="checkbox"/>	<input type="checkbox"/>
PERMANENT ABANDONMENT	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
TEMPORARY ABANDONMENT	<input type="checkbox"/>	<input type="checkbox"/>
ARTIFICIAL LIFT	<input type="checkbox"/>	<input type="checkbox"/>
Other FINAL SURFACE LOCATION	<input type="checkbox"/>	<input type="checkbox"/>

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD: 9400' MD/TVD
MW: 14.8 ppg

PROPRIETARY DATA

LAARS HERBST WITH MINERALS MANAGEMENT SERVICE GRANTED ORAL APPROVAL ON 5-19-92 TO JORDAN McNAY TO PROCEED WITH OUTLINED PROCEDURE.

SEE ATTACHED FOR PROCEDURE.

Subsurface Safety Valve, Manu. and Type _____

Set @ _____

17. I hereby certify that the foregoing is true and correct

SIGNED Jordan McNay
JORDAN McNAYTITLE MANAGER, DRILLING & PRODUCTIONDATE 05/26/92

(This space for Federal or State office use)

APPROVED

(Orig. Sgd.) Lars F. Herbst

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Form MMS-331 (May 1983)

(Supersedes USGS Form 9-331 which will not be used)

5. LEASE NO.

OCS-G 8724

6. AREA & BLOCK

SOUTH TIMBALIER BLOCK 228

7. WELL NO.

#1

8. UNIT AGREEMENT

N/A

9. FIELD

WILDCAT

10.

EXPLORATION
DEVELOPMENT

11. ADJACENT STATE

LOUISIANA

12. API NO.

17-716-40186

13. ELEVATIONS

RKB

99'

DF

14. WATER DEPTH

202'

NEW ORLEANS DISTRICT

(NOTE: Report results of multiple or 20% change on Form MMS-330.)

MINERALS MANAGEMENT SERVICE
RECEIVED

MAY 27 1992

NEW ORLEANS DISTRICT
SOUTH OF MEXICO OCS REG.

POSTED - ANA BLAZQUEZ

Noted - L. Herbst

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UMC PETROLEUM CORPORATION

LEASE OCS-G 8724, WELL NO. 1

SOUTH TIMBALIER BLOCK 228

PROPOSED AND ACTUAL PLUG AND ABANDONMENT PROCEDURE

TOTAL DEPTH: 9400' MD/TVD

MUD WEIGHT: 14.8 PPG

CASING PROGRAM: 26" @ 478'; 16" @ 1000'; 10-3/4" @ 2785'; 7-5/8" @ 5904'

NOTE: LARS HERBST WITH MINERALS MANAGEMENT SERVICE GRANTED ORAL APPROVAL ON 5/19/92 TO JORDAN MCNAY TO PROCEED WITH OUTLINED PROCEDURE.

1. Set a cement plug in the 7-5/8" X 10-3/4" annulus from 800' to 500' with 60 sxs Class "H" Neat mixed at 16.4 ppg slurry weight.
2. RIH open-ended and spotted a cement plug from 6750' to 6544' with 50 sxs Class "H" mixed at 16.4 ppg slurry weight.
3. CBU. POOH to 6004'. Spotted a cement plug from 6004' to 5804' with 80 sxs Class "H" mixed at 16.4 ppg slurry weight.
4. Tested cement plug to 1000 psi for 30 minutes.
5. RIH to 550'. Set a surface cement plug from 560' to 400' with 38 sxs Class "H" mixed at 16.4 ppg slurry weight.
6. ND BOP's. Cut 7-5/8" at 374; 10-3/4" @ 370'; 16" @ 346' and 26" drive pipe at 322' (19' BML).
7. Ran bottom stationary sonar scan in 300' radius for site clearance verification.
8. Lease OCS-G 8724, Well No. 1 plugged and abandoned on 5/21/92. Released rig on 5/22/92.

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**SURFACE CEMENT
PLUG FROM 560' - 400'
W/38 SXS "H"**

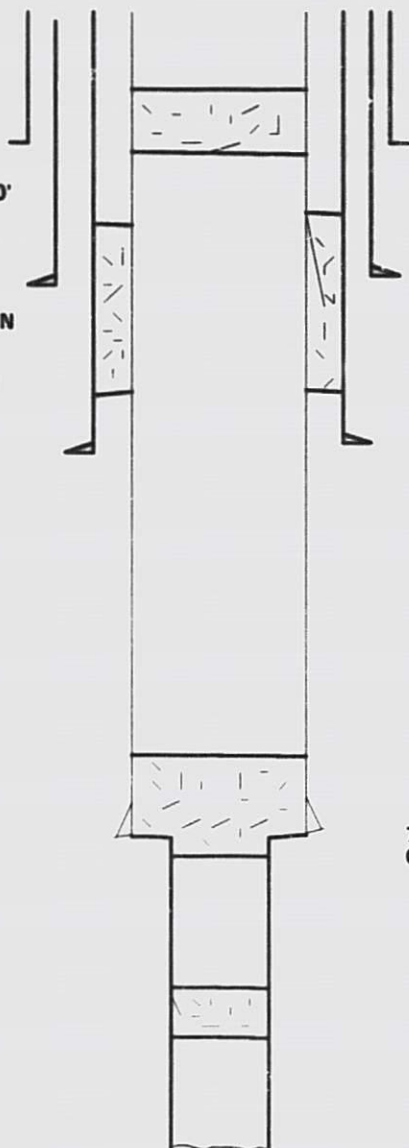
**SET A CEMENT PLUG IN
7 5/8 " X 10 3/4 "
ANNULUS FROM
800' - 500' W/66 SXS**

**CEMENT PLUG FROM
6004' - 5804'
W/80 SXS "H"**

**CEMENT PLUG FROM
6750' - 6544'
W/50 SXS "H"**

TD: 9400' MD/TVD

MW: 14.8 PPG



RKB TO ML = 303'

MLH @ 340'

**26" @ 478'
CUT & PULLED AT 322' (19' BML)**

**16" @ 1000'
CUT & PULLED AT 346' (43' BML)**

**10 3/4" @ 2785'
CUT AND PULLED @ 370' (67' BML)**

**7 5/8 " @ 5904'
CUT AND PULLED @ 374' (71' BML)**

UMC PETROLEUM CORPORATION

ACTUAL P & A WELLBORE SCHEMATIC

OCS-G LEASE 8724, WELL NO. 1

SOUTH TIMBALIER BLOCK 228

{DATE: 5-21-92, JN}

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DATE 5/11/92

PHONE NO. _____

NEW ORLEANS DISTRICT
RECORD OF VERBAL APPROVAL

<u>COMPANY</u>	<u>AREA & BLOCK</u>	<u>LEASE NO.</u>	<u>WELL NO.</u>	<u>COMPANY REPRESENTATIVE</u>
UMC	ST 228	8124	1	Jordan McNay

RIG NAME _____

OPERATION(S) TO BE PERFORMED

TD 9400'

SPOT CMT PLUG ACROSS SAND 6644 - 6650. (100' ABOVE & BELOW)

7⁵/₈ CASING @ 5904 SPOT 100' CMT ABOVE & BELOW

TEST TO 1000 PSI

B0 7⁵/₈ AND 10³/₄ @ MLH @ 341 (MUDLINE @ 301)

SURFACE PLUG 400 - 550

7⁵/₈ x 10³/₄ 300' cmt 500 - 800

APPROVAL GRANTED BY HERBST

FORWARD TO DRILLING ENGINEER

 PRODUCTION ENGINEER

 COMPLETION/WORKOVER ENGINEER

 TECHNICIANS (DRILLING , PRODUCTION)

 WELL FILE

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