

Form MMS-124 - Electronic Version Revised Application for Permit to Modify

API 608174101801	ST 00	BP 01	Water Depth 5229	Application Status Approved
Well Name SS001	Well Status Temporarily Abandoned		Type Exploratory	Submitted Dt 03/21/2005
Surface Lease G18207	Area MC	Block 252		Approval Dt 03/31/2005
Bottom Lease G21164	Area MC	Block 296		Approved By Dave Trocquet
Operator 00282 Dominion Exploration & Production, Inc.				

Approval Comments

Permit Primary Type Completion
Permit Subtype(s)
 Initial Completion
Operation Description

Procedural Narrative
 SEE ATTACHED PROCEDURE & SCHEMATICS.

Subsurface Safety Valve
Type Installed SCSSV
Feet below Mudline 1500

Shut-In Tubing Pressure (psi) 5500

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
T.O. CAJUN EXPRESS	45984	SEMISUBMERSIBLE	05/31/2005	10/18/2006

Blowout Preventers

Preventer	Size	Working Pressure	----- Test Pressure -----	
			Low	High
RAMS	18.75	15000	250	6000
ANNULAR		10000	250	6000

Date Commencing Work (mm/dd/yyyy) 03/20/2005
Estimated duration of the operation (days) 40

Verbal Approval Information

Official	Date (mm/dd/yyyy)
DAVID TROCQUET	03/21/2005

Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	YES	SINGLE SUBSEA COMPLETION

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Number	Question	Response	Response Text
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Has approval been obtained to commingle sands for this completion? If yes, then comment.	NO	
5	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES	

Attachments Submitted			
File Type	File Description	Status	
pdf	Proposed Wellbore Schematic	Attached	
pdf	Current Wellbore Schematic	Attached	
pdf	PROPOSED TIEBACK	Attached	
pdf	PROPOSED PROCEDURE	Attached	

Contacts Information

Name	kathy GOWLAND
Company	00282 Dominion Exploration & Production, Inc.
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E-mail Address	KATHY_R_GOWLAND@DOM.COM
Contact Description	

Name	MARGARET GALLATY
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Contact Description	PRIMARY - PATERNOSTRO

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