

Form MMS-124 - Electronic Version

Lease G32306	Area MC	Block 252	Well Name 002	ST 00	BP 00	Type Relief
Application Status Approved		Operator 02481 BP Exploration & Production Inc.				
Pay.gov Amount: \$116.00		Agency Tracking ID: EWL-APM-127985		Pay.gov Tracking ID: 25161SVS		
General Information						
API 608174119000		Approval Dt 27-JUL-2010		Approved By Frank Patton		
Submitted Dt 22-JUL-2010		Well Status Drilling Active		Water Depth 5139		
Surface Lease G32306		Area MC		Block 252		
Approval Comments						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Temporary Abandonment Describe Operation(S)						
Operation Description Suspend Operations for Storm						
Procedural Narrative APM submitted to document approval to suspend the well operations for an approaching storm. The procedure and a copy of the email approval is attached to this APM. Verbal approval granted by David Trocquet by email on 7/21/2010.						
Subsurface Safety Valve Type Installed N/A Feet below Mudline						
Shut-In Tubing Pressure (psi)						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
T.O. DEVELOPMENT DRILLER II	48018	DP SEMISUBMERSIBL	28-JUN-2014	29-APR-2011		
Blowout Preventers						
			--- Test Pressure ---			
Preventer	Size	Working Pressure	Low	High		
Rams	18-3/4	15000	250	6500		
Annular		10000	250	5000		
Date Commencing Work (mm/dd/yyyy) 21-JUL-2010						
Estimated duration of the operation (days) 3						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
David Trocquet			21-JUL-2010			
Questions						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				

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Questions

Number	Question	Response	Response Text
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type	File Description
pdf	Email Approval to Suspend for Storm
pdf	Suspend for Storm Procedure and Schematic
pdf	Proposed Wellbore Schematic

CONTACTS

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Company	BP Exploration & Production Inc.
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Contact Description	Permit Advisor

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.