



MACONDO
 Permanent Abandonment
 for
 MC252-1
Operational Note #6:
9 7/8-in Casing Recovery Procedure Change

Changes to "MC252 #1 Permanent Abandonment" Procedure

**BOEM
APPROVAL:**

 PRINT Name above Sign Above Date Time

Logged in RST:

Elizabeth Price *Elizabeth Price* *10/11/10* *10:45*
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In reference to Procedure 2200-T2-DO-PR-4734

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Special Instructions

MC252

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Add 9 ft to MD/TVD for Development Driller II

MC252-1

Operational Note #6
Changes to "MC252-1 Permanent Abandonment" Procedure

Date: October 11, 2010

Ref. Procedure: 2200-T2-DO-PR-4734

Operational Change

This Ops Note (#6) has been prepared to formally document approval of a change to Ops Note #1 (2200-T2-DO-PR-4784). Previous perforating operations found little pressure in the 9 7/8-in casing annulus (280 psi initial trapped pressure bled to 140-psi when the guns fired and this pressure bled to zero with 1.5-bbbls which corresponded to piping bleed back volume).

Section 1.1.2 of Ops Note #1 was designed to sweep annular hydrocarbons and potential gas from the casing annulus without the requirement to trip out of the hole at any point to address potential hole instability and possible well control issues.

Operational problems were experienced while attempting to execute Section 1.1.2. Multiple Halliburton Packer failures prevented successful job execution. Further attempts were impacted by the risk of tripping perforating guns through the subsea Blow Out Preventer (BOP) multiple times.

Operations will now proceed to Section 1.1.3 of the approved Ops Note #1. The casing will be cut and pulled conventionally and annular fluids will be circulated out utilizing the tested surface rig up for hydrocarbon handling.

As per section 1.1.3, BOEM has been consulted via teleconference (10/10/2010, 0930 hrs) and has verbally agreed to this change.

Hydrocarbon handling procedures of Section 1.1.2 will be utilized while circulating out the annulus (step 11 through step 34).