

**Application for Permit to Modify (APM)**  
Form MMS-124 - Electronic Version

<b>Lease</b> G32306	<b>Area</b> MC	<b>Block</b> 252	<b>Well Name</b> 002	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Relief
<b>Application Status</b> Approved		<b>Operator</b> 02481 BP Exploration & Production Inc.				
<b>Pay.gov</b> Amount: \$116.00		<b>Agency</b> Tracking ID: EWL-APM-130805		<b>Pay.gov</b> Tracking ID: 2523PU9D		
<b>General Information</b>						
<b>API</b> 608174119000		<b>Approval Dt</b> 08-FEB-2011		<b>Approved By</b> Frank Patton		
<b>Submitted Dt</b> 13-DEC-2010		<b>Well Status</b> Temporarily Abandoned		<b>Water Depth</b> 5139		
<b>Surface Lease</b> G32306		<b>Area</b> MC		<b>Block</b> 252		
<b>Approval Comments</b>						
If the additional plug (mentioned in step 1.8.4 note) above the 13 5/8-inch casing is required, it must be pressure and weight tested.						
<b>Correction Narrative</b>						
<b>Permit Primary Type</b> Abandonment Of Well Bore						
<b>Permit Subtype(s)</b>						
Permanent Abandonment						
<b>Operation Description</b>						
<b>Procedural Narrative</b>						
Please see the attached proposed procedure.						
<b>Subsurface Safety Valve</b>						
Type Installed N/A						
Feet below Mudline						
<b>Shut-In Tubing Pressure (psi)</b>						
<b>Rig Information</b>						
<b>Name</b>	<b>Id</b>	<b>Type</b>	<b>ABS Date</b>	<b>Coast Guard Date</b>		
T.O. DEVELOPMENT DRILLER III	50159	DP SEMISUBMERSIBL	21-MAY-2014	19-AUG-2011		
<b>Blowout Preventers</b>						
			--- Test Pressure ---			
<b>Preventer</b>	<b>Size</b>	<b>Working Pressure</b>	<b>Low</b>	<b>High</b>		
Rams	18.75	15000	250	6500		
Annular		10000	250	5000		
<b>Date Commencing Work (mm/dd/yyyy)</b> 04-JAN-2010						
<b>Estimated duration of the operation (days)</b> 20						
<b>Verbal Approval Information</b>						
<b>Official</b>			<b>Date (mm/dd/yyyy)</b>			
<b>Questions</b>						
<b>Number</b>	<b>Question</b>	<b>Response</b>	<b>Response Text</b>			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				

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**Questions**

Number	Question	Response	Response Text
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Leaving wellhead in place.

**ATTACHMENTS**

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	PE Certification
pdf	Wellhead stackup
pdf	Diverter Schematic
pdf	Shear Ram Verification
pdf	ROV intervention test and auto shear testing procedure
pdf	ROV intervention test / auto shear testing procedure part 2
pdf	13.625 CBL LWD
pdf	13.625 free pipe log
pdf	13.625 Main Log
pdf	13.625 Repeat Log
pdf	18" MAST CE DBI
pdf	18" MSIP cement log
pdf	18" cement evaluation
pdf	MC252 #2 Perm Zones TOC log
pdf	Revised Proposed Procedure Macondo_PA_for_APM_Rev 1.doc
pdf	Hydrocarbon Sands
pdf	11.875 CBL Print LWD
pdf	11.875 CSG LWD
pdf	11.875 USI LWD
pdf	11.875 cement evaluation 7-17-10
pdf	13.625 cement evaluation 8-12-10
pdf	13.625 cement evaluation 7-4-10
pdf	MC252 #2 Memory Log Annular Pressure

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pdf	MC252 #2 Memory Log MPR/GR MD1"
pdf	MC252 #2 Memory Log MPR/GR TVD 1"
pdf	MC252 #2 Memory Log MPR/GR MD 5"
pdf	MC252 #2 Memory Log MPR/GR TVD 5"
pdf	Halliburton and Schlumberger Interpretation
pdf	MC252_2_Cement_Evaluation_13_625_csg_July4
pdf	MC252_2_Cement_Evaluation_13_625_csg_Aug12

**CONTACTS**

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<b>Contact Description</b>	

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