

Application for Permit to Modify (APM)
Form MMS-124 - Electronic Version

Lease G24130	Area MC	Block 942	Well Name A003	ST 01	BP 00	Type Exploratory
Application Status Approved		Operator 01819 ATP Oil & Gas Corporation				
Pay.gov Amount: \$116.00		Agency Tracking ID: EWL-APM-138686		Pay.gov Tracking ID: 2557ADRB		
General Information						
API 608174115304		Approval Dt 23-DEC-2011		Approved By David Trocque		
Submitted Dt 15-DEC-2011		Well Status Approved St/Bp		Water Depth 4000		
Surface Lease G16661		Area MC		Block 941		
Approval Comments						
Correction Narrative						
Permit Primary Type Completion						
Permit Subtype(s)						
Initial Completion						
Change Well Name						
Operation Description						
Change well name from Well No.002 to Well No. A003						
Procedural Narrative						
Please see attached Proposed Completion Procedure.						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 4053						
Shut-In Tubing Pressure (psi) 5760						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
NABORS 202	50399	PLATFORM				
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
			Low	High		
Rams	13.625	10000	250	6300		
Annular		5000	250	3500		
Date Commencing Work (mm/dd/yyyy) 06-JAN-2011						
Estimated duration of the operation (days) 45						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				

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Questions

Number	Question	Response	Response Text
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type	File Description
pdf	S Sand Log
pdf	BOP & Diverter Schematics with Operating Procedures
pdf	BOP Control System Schematics
pdf	Proposed Completion Procedure
pdf	Yellow B Sand Log
pdf	Yellow C Sand Log
pdf	BHP BOP Test Casing Test Calculations
pdf	CT Schematic
pdf	Proposed Wellbore Schematic

CONTACTS

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.