

Application for Permit to Modify (APM)
Form MMS-124 - Electronic Version

Lease G16661	Area MC	Block 941	Well Name A002	ST 00	BP 02	Type Exploratory
Application Status Approved		Operator 01819 ATP Oil & Gas Corporation				
Pay.gov Amount: \$116.00		Agency Tracking ID: EWL-APM-137895		Pay.gov Tracking ID: 254S2NRU		
General Information						
API 608174115202		Approval Dt 06-FEB-2012		Approved By Tom Meyer		
Submitted Dt 12-JAN-2012		Well Status Drilling Active		Water Depth 4000		
Surface Lease G16661		Area MC		Block 941		
Approval Comments						
Correction Narrative						
Permit Primary Type Completion						
Permit Subtype(s) Change Zone						
Operation Description						
Procedural Narrative ATP hereby requests to temporarily isolate the C&D Sands and move up hole to complete the B sand. Please see attached Procedure, Wellbore Schematics, & log.						
Subsurface Safety Valve Type Installed SCSSV Feet below Mudline 3974 Shut-In Tubing Pressure (psi) 5138						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
NABORS 202	50399	PLATFORM				
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
			Low	High		
Rams	13.625	10000	250	5700		
Annular		5000	250	3500		
Date Commencing Work (mm/dd/yyyy) 13-FEB-2012						
Estimated duration of the operation (days) 25						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				

Application for Permit to Modify (APM)

Form MMS-124 - Electronic Version

Lease G16661	Area MC	Block 941	Well Name A002	ST 00	BP 02	Type Exploratory
Application Status Approved		Operator 01819 ATP Oil & Gas Corporation				

Questions

Number	Question	Response	Response Text
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	MASP Calculations
pdf	Recompletion Procedure
pdf	BOP Schematic
pdf	CT Schematic
pdf	Log Section

CONTACTS

Name	Jennifer Johnson
Company	ATP Oil & Gas Corporation
Phone Number	713-403-5511
E-mail Address	jljohnson@atpog.com
Contact Description	Regulatory Technician

Application for Permit to Modify (APM)
Form MMS-124 - Electronic Version

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.