

Application for Permit to Modify (APM)
Form MMS-124 - Electronic Version

Lease G16661	Area MC	Block 941	Well Name A001	ST 00	BP 00	Type Exploratory
Application Status Approved		Operator 01819 ATP Oil & Gas Corporation				
Pay.gov Amount: \$116.00		Agency Tracking ID: EWL-APM-143107		Pay.gov Tracking ID: 256VADTU		
General Information						
API 608174115100		Approval Dt 25-JUN-2012		Approved By Tom Meyer		
Submitted Dt 12-JUN-2012		Well Status Completed		Water Depth 4000		
Surface Lease G16661		Area MC		Block 941		
Approval Comments						
Correction Narrative						
Permit Primary Type Completion						
Permit Subtype(s)						
Change Zone						
Modify Perforations						
Operation Description						
Procedural Narrative						
Please see attached Procedure to open Yellow D Sand. Also, please note, prior approval was given on 8/02/2010 (attached) to downhole commingle the Yellow C and Yellow D sands.						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 4054						
Shut-In Tubing Pressure (psi) 3752						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
* COIL TUBING UNIT (N.O. DIST	45017	PLATFORM	31-DEC-2016	31-DEC-2016		
Blowout Preventers						
			--- Test Pressure ---			
Preventer	Size	Working Pressure	Low	High		
Coil Tubing		10000	250	5000		
Wireline		10000		5000		
Date Commencing Work (mm/dd/yyyy) 01-JUL-2012						
Estimated duration of the operation (days) 3						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				

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Questions

Number	Question	Response	Response Text
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
4	Are you downhole commingling two or more reservoirs?	YES	Yellow C Sand Yellow D Sand
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Downhole Commingling Approval Letter-8-02-2010
pdf	Procedure
pdf	CTU BOP Schematic

CONTACTS

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.