



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Certified Mail

~~Washington 25, D.C.~~  
New Orleans, La.

State LOUISIANA

Area SHIP SHOAL

Tract No. LA-782

Block No. 209

ALL

(Description)

Rental \$15,000.00  
Balance of Bonus \$4,344,467.20

Union Oil Company of California  
The Pure Oil Company

DECISION

MAR 16 1980

Bid Accepted  
Lease Forms Transmitted for Execution

Pursuant to Section 8 of the Outer Continental Shelf Lands Act (67 Stat. 462; 43 USCA 1337), and the regulations pertaining thereto (43 CFR 201.20 et seq.), your bid for the above tract is accepted.

Your qualifications have been examined and are satisfactory. Accordingly, in order to perfect your rights hereunder, the following action must be taken:

1. Execute and return the three copies of attached lease. (If lease is executed by an agent, evidence must be furnished of agent's authorization.)
2. Pay the balance of bonus bid and first year's rental indicated above.

Thirty days from receipt of this decision are allowed for compliance with the above requirements, failing in which your rights to acquire a lease and the deposit of 1/5 of the bonus bid will be forfeited.

*John L. Rankin*  
John L. Rankin  
Manager

Attachments  
Orig. to Union Oil of Calif., w/lease forms  
cc: The Pure Oil Company  
Geo. Sur. (2), ESC, (1), Perm. F. (1)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

6993

Cash Bonus \$6,055,584.00  
Rental Rate \$3.  
Minimum royalty rate \$3.  
Royalty rate 1/6

Office NEW ORLEANS  
Serial OCS-0827

OIL AND GAS LEASE OF SUBMERGED LANDS UNDER THE  
OUTER CONTINENTAL SHELF LANDS ACT

MAY 1 1960



This indenture of lease entered into and effective as of \_\_\_\_\_  
United States of America, hereinafter called the lessor, by the Director, Bureau of Land Management, and

Union Oil Company of California ---65%  
800 Prudential Building  
Houston 25, Texas

The Pure Oil Company ---35%  
12th Floor  
First City National Bank Building  
Houston 2, Texas

hereinafter called the lessee, under, pursuant, and subject to the terms and provisions of the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462; 43 U. S. C., sec. 1331, et seq.), hereinafter referred to as the act, and to all lawful and reasonable regulations of the Secretary of the Interior (hereinafter referred to as the Secretary) when not inconsistent with any express and specific provisions herein, which are made a part hereof:

WITNESSETH:

SECTION 1. *Rights of lessee.*—That the lessor, in consideration of a cash bonus and of the rents and royalties to be paid, and the conditions and covenants to be observed as herein set forth, does hereby grant and lease to the lessee the exclusive right and privilege to drill for, mine, extract, remove and dispose of all oil and gas deposits except helium gas in or under the following-described area of the outer Continental Shelf (as that term is defined in the act):

All of Block 209, Ship Shoal Area, as shown on official leasing map La. Map No. 5, Outer Continental Shelf Leasing Map (Louisiana offshore operations)

containing 5,000 acres, more or less (hereinafter referred to as the leased area), together with:  
(a) the non-exclusive right to conduct within the leased area geological and geophysical explorations which are not unduly harmful to aquatic life;  
(b) the right to drill water wells within the leased area and use free of cost, and to dispose of, water produced from such wells;  
and  
(c) the right to construct or erect and to maintain within the leased area all artificial islands, platforms, fixed or floating structures, sea walls, docks, dredged channels and spaces, buildings, plants, telegraph or telephone lines and cables, pipelines, reservoirs, tanks, pumping stations, and other works and structures necessary or convenient to the full enjoyment of the rights granted by this lease.

for a period of 5 years and as long thereafter as oil or gas may be produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Secretary, are conducted thereon; subject to any unitization or pooling agreement heretofore or hereafter approved by the Secretary which affects the leased area or any part thereof, the provisions of such agreements to govern the leased area or part thereof subject thereto where inconsistent with the terms of this lease.

SEC. 2. *Obligations of lessee.*—In consideration of the foregoing, the lessee agrees:

(a) *Bonds.*—To maintain at all times the bond required prior to the issuance of this lease and to furnish such additional security as may be required by the lessor if, after operations or production have begun, the lessor deems such additional security to be necessary.

(b) *Cooperative or unit plan.*—Within 30 days after demand, to subscribe to and to operate under such reasonable cooperative or unit plan for the development and operation of the area, field, or pool, or part thereof, embracing lands included herein as the Secretary may determine to be practicable and necessary or advisable in the interest of conservation which plan shall adequately protect the rights of all parties in interest, including the United States.

(c) *Wells.*—(1) To drill and produce such wells as are necessary to protect the lessor from loss by reason of production on other properties or, in lieu thereof, with the consent of the oil and gas supervisor, to pay a sum determined by the supervisor as adequate to compensate the lessor for failure to drill and produce any such well. In the event that this lease is not being maintained in force by other production of oil or gas in paying quantities or by other approved drilling or reworking operations, such payments shall be considered as the equivalent of production in paying quantities for all purposes of this lease.

(2) After due notice in writing, to drill and produce such other wells as the Secretary may reasonably require in order that the leased area or any part thereof may be properly and timely developed and produced in accordance with good operating practice.

(3) At the election of the lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the area, field, or pool in which the leased area or any part thereof is situated, which is authorized or sanctioned by applicable law or by the Secretary.

(d) *Rentals and royalties.*—(1) To pay rentals and royalties as follows:

*Rentals.*—To pay the lessor on or before the first day of each lease year commencing prior to a discovery of oil or gas on the leased area, a rental of \$3 per acre or fraction thereof.

*Minimum royalty.*—To pay the lessor in lieu of rental at the expiration of each lease year commencing after discovery a minimum royalty of \$3 per acre or fraction thereof or, if there is production, the difference between the actual royalty paid during the year and the prescribed minimum royalty, if the actual royalty paid is less than the minimum royalty.

*Royalty on production.*—To pay the lessor a royalty of 16 2/3 percent in amount or value of production saved, removed, or sold from the leased area. Gas of all kinds (except helium, and gas used for purposes of production from and operations upon the leased area or unavoidably lost) is subject to royalty.

(2) It is expressly agreed that the Secretary may establish reasonable minimum values for purposes of computing royalty on products obtained from this lease, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field, or area, to the price received by the lessee, to posted prices, and to other relevant matters. Each such determination shall be made only after due notice to the lessee and a reasonable opportunity has been afforded the lessee to be heard.

(3) When paid in value, such royalties on production shall be due and payable monthly on the last day of the calendar month next following the calendar month in which the production is obtained. When paid in production, such royalties shall be delivered at pipeline connections or in tanks provided by the lessee. Such deliveries shall be made at reasonable times and intervals and, at the lessee's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point. The lessee shall not be required to provide storage for royalty taken in kind in excess of tankage required when royalty is paid in value. When payments are made in production the lessee shall not be held liable for the loss or destruction of royalty oil or other liquid products in storage from causes over which the lessee has no control.

(4) Rentals or minimum royalties may be reduced and royalties on the entire leasehold or any deposit, tract, or portion thereof segregated for royalty purposes may be reduced if the Secretary finds that, for the purpose of increasing the ultimate recovery of oil or gas and in the interest of conservation of natural resources, it is necessary, in his judgment, to do so in order to promote development, or because the lease cannot be successfully operated under the terms fixed herein.

(e) *Payments.*—Unless otherwise provided by regulation or directed by the Secretary, to make rental, royalty, or other payments to the lessor, to the order of the Treasurer of the United States, and to tender such payments to the oil and gas supervisor, Geological Survey.

(f) *Contracts for disposal of products.*—To file with the oil and gas supervisor, Geological Survey, not later than 30 days after the effective date thereof, copies of all contracts for the disposal of lease products; provided that the supervisor may relieve the lessee of this requirement, in which event the contracts shall be made available

for inspection by the supervisor upon his request. Nothing in any such contract or in any approval thereof by the supervisor shall be construed or accepted as modifying any of the provisions of this lease, including, but not limited to, provisions relating to gas waste, taking royalty in kind, and the method of computing royalties due as based on a minimum valuation and in accordance with the regulations applicable to this lease.

(g) *Statements, plats, and reports.*—At such times and in such form as the lessor may prescribe, to furnish detailed statements and reports showing the amounts and quality of all products saved, removed, and sold from the leased area, the proceeds therefrom, and the amount used for production purposes or unavoidably lost; also a plat showing development work and improvements on or with regard to the leased area.

(h) *Inspection.*—To keep open at all reasonable times for the inspection of any duly authorized representative of the lessor, the leased area and all wells, improvements, machinery and fixtures thereon and all books, accounts and records relative to operations and surveys or investigations on or with regard to the leased area or under the lease.

(i) *Diligence.*—To exercise reasonable diligence in drilling and producing the wells herein provided for; to carry on all operations in accordance with approved methods and practices including those provided in the operating and conservation regulations for the outer Continental Shelf; to remove all structures when no longer required for operations under the lease to sufficient depth beneath the surface of the waters to prevent them from being a hazard to navigation; to carry out at expense of the lessee all lawful and reasonable orders of the lessor relative to the matters in this paragraph, and that on failure of the lessee so to do the lessor shall have the right to enter on the property and to accomplish the purpose of such orders at the lessee's cost: *Provided*, That the lessee shall not be held responsible for delays or casualties occasioned by causes beyond the lessee's control.

(j) *Freedom of purchase.*—To accord all workmen and employees directly engaged in any of the operations under this lease complete freedom of purchase.

(k) *Nondiscrimination.*—Not to discriminate against any employee, or applicant for employment, because of race, creed, color or national origin, and to require an identical provision to be included in all sub-contracts relating to operations under this lease.

(l) *Assignment of lease.*—To file for approval with the Bureau of Land Management, within 90 days from the date of final execution, any instrument of transfer of this lease, or any interest therein, including assignments of record title, operating agreements, and subleases. Carried working interests, overriding royalty interests, or payments out of production, may be created or transferred without requirement for filing or approval. Instruments required to be filed shall take effect upon approval as of the first day of the lease month following the date of filing unless at the request of the parties an earlier date is specified in such approval.

SEC. 3. *Reservations to lessor.*—The lessor reserves:

(a) *Geological and geophysical exploration; rights-of-way.*—The right to authorize the conduct of geological and geophysical exploration in the leased area which does not interfere with or endanger actual operations under this lease, and the right to grant such easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands containing the deposits described in the act, and to the treatment and shipment of products thereof by or under authority of the United States, its lessees or permittees, and for other public purposes, subject to the provisions of section 5 (c) of the act where they are applicable and to all lawful and reasonable regulations and conditions prescribed by the Secretary thereunder.

(b) *Leases of sulfur and other mineral.*—The right to grant sulfur leases and leases of any mineral other than oil, gas, and sulfur within the leased area or any part thereof, subject to the provisions of section 8 (c), 8 (d), and 8 (e) of the act and all lawful and reasonable regulations prescribed by the Secretary thereunder: *Provided*, That no such sulfur lease or lease of other mineral shall authorize or permit the lessee thereunder unreasonably to interfere with or endanger operations under this lease.

(c) *Purchase of production.*—In time of war, or when the President of the United States shall so prescribe, the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in section 12 (b) of the act.

(d) *Taking of royalties.*—All rights, pursuant to clause (3) of section 8 (b) of the act, to take royalties in the amount or value of production.

(e) *Fissionable materials.*—All uranium, thorium, and all other materials determined pursuant to paragraph (1) of subsection (b) of section 5 of the Atomic Energy Act of 1946, as amended, to be peculiarly essential to the production of fissionable materials, contained, in whatever concentration, in deposits in the subsurface or seabed of the leased area or any part thereof, as provided in section 12 (e) of the act.

(f) *Helium.*—Pursuant to section 12 (f) of the act, the ownership and the right to extract helium from all gas produced under this lease, subject to such rules and regulations as shall be prescribed by the Secretary.

(g) *Suspension of operations during war or national emergency.*—Upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by the Congress or President of the United States after August 7, 1953, the authority of the Secretary to suspend any or all operations under this lease, as provided in section 12 (c) of the act: *Provided*, That just compensation shall be paid by the lessor to the lessee.

(h) *Restriction of exploration and operations.*—The right, as provided in section 12 (d) of the act, to restrict from exploration and

IN WITNESS WHEREOF:

WITNESSES TO SIGNATURE OF LESSEE

*W. P. Mace, 300 Prudential Bldg, Houston, Texas*  
(Name and address)

*Temple C. Young, 300 Prudential Bldg, Houston, Texas*  
(Name and address)

*W. P. Mace, P.O. Box 239, Houston, Texas*

*W. P. Mace, P.O. Box 239, Houston, Texas*

operations the leased area or any part thereof which may be designated by and through the Secretary of Defense, with the approval of the President, as, or as part of, an area of the outer Continental Shelf needed for national defense; and so long as such designation remains in effect no exploration or operations may be conducted on the surface of the leased area or the part thereof included within the designation except with the concurrence of the Secretary of Defense; and if operations or production under this lease within any such restricted area shall be suspended, any payments of rentals, minimum royalty, and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, and the term of this lease shall be extended by adding thereto any such suspension period, and the lessor shall be liable to the lessee for such compensation as is required to be paid under the Constitution of the United States.

SEC. 4. *Directional drilling.*—This lease may be maintained in force by directional wells drilled under the leased area from surface locations on adjacent or adjoining lands not covered by this lease. In such circumstances, drilling shall be considered to have been commenced on the leased area when drilling is commenced on the adjacent or adjoining land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on adjacent or adjoining land or drilling or reworking of any such directional well shall be considered production or drilling or reworking operations (as the case may be) on the leased area for all purposes of this lease. Nothing contained in this paragraph is intended or shall be construed as granting to the lessee any leasehold interests, licenses, easements, or other rights in or with respect to any such adjacent or adjoining land in addition to any such leasehold interests, licenses, easements, or other rights which the lessee may have lawfully acquired under the act or from the lessor or others.

SEC. 5. *Surrender and termination of lease.*—The lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the Bureau of Land Management, a written relinquishment, in triplicate, which shall be effective as of the date of filing, subject to the continued obligation of the lessee and his surety to make payment of all accrued rentals and royalties and to abandon all wells on the area to be relinquished to the satisfaction of the oil and gas supervisor.

SEC. 6. *Removal of property on termination of lease.*—Upon the expiration of this lease, or the earlier termination thereof as herein provided, the lessee shall within a period of 1 year thereafter remove from the premises all structures, machinery, equipment, tools, and materials other than improvements needed for producing wells or for drilling or producing on other leases and other property permitted by the lessor to be maintained on the area.

SEC. 7. *Remedies in case of default.*—(a) Whenever the lessee fails to comply with any of the provisions of the act or this lease or the applicable regulations in force and effect on the date of issuance of this lease, the lease shall be subject to cancellation as follows:

(1) *Cancellation of non-producing lease.*—If, at the time of such default, no well is producing, or is capable of producing, oil or gas in paying quantities from the leased area, whether such well be drilled from a surface location within the leased area or be directionally drilled from a surface location on adjacent or adjoining lands, this lease may be canceled by the Secretary (subject to the right of judicial review as provided in section 8 (j) of the act) if such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address.

(2) *Cancellation of producing lease.*—If, at the time of such default, any well is producing, or is capable of producing, oil or gas in paying quantities from the leased area, whether such well be drilled from a surface location within the leased area or be directionally drilled from a surface location on adjacent or adjoining lands, this lease may be canceled by an appropriate proceeding in any United States district court having jurisdiction under the provisions of section 4 (b) of the act if such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address.

(b) *Other remedies.*—If any such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address, the lessor may then exercise any legal or equitable remedy which the lessor may have; however, the remedy of cancellation of this lease may be exercised only under the conditions and subject to the limitations set out above in paragraph (a) of this section, or pursuant to section 8 (i) of the act.

(c) *Effect of waiver of default.*—A waiver of any particular default shall not prevent the cancellation of this lease or the exercise of any other remedy the lessor may have by reason of any other cause or for the same cause occurring at any other time.

SEC. 8. *Heirs and successors in interest.*—Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns of the respective parties hereto.

SEC. 9. *Unlawful interest.*—No member of, or Delegate to, Congress, or Resident Commissioner, after his election or appointment, or either before or after he has qualified, and during his continuance in office, and no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR 7.4 (a) (1), shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom; and the provisions of section 3741 of the Revised Statutes, as amended (41 U.S.C., sec. 22), and sections 431, 432 and 433 of Title 18 of the United States Code, relating to contracts made or entered into, or accepted by or on behalf of the United States, form a part of this lease so far as the same may be applicable.

THE UNITED STATES OF AMERICA

By *James L. Paul*  
Manager, Bureau of Land Management  
New Orleans Office  
(Title) APR 13 1960  
(Date)

UNION OIL COMPANY OF CALIFORNIA

By *K. C. Vaughan*  
K. C. Vaughan, As Attorney  
(Lessee)

THE PURE OIL COMPANY

*Chase E. Sutton*  
Chase E. Sutton

Agent & Attorney-in-Fact

CGS-0327  
Ship Shoal Area  
Offshore, La.

NEW ORLEANS OFFICE  
1001-A Maritime Building  
New Orleans 12, La.

March 21, 1960

Mr. U. E. Farrar  
Union Oil Company of California  
800 Prudential Building  
Houston 25, Texas

Dear Mr. Farrar:

In regard to the subject lease, the decision should be dated  
March 16, 1960. Thank you for calling this to our attention.

Sincerely yours,

John L. Rankin  
Manager

**UNION OIL COMPANY OF CALIFORNIA**

800 PRUDENTIAL BUILDING

**HOUSTON 25, TEXAS**

March 18, 1960

W. E. FARRAR  
MANAGER OF LANDS  
GULF DIVISION

Re: OCS-0827  
Ship Shoal Area  
Offshore, Louisiana

Mr. John L. Rankin, Manager  
Bureau of Land Management  
U. S. Department of the Interior  
1001-A Maritime Building  
New Orleans, Louisiana

Dear Mr. Rankin:

We have received the Decision and Lease on Block 209, La-782, OCS-0827, but no date was stamped on the Decision letter.

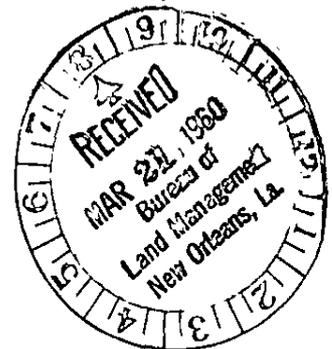
At the same time we received other Decisions and Leases, and all indicate that such Decisions were made on March 16, 1960. In order that we might know the exact date for our compliance, it would be greatly appreciated if you would advise if March 16th was the decision date on the captioned lease.

Yours very truly,

  
W. E. Farrar

WEF:jb

cc: Mr. J. O. Harper  
The Pure Oil Company  
First City National Bank Building  
Houston, Texas



W. E. FARRAR  
MANAGER OF LANDS  
GULF DIVISION

UNION OIL COMPANY OF CALIFORNIA

800 PRUDENTIAL BUILDING

HOUSTON 25, TEXAS

April 11, 1960



Re: OCS-0827  
Block No. 209, Tract No. La-782  
Ship Shoal Area  
Offshore, Louisiana

Mr. John L. Rankin, Manager  
Bureau of Land Management  
U. S. Department of the Interior  
1001-A Maritime Building  
New Orleans, Louisiana

Dear Mr. Rankin:

In accordance with the Decision Letter dated March 16, 1960 from the U. S. Department of the Interior, Bureau of Land Management, New Orleans, Louisiana, we are returning to you herewith the following:

1. Original and two copies of Oil and Gas Lease which was granted to Union Oil Company of California and The Pure Oil Company which has been executed on behalf of both companies.
2. Union Oil Company of California's check in the amount of \$3,158,653.68.
3. The Pure Oil Company's check in the amount of \$1,700,813.52.

The two checks listed above combined represent the balance of the bonus of the original bid, along with the first year rental.

If the above enclosures are in complete compliance with the Decision Letter mentioned above, it would be appreciated if you would stamp the enclosed copy of this letter accordingly.

Yours very truly,

  
W. E. Farrar

WEF:jb  
Enclosures

cc: Mr. J. O. Harper  
The Pure Oil Company  
Houston, Texas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

0827

No. 1213267

August 8, 1985 \_\_\_\_\_ DATE

275 Assignments

See Attached List \_\_\_\_\_ PARENT SERIAL NUMBER

APPLICANT:  
Union Exploration Partners, Ltd.  
900 Executive Plaza West  
4635 Southwest Freeway  
Houston, Texas 77027

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:  
Liskow & Lewis  
One Shell Square, 50th Floor  
New Orleans, Louisiana 70139

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$6,875 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$6,875 00

Check No. 15350, dated August 5, 1985, First National Bank of Commerce, New Orleans, Louisiana

REMARKS \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
BY \_\_\_\_\_ DATE \_\_\_\_\_

DO NOT ACCEPT THIS COPY AS A RECEIPT  
UNEARNED FILE COPY

0092		4577	5533	6612	7850
0196	2689	4590	5547	6629	7852
0204	2696	4590	5550	6657	7853
0205	2697	4591	5623	6658	7903
0206	2698	4591	5633	6664	7918
0207	2721	4702	5717	6731	7940
0208	2722	4751	5749	6827	7941
0297	2732	4773	5752	6846	7988
0548	2732	4774	5753	6847	7989
0549	2733	4786	5754	6863	
0559	2733	4787	5758	6864	
0560	2738	4824	5761	6880	2759
0787	2738	4844	5980	6881	
0827	2757	4858	6048	6926	
0911	2757	4859	6059	6927	
0935	2759	4999	6157	6952	
0989	2833	5027	6251	6953	
1031	2869	5028	6251	6954	
1036	2870	5038	6264	6987	
1228	2939	5062	6264	6988	
1230	3124	5063	6271	6991	
1329	3241	5108	6272	7012	
1356	3244	5108	6273	7079	
1357	3283	5109	6274	7080	
1475	3301	5109	6281	7081	
1529	3316	5173	6282	7082	
1754	3316	5182	6329	7083	
1757	3327	5192	6334	7125	
2023	3382	5211	6358	7126	
2024	3385	5218	6359	7127	
2037	3485	5262	6363	7128	
2071	3485	5244	6370	7196	
2075	3519	5247	6371	7201	
2176	3530	5291	6421	7210	
2358	3573	5292	6429	7213	
2392	3786	5314	6430	7215	
2393	3932	5332	6491	7216	
2423	3932	5335	6492	7283	
2423	3932	5336	6510	7285	
2427	3932	5399	6518	7333	
2427	3932	5400	6519	7340	
2437	3950	5403	6580	7353	
2551	3970	5416	6581	7398	
2554	3977	5450	6584	7473	
2555	3990	5460	6585	7478	
2556	4000	5461	6587	7499	
2562	4094	5462	6588	7672	
2632	4130	5481	6589	7676	
2642	4208	5502	6597	7757	
2645	4225	5503	6602	7837	
2646	4405	5527	6609	7839	
2647	4410	5529	6610	7840	
2648	4442	5532	6611	7842	
	4549				

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

No. 1032540

FORM 4-1170  
 (AUG. 1957)

September 12, 1960 DATE

OCS 0827 - 1A. PARENT SERIAL NUMBER

ASSIGNMENT SERIAL NUMBER

O & G Lease Assignment - EL. 209, Ship Shoal Area SUBJECT

APPLICANT:  
 Honolulu Oil Corporation  
 215 Market Street  
 San Francisco, Calif.

REMITTER IF DIFFERENT THAN APPLICANT:

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	142490 <del>142599</del>	\$10. 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800	

ACRES	COUNTY	EFFECTIVE DATE	OLD LEASE	NEW LEASE
NEW LEASE				

ASSIGNMENT:	FUND SYMBOL	COUNTY	AMOUNT
COMPLETE AREA <input type="checkbox"/>	APPLY: FILING FEE 142599		
	RENTAL		

PORTION OF AREA:	FUND SYMBOL	COUNTY	AMOUNT
ASSIGNED AREA			

RETAINED AREA	REFUND		
	RETAIN IN UNEARNED ACCOUNT		
	TOTAL		

REMARKS \_\_\_\_\_

OF INTEREST BUT NOT OF SPECIFIC AREA:

BOND FILED

NO BOND FILED

\_\_\_\_\_ BY \_\_\_\_\_ DATE \_\_\_\_\_

**DO NOT ACCEPT THIS COPY AS A RECEIPT**  
 CASE FOLDER COPY

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

No. \_\_\_\_\_

April 13, 1960 DATE

OCS 0827 PARENT SERIAL NUMBER

ASSIGNMENT SERIAL NUMBER

O & G Lease - Tr. La. 782 - Ship Shoal Area SUBJECT  
 APPLICANT: REMITTER IF DIFFERENT THAN APPLICANT:

[ Union Oil Company of California  
 The Pure Oil Company  
 800 Prudential Building  
 Houston 25, Texas ]

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	142599	
ADVANCE FILING FEE AND/OR RENTAL <b>Rental</b>	<del>141820</del> 141820	\$15,000. 00
<b>4/5 Bal. Cash Bonus</b>	141820	4,844,467. 20

ACRES	COUNTY	OLD LEASE	NEW LEASE
NEW LEASE			

EFFECTIVE DATE

	FUND SYMBOL	COUNTY	AMOUNT
APPLY: FILING FEE	142599		
RENTAL			

ASSIGNMENT: COMPLETE AREA

PORTION OF AREA: ASSIGNED AREA

RETAINED AREA

REFUND

RETAIN IN UNEARNED ACCOUNT

TOTAL

REMARKS

OF INTEREST BUT NOT OF SPECIFIC AREA:

BOND FILED

NO BOND FILED

BY \_\_\_\_\_ DATE \_\_\_\_\_

**DO NOT ACCEPT THIS COPY AS A RECEIPT  
CASE FOLDER COPY**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM 4-1179  
(AUG. 1987)

No. \_\_\_\_\_

**February 26, 1960** \_\_\_\_\_ DATE

**OCS 0827** \_\_\_\_\_ PARENT SERIAL NUMBER

\_\_\_\_\_ ASSIGNMENT SERIAL NUMBER

**O & G Lease application - Tr. La. 782 - Ship Shoal Area** \_\_\_\_\_ SUBJECT  
 APPLICANT: \_\_\_\_\_ REMITTER IF DIFFERENT THAN APPLICANT: \_\_\_\_\_

Union Oil Co. of California  
 The Pure Oil Company  
 800 Prudential Building  
 Houston 25, Texas

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	142599	
ADVANCE FILING FEE AND/OR RENTAL	14X6800	
<b>1/5 Bonus Bid</b>	<b>141820</b>	<b>\$1,211,116.80</b>

ACRES	COUNTY	OLD LEASE	NEW LEASE
NEW LEASE	_____	_____	_____
_____	_____	_____	_____

EFFECTIVE DATE \_\_\_\_\_

\_\_\_\_\_ FUND SYMBOL \_\_\_\_\_ COUNTY \_\_\_\_\_ AMOUNT \_\_\_\_\_

APPLY:  
 FILING FEE 142599

RENTAL \_\_\_\_\_

ASSIGNMENT: COMPLETE AREA

PORTION OF AREA: ASSIGNED AREA

\_\_\_\_\_  
 \_\_\_\_\_

RETAINED AREA

\_\_\_\_\_  
 \_\_\_\_\_

REFUND \_\_\_\_\_

RETAIN IN UNEARNED ACCOUNT \_\_\_\_\_

TOTAL \_\_\_\_\_

REMARKS \_\_\_\_\_

OF INTEREST BUT NOT OF SPECIFIC AREA:

BOND FILED

NO BOND FILED

BY \_\_\_\_\_ DATE \_\_\_\_\_

**DO NOT ACCEPT THIS COPY AS A RECEIPT  
 CASE FOLDER COPY**

OCS No.	Area and Tract	Bidder	Per Acre Bid	Total Bid
<u>SHIP SHOAL AREA (Continued)</u>				
<u>Tract LA-779</u>				
0825	Union Producing Company		\$1,228.21	\$6,174,506.44
	Phillips Petroleum Company		375.00	1,885,215.00
	CATCO		50.44 /	253,600.00
	The California Company		17.01	85,513.59
<u>Tract LA-780</u>				
0826	Phillips Petroleum Company		100.00	500,000.00
	CATCO		50.72	253,600.00
<u>Tract LA-782</u>				
0827	Union Oil of Calif. and The Pure Oil Co.		1,211.11 /	6,055,584.00
	Kerr-McGee, Felmont and Cabot Carbon		61.40	307,000.00
	Shell Oil Company		60.05	300,280.00
	Texaco Inc. and Pan American		42.21	211,050.00
<u>Tract LA-783</u>				
0828	Kerr-McGee, Felmont, and Cabot Carbon		407.00	2,035,000.00
	Texaco Inc. and Pan American		125.26	626,300.00
	Shell Oil Company		80.06	400,320.00
	Continental Oil Company		60.59	302,950.00
	The California Company		22.01	110,051.29
<u>Tract LA-785</u>				
0829	Texaco Inc. and Pan American		25.00	125,000.00
	Kerr-McGee, Felmont and Cabot Carbon		22.20	111,000.00
	The California Company		22.01	110,051.29
<u>Tract LA-786</u>				
0830	Kerr-McGee, Felmont and Cabot Carbon		250.80	1,254,000.00
	Continental Oil Company		60.59	302,950.00
	The California Company		22.01	110,051.29
<u>Tract LA-787</u>				
0831	Kerr-McGee, Felmont and Cabot Carbon		1,101.00	5,505,000.00
	Texaco Inc. and Pan American		62.20	311,000.00
	The California Company		22.01	110,051.29
<u>SHIP SHOAL AREA, SOUTH ADDITION</u>				
<u>Tract LA-789</u>				
0832	Kerr-McGee, Felmont and Cabot Carbon		150.60	753,000.00
	The California Company		22.01	110,051.29
<u>SOUTH TIMBALIER AREA</u>				
<u>Tract LA-793</u>				
0833	The Pure Oil and Sinclair Oil & Gas Co.		201.20	841,418.40
	Shell Oil Company		29.90	125,065.00
<u>GRAND ISLE AREA, SOUTH ADDITION</u>				
<u>Tract LA-809</u>				
0834	Shell Oil Company		24.22	110,000.00
<u>Tract LA-810</u>				
0835	Shell Oil Company		40.04	200,210.00
<u>Tract LA-813</u>				
0836	Shell Oil Company		40.04	200,210.00
<u>Tract LA-814</u>				
0837	Shell Oil Company		18.74	85,095.00
<u>WEST DELTA AREA</u>				
<u>Tract LA-815</u>				
0838	CATCO		611.44	3,057,200.00
<u>Tract LA-818</u>				
0839	CATCO		40.38	201,900.00

Feb. 24, 1960

OCS No.	Area and Tract	Bidder	Per Acre Bid	Total Bid
<u>SHIP SHOAL AREA (Continued)</u>				
<u>Tract LA-768</u>				
0816	CATCO		\$ 839.52	\$4,197,600.00
	Gulf, Humble, Socony Mobil		815.001	4,075,005.00
	Phillips Petroleum Company		400.00	2,000,000.00
	THE Pure Oil and Sinclair Oil & Gas		151.20	756,000.00
	Shell Oil Company		80.01	400,055.00
	Hunt and Placid		21.83	109,150.00
	The California Company & J. Ray McDermott		19.01	95,051.13
<u>Tract LA-769</u>				
0817	Union Oil of Calif. The Pure Oil, & Sinclair		326.20	1,631,000.00
	CATCO		50.68	253,400.00
<u>Tract LA-771</u>				
0818	Tennessee Gas Transmission Company		535.038	2,675,190.00
	Union of Calif., The Pure Oil, & Sinclair Oil & Gas		266.20	1,331,000.00
	Phillips Petroleum Co.		50.00	250,000.00
<u>Tract LA-772</u>				
0819	Tennessee Gas Transmission Co.		880.162	4,400,810.00
	Union Producing Company		720.90	3,604,500.00
	Gulf and Socony Mobil		615.20	3,076,000.00
	Union of Calif., The Pure Oil, & Sinclair Oil & Gas		526.20	2,631,000.00
	Texaco Inc. and Pan American Pet. Corp.		330.11	1,650,550.00
	Phillips Petroleum Company		250.00	1,250,000.00
	The California Co. & J. Ray McDermott		157.01	785,050.07
	CATCO		50.68	253,400.00
	Hunt Oil and Placid Oil		44.65	223,250.00
	Shell Oil Company		20.02	100,115.00
<u>Tract LA-773</u>				
0820	Humble and Socony Mobil and Gulf Oil Corp.		2,127.201	10,636,005.00
	Phillips Petroleum Company		600.00	3,000,000.00
	Shell Oil Company		220.02	1,100,105.00
	The California Co. and J. Ray McDermott		157.01	785,050.07
	Hunt Oil Co. and Placid Oil Co.		111.78	558,900.00
	Texaco Inc. and Pan American Pet. Corp.		110.12	550,600.00
	Tennessee Gas Transmission Company		50.528	252,640.00
<u>Tract LA-775</u>				
0821	Texaco Inc. and Pan American		1,621.63	8,108,150.00
	Gulf Oil, Humble, and Socony Mobil		622.20	3,111,000.00
	Phillips Petroleum Co.		250.00	1,250,000.00
	CATCO		50.68	253,400.00
	The California and J. Ray McDermott		19.01	95,051.13
	Hunt Oil and Placid Oil		16.95	84,750.00
<u>Tract LA-776</u>				
0822	Union Oil of Calif., and The Pure Oil		1,431.11 /	7,155,580.00
	Union Producing Company		824.10	4,120,500.00
	Phillips Petroleum Company		375.00	1,875,000.00
	Tennessee Gas Transmission Co.		105.436	527,180.00
	CATCO		50.68	253,400.00
	Texaco Inc. and Pan American		41.12	205,600.00
<u>Tract LA-777</u>				
0823	Union Producing Company		823.10	4,115,500.00
	Kerr-McGee, Felmont and Cabot Carbon		367.00	1,835,000.00
	Phillips Petroleum Co.		250.00	1,250,000.00
	CATCO		116.24	581,200.00
<u>Tract LA-778</u>				
0824	Phillips Petroleum Company		250.00	1,251,115.00
	CATCO		103.50 /	518,000.00
	Kerr-McGee, Felmont and Cabot Carbon		20.58 /	103,000.00

UNION OIL COMPANY OF CALIFORNIA

800 PRUDENTIAL BUILDING

HOUSTON 25, TEXAS

February 22, 1960

W. E. FARRAR  
MANAGER OF LANDS  
GULF DIVISION

0827

Manager,  
Bureau of Land Management Office,  
Department of the Interior,  
1001-A Maritime Building,  
203 Carondelet Street,  
New Orleans, Louisiana

OIL AND GAS BID

The following bid is submitted for an oil and gas lease on land of the Outer Continental Shelf specified below:

Area	Ship Shoal	Official Leasing Map No. <u>5</u>	
Tract No.	Total Amount	Amount per Acre	Amount Submitted With Bid
<u>LA 782</u>	<u>\$6,055,584</u>	<u>\$1211.11+</u>	<u>\$1,211,116.80</u>

UNION OIL COMPANY OF CALIFORNIA

By: K. C. Vaughan  
K. C. VAUGHAN  
As Attorney

This bid is a joint bid and is made in the following proportions:

Union Oil Company of California-65%  
The Pure Oil Company -35%

800 Prudential Building  
Houston 25, Texas

THE PURE OIL COMPANY  
By: Chase E. Sutton  
CHASE E. SUTTON  
Agent & Attorney-in-Fact  
12th Floor  
First City National Bank Building  
Houston 2, Texas

2

This bid is submitted in accordance with the applicable regulations, particularly 43 CFR 201.20, 201.21, and 201.22. With particular reference to 201.22, you are kindly referred to Union Oil Company of California's Miscellaneous File No. 3 on record with the Bureau of Land Management Office, Department of Interior, New Orleans, Louisiana. Said Miscellaneous File No. 3 containing the necessary qualifications as provided for under this Section.

A certified copy of the Articles of Incorporation and all Amendments thereto of The Pure Oil Company is on file in the Bureau of Land Management in connection with BLM file "OCS-091 The Pure Oil Company".

A certified copy of the resolution contained in the minutes of a meeting of the Board of Directors of The Pure Oil Company, indicating that the person signing this bid on behalf of The Pure Oil Company has authority to do so, or certificate of the Secretary or the Assistant Secretary of said corporation to that effect, over the corporate seal of said corporation is on file in the above designated Bureau of Land Management file.

LOUISIANA OFFICIAL LEASING MAP NO. 5 (Cont'd)

La.-763 <sup>1/</sup>	126	That portion in Zone 4, as that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	3550
La.-764 <sup>1/</sup>	127	That portion in Zone 3, as that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	497
La.-765 <sup>1/</sup>	127	That portion in Zone 4, as that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	4503
La.-766	144	All	5000
La.-767	145	All	5000
La.-768	158	All	5000
La.-769	159	All	5000
La.-770	160	All	5000
La.-771	167	All	5000
La.-772	168	All	5000
La.-773	169	All	5000
La.-774	182	All	5000
La.-775	183	All	5000
La.-776	184	All	5000
La.-777	186	All	5000
La.-778	187	All	5004.46
La.-779	188	All	5027.24
La.-780	189	All	5000
La.-781	208	All	5000
La.-782	209	All	5000
La.-783	214	All	5000
La.-784	215	All	5000
La.-785	219	All	5000
La.-786	229	All	5000
La.-787	230	All	5000

LOUISIANA OFFICIAL LEASING MAP NO. 5A

Ship Shoal Area - South Addition

La.-788	241	All	5000
La.-789	242	All	5000

LOUISIANA OFFICIAL LEASING MAP NO. 6

South Timbalier Area

La.-790	61	All	2148.46
La.-791	72	All	5000
La.-792	73	All	5000
La.-793 <sup>1/</sup>	77	That portion in Zone 3, as that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	4182
La.-794 <sup>1/</sup>	77	That portion in Zone 4, as that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	818
La.-795	88	All	2148.46
La.-796 <sup>1/</sup>	123	That portion in Zone 3, as that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	123.46