

UNITED STATES GOVERNMENT
MEMORANDUM

November 17, 2011

To: Public Information (MS 5030)
From: Plan Coordinator, FO, Plans Section (MS 5231)
Subject: Public Information copy of plan
Control # - S-07437
Type - Supplemental Development Operations Coordinations Document
Lease(s) - OCS-G14016 Block - 711 Mississippi Canyon Area
Operator - ATP Oil & Gas Corporation
Description - Subsea Wells Nos. 9, 10, and 11
Rig Type - SEMISUBMERSIBLE

Attached is a copy of the subject plan.

It has been deemed submitted as of this date and is under review for approval.

Karen Dunlap
Plan Coordinator

Site Type/Name	Botm Lse/Area/Blk	Surface Location	Surf Lse/Area/Blk
WELL/SS 10	G14016/MC/711	6033 FSL, 4986 FWL	G14016/MC/711
WELL/SS 11	G14016/MC/711	3890 FSL, 194 FWL	G14016/MC/711
WELL/SS 9	G14016/MC/711	6033 FSL, 4986 FWL	G14016/MC/711

AMENDMENT

S-7437
11/14

RECORD OF CHANGE

DOCD- S-7437 ATP Oil & Gas Corporation

OCS-G 14016/MC 711

Original Submission: 09/23/2010

Date Amended	Amendment
10/14/2010	Updated Storage Tanks & Production Vessels, Well Plan Form, General Info., Biological-Topos Info., AQR, OSRP, Related Facilities, and Support Vessels Info.
10/15/2010	Updated Well Plan Form
10/18/2010	Updated General Info., Biological-Maps, Related Facilities
10/21/2010	Emailed name of seismic survey and depth chart
11/01/2010	Emailed revised NO6 data showing correct volume and well test data that was included in initial submittal
11/09/2010	Submitted Power Spectrum and THP for proposed wells
01/11/2011	Submitted seafloor & subsurface features map
01/25/2011	Replacement copy of the plan was received with a partial submittal of requested EA information
02/03/2011	Replacement copy of the plan was received with EA information that had been previously omitted
02/12/2011, 02/14/2011, & 2/15/2011	Updated cover letter, Plan Information Form, Contents Info., BOP Info., Waste & Discharge Info., AQR, OSRP, Onshore Support Facility Info.
04/12/2011	Submitted updated waste & discharge spreadsheet
04/25/2011	Submitted revisions to waste & discharge spreadsheet
05/12/2011	Emailed updated oil spill comparison chart
06/02/2011	Submitted complete plan with all changes & Record of Change Log
06/03/2011	Amended Record of Change Log
06/09/2011	Revised certification statement in Oil Spill Response Information; Amended Record of Change Log

08/02/2011	Revised "storage tanks and production vessels" from the first section of the DOCD
11/09/2011	Revised Estimated Start-up Date, Activity Schedule, & Record of Change Log
11/17/2011	Updated Oil Spill Info. & Record Of Change Log

AMENDMENT

Oil Spill Information (30 CFR 250.219 and 250.250)

A. Oil Spill Response Planning

The proposed activities and facilities in this Revised DOCD will be covered by the Oil Spill Response Plan filed by ATP Oil & Gas Corporation (Operator Number 01819) in accordance with 30 CFR 254. The Regional OSRP was most recently updated on May 5, 2011 to provide for a change in the worst case discharge.

By letter dated September 17, 2010, ATP Oil & Gas Corporation submitted an OSRP certification statement, certifying ATP's capability to respond to the worst case discharge and requesting approval to operate for a period not to exceed two years while the Regional OSRP is pending approval.

The most recent modification submitted to the Regional OSRP was submitted on August 1, 2011 and the certification was accepted on August 3, 2011.

B. Spill Response Sites

Primary Response Equipment Location	Pre-Planned Staging Location(s)
Fort Jackson, LA	Venice, LA

C. OSRO Information

ATP utilized Clean Gulf Associates (CGA) as its primary provider for equipment, which is an industry cooperative owning an inventory of oil spill clean-up equipment. CGA is supported by the Marine Spill Response Corporation's (MSRC), which is responsible for storing, inspecting, maintaining and dispatching CGA's equipment. The MSRC STARS network provides for the closest available personnel, as well as an MSRC supervisor to operate the equipment. ATP is also a member of the Helix Well Containment Group which specializes in the response to well blowout scenarios.

D. Worst-Case Scenario Determination

Category	Regional OSRP	DOCD
Type of Activity	Development Production	Development Production
Facility Surface Location	Mississippi Canyon Block 941	Mississippi Canyon Block 711
Facility Description	Platform A-Titan	Well No. SS009
Distance to Nearest Shoreline	70 miles	49 miles
Volume:		
Storage Tanks (total)	1450	
Facility Piping (total)	4000	
Lease Term Pipeline	0	191
Uncontrolled Blowout (day)	128,131 BOPD	31,120 BOPD
Potential 24 Hour Volume	133,581 BOPD	31,311 BOPD
Type of Liquid Hydrocarbon	Oil	Oil
API Gravity	26.0°	35.7°

<i>Category</i>	<i>Regional OSRP</i>	<i>DOCD</i>
Type of Activity	Exploration	Development Production Exploration
Facility Surface Location	Mississippi Canyon Block 710	Mississippi Canyon Block 711
Facility Description	Well Location A	Well No. SS009
Distance to Nearest Shoreline	49 miles	49 miles
Volume: Storage Tanks (total) Facility Piping (total) Lease Term Pipeline Uncontrolled Blowout (day) Potential 24 Hour Volume	143,374 BOPD 143,374 BOPD	191 31,120 BOPD 31,311 BOPD
Type of Liquid Hydrocarbon	Oil	Oil
API Gravity	35.4°	35.7°

ATP has the capability to respond to the worst case discharge included in the Regional OSRP most recently modified on May 5, 2011. Since the worst-case scenario determined for this DOCD does not replace the worst-case scenario in the Regional OSRP, I hereby certify that ATP has the capability to respond, to the maximum extent practicable, to a worst-case discharge or substantial threat of such a discharge, resulting from the activities proposed in this DOCD.